

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, October 8, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

and via MS Teams (login information below)

Virtual Attendance:Click [HERE](#) to be connected to the meeting.**Dial-in by phone:**

(505) 312-4308

Phone conference ID: 769 365 64#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1	26303	NOTICE OF VIOLATION ISSUED TO: KENEMORE WELDING AND OILFIELD SERVICES, INC., OGRID # 253010; Unresolved alleged violations of: 19.15.25.8 and 19.15.5.9(A) NMAC. Setting: Hearing on the Merits
2.	26062	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 W/2 of Sections 17, 20, and 29, and the W/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 501H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 850' FWL of Section 8, Township 18 South, Range 35 East; Ball State Com 601H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FWL of Section 8, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. The completed interval of the wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25996, 26063, 26064, 26065, 26129, 26130
3.	26063	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E2W2 of Sections 17, 20, and 29 and the E/2 SW/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 502H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 2025' FWL of Section 8, Township 18 South, Range 35 East; Ball State Com 602H well, which will be horizontally drilled from a surface hole location in the SW/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1690' FWL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200%

		charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25996, 26062, 26064, 26065, 26129, 26130
4.	26064	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the E/2 E/2 of Sections 17, 20, and 29, and the E/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 504H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 360' FEL of Section 8, Township 18 South, Range 35 East; Ball State Com 604H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 925' FEL of Section 8, Township 18 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25996, 26062, 26063, 26065, 26129, 26130
5.	26131	Application of FED Operating, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a non-standard 1,920-acre, more or less, horizontal spacing unit, in the Bone Spring Formation underlying all of Sections 5, 8, and 17, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Chancer 5-17 State #111H well, the Chancer 5-17 State #121H well, and the Chancer 5-17 State #131H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 5; the Chancer 5-17 State #112H well, the Chancer 5-17 State #122H well, and the Chancer 5-17 State #132H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 NE/4 NW/4 (Unit C) of Section 5; the Chancer 5-17 State #113H well, the Chancer 5-17 State #123H well, and the Chancer 5-17 State #133H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 5; and the Chancer 5-17 State #112H well, the Chancer 5-17 State #122H well, and the Chancer 5-17 State #132H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 NE/4 NW/4 (Unit C) of Section 5. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of FED Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 29 miles west of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26132, 26446, 26447
6.	26065	Application of Coterra Energy Operating Co. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interest within the Bone Spring Formation, underlying a 560-acre, more or less, standard horizontal well spacing unit comprised of the W/2 E/2 of Sections 17, 20, and 29, and the W/2 SE/4 of Section 8, located in Township 18 South, Range 35 East, NMPM, Lea County, New Mexico (the "Unit"). The Unit will be dedicated to the following wells (the "Wells"): Ball State Com 503H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South, Range 35 East, to a bottom hole location 2540' FSL and 1780' FEL of Section 8, Township 18 South, Range 35 East; Ball State Com 603H well, which will be horizontally drilled from a surface hole location in the SE/4 of Section 29, Township 18 South,

		Range 35 East, to a bottom hole location 2540' FSL and 2290' FEL of Section 8, Township 18 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and Unit, and a 200% charge for the risk involved in drilling and completing the Wells against any working interest owner who does not voluntarily participate. The Wells are located approximately 20 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25996, 26062, 26063, 26064, 26129, 26130
7.	26132	Application of FED Operating, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a non-standard 1,920-acre, more or less, horizontal spacing unit, in the Wolfcamp Formation underlying all of Sections 5, 8, and 17, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Chancer 5-17 State #211H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 5; the Chancer 5-17 State #212H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 5; the Chancer 5-17 State #213H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 5; and the Chancer 5-17 State #214H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 5. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of FED Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 29 miles west of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26131, 26446, 26447
8.	26134	Amended Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying an 1,086.25-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Uni Roll Federal Com 501H and Uni Roll Federal Com 521H wells, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in Lot 1 of Section 18; and Uni Roll Federal Com 502H and Uni Roll Federal Com 522H wells, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC. The spacing unit for the Wells will partially overlap with the existing 382.98-acre spacing unit consisting of the E/2 W/2 of Section 19, the E/2 W/2 of Section 30, and the NE/4 NW/4 and Lot 3 of Section 31, Township 26 South, Range 26 East, Eddy County, New Mexico, dedicated to the Yellow Fin Federal Com 2H well (API No. 30-015-41129), which produces from the WC-015 G-04 S262619C; LWR BONE SPRING Pool (Code 98005). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles southwest of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26135
9.	26135	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,086.25-acre, more or less, standard horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and

		Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Uni Roll Federal Com 701H well (“Well”), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330’ of the half section line separating the W/2 and E/2 of Sections 18, 19, 30, and 31, to allow for the creation of the 1,086.25-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles southwest of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26134
10.	26289	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.14-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Section 36, Township 22 South, Range 27 East, and Lot 1, NE/4 NW/4, and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 121H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 36, T22S-R27E, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26290, 26293
11.	26290	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 319.10-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Section 36, Township 22 South, Range 27 East, and Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 122H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 36, T22S-R27E, and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26289, 26293
12.	26293	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 638.24-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N/2 of Section 36, Township 22 South, Range 27 East, and Lots 1 and 2, E/2 NW/4, and NE/4 (N/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 201H well, to be horizontally drilled from a surface location in the W/2 W/2 of Section 36, T22S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 36, T22S-R27E, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 31, T22S-R28E, and Betty Jones Federal Com 202H well, to be horizontally drilled from a surface location in the W/2 W/2 of

		Section 36, T22S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 36, T22S-R27E, and a last take point in the SE/4 NE/4 (Unit H) of irregular Section 31, T22S-R28E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 6.5 miles southeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26289, 26290
13.	26295	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 318.4-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation underlying Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 130H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NE/4 NW/4 (Unit C) of irregular Section 18, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18. Accordingly, Applicant seeks to pool only a portion of the Bone Spring formation, which is limited to a depth of 11,044 feet total vertical depth to the base of the Bone Spring formation. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation: • An existing 158.40-acre, more or less, spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 1H well (API No. 30-025-41687), operated by COG Operating LLC (OGRID 229137); and • An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 2H well (API No. 30-025-41666), operated by COG Operating LLC (OGRID 229137). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26296, 26297
14.	26297	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Wolfcamp formation underlying the E/2 of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 229H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 18, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 18. Accordingly, Applicant seeks to pool only a portion of the Wolfcamp formation, which is limited to a depth of 12,242 feet total vertical depth to the base of the Wolfcamp formation. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing unit in the Wolfcamp formation: • An existing 640-acre, more or less, spacing unit comprised of Lots 1-4, E/2 W/2, and W/2 (All equivalent) of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 703H well (API No. 30-025-46985) and Sebastian Federal Com 704H well (API No. 30-025-46988), operated by COG Operating LLC (OGRID 229137). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production

		Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26295, 26296
15.	26325	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 131H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26326, 26327
16.	26326	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 132H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SE/4 SW/4 (Unit N) of Section 14, and a last take point in the NE/4 NW/4 (Unit C) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26325, 26327
17.	26327	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 202H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. The completed interval of the Monika 1411 Com 202H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26325, 26326
18.	26328	Application of Longfellow Energy, LP to Extend the Drilling Deadline Under Order No. R-24036, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. 24036. Order No. 24036 pooled all uncommitted interests in the

		Cedar Lake; Glorieta-Yeso Pool [96831] underlying a 320-acre, more or less, standard horizontal well spacing unit comprised of the S/2 of Section 31, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico ("the Unit"), for the purposes of drilling the Petty Federal Com 31CD 001H (API No. Pending), Petty Federal Com 31CD 002H (API No. Pending), Petty Federal Com 31CD 003H (API No. 30-015-58413), Petty Federal Com 31CD 004H (API No. 30-015-58414), Petty Federal Com 31CD 005H (API No. 30-015-58420), Petty Federal Com 31CD 006H (API No. 30-015-58054), Petty Federal Com 31CD 007H (API No. 30-015-58421), Petty Federal Com 31CD 008H (API No. 30-015-58422), and the Petty Federal Com 31CD 009H (API No. Pending) wells. The wells and lands are located approximately 6 miles northeast of Loco Hills, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26288
19.	26367	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 966.67-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2, E/2 NW/4 and the NE/4 (N/2 equivalent) of irregular Section 7, Township 19 South, Range 28 East, and the N/2 of Sections 11 and 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Alpine Eagle 7-11 State Com 202H well ("Well"), which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a last take point located in the SW/4 NW/4 (Unit E) of Section 11, Township 19 South, Range 27 East. The completed interval of the Well will be unorthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles north of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26366
20.	26371	Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 960-acre, more or less, standard Bone Spring horizontal spacing unit measured from the stratigraphic equivalent of the middle of the Second Bone Spring Lower Carbonate interval, approximately -4,548 feet true vertical depth subsea (TVDSS) to the base of the Bone Spring Formation, encountered at -5,590 feet TVDSS, as shown in that certain Gamma Ray Log dated March 14, 2010 for the Cluster State Com 1H (API # 30-015-37547), underlying the E/2 of Sections 9, 16, and 21, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: Hibiki 9 16 21 Federal Com 281H well to be horizontally drilled with a proposed first take point in the NW/4 NE/4 (Unit B) of Section 9, to a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 21; and Hibiki 9 16 21 Federal Com 282H well to be horizontally drilled with a proposed first take point in the NE/4 NE/4 (Unit A) of Section 9, to a proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 21. The producing area for the wells is expected to be orthodox. The completed interval of the Hibiki 9 16 21 Federal Com 282H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the Unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units: A 320-acre spacing unit dedicated to the Four Roses 9 Federal 214H well (API 30-015-55608), Four Roses 9 Federal 215H well (API 30-015-55593), located in the E/2 of Section 9, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; a 160-acre spacing unit dedicated to the Cluster State Com 1H well (API 30-015-37547) and Cluster State Com 2H well (API 30-015-40400) located in the N/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 3H well (API 30-015-40374) located in the S/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 4H well (API 30-015-40481) located in the N/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 5H well (API 30-015-40740) located in the S/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Angels Envy 21 Federal 216H well (API 30-015-55508) located in the S/2N/2 of Section 21, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; and a 320-acre spacing unit dedicated to the Angels Envy 21 Federal 217H well (API 30-015-55513), Angels Envy 21 Federal

		218H well (API 30-015-55514), and Angels Envy 21 Federal 219H well (API 30-015-55515). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 13.6 miles southwest of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26377
21.	26370	Application of COG Operating LLC for Approval of a Non-Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 639.23-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 1-2, S/2 NE/4 and SE/4 (E/2 equivalent) of irregular Section 2 and E/2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) pooling the uncommitted interests therein. Since an ownership depth severance exists in the Bone Spring formation underlying proposed horizontal well spacing unit, application seeks to pool only to pool only the Avalon, First Bone Spring, and Second Bone Spring intervals of the Bone Spring Formation defined as the stratigraphic equivalent of between 8,748 feet and 11,101feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following proposed wells: • Redtail Federal Com 303H and Redtail Federal Com 504H wells, both to be horizontally drilled from surface locations in the NE/4 of irregular Section 2, with first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 2 and last take points in the SE/4 SE/4 (Unit P) of Section 11; and • Redtail Federal Com 302H well, to be horizontally drilled from a surface location in the NE/4 of irregular Section 2, with a first take point in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 2 and a last take point in the SW/4 SE/4 (Unit O) of Section 11. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal well spacing unit comprised of the Lot 1, SE/4 NE/4 and the E/2SE/4 (E/2 E/2 equivalent) of Section 2, dedicated to COG Operating LLC's Redtail State 1H (API: 30-025-40181); and • 640-acre horizontal well spacing unit comprised of the W2 E2 of Sections 2, 11, and 14 dedicated COG Operating LLC Redtail Federal Com #602H (API: 30-025-53389). Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26372, 26373
22.	26377	Application of Chevron U.S.A. Inc. for Compulsory Pooling, And, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in a 960-acre, more or less, standard Bone Spring horizontal spacing unit measured from the stratigraphic equivalent of the middle of the Second Bone Spring Lower Carbonate interval, approximately -4,548 feet true vertical depth subsea (TVDSS) to the base of the Bone Spring Formation, encountered at -5,590 feet TVDSS, as shown in that certain Gamma Ray Log dated March 14, 2010 for the Cluster State Com 1H (API # 30-015-37547), underlying the W/2 of Sections 9, 16, and 21, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico, and approving, to the extent necessary, an overlapping spacing unit. The spacing unit will be dedicated to the following wells: Hibiki 9 16 21 Federal Com 278H well to be horizontally drilled with a proposed first take point in the NW/4 NW/4 (Unit D) of Section 9, to a proposed bottom hole location in the SW/4 SW/4 (Unit M) of Section 21; and Hibiki 9 16 21 Federal Com 279H and Hibiki 9 16 21 Federal Com 280 wells to be horizontally drilled with a proposed first take point in the NE/4 NW/4 (Unit C) of Section 9, to a proposed bottom hole location in the SE/4 SW/4 (Unit N) of Section 21. The producing area for the wells is expected to be orthodox. The completed interval for the Hibiki 9 16 21 Federal Com 279H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. This proposed spacing unit will partially overlap the following spacing units: A 320-acre spacing unit dedicated to the Whistle Pig 9 Federal 211H well (API 30-015-55604), Whistle Pig 9 Federal 212H well (API 30-015-55606), and Whistle Pig 9 Federal

		213H well (API 30-015-55607) located in the W/2 of Section 9, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; a 160-acre spacing unit dedicated to the Cluster State Com 1H well (API 30-015-37547) and Cluster State Com 2H well (API 30-015-40400) located in the N/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 3H well (API 30-015-40374) located in the S/2N/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 4H well (API 30-015-40481) located in the N/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Cluster State Com 5H well (API 30-015-40740) located in the S/2S/2 of Section 16, Township 26 South, Range 27 East and operated by COG Operating LLC; a 160-acre spacing unit dedicated to the Angels Envy 21 Federal 216H well (API 30-015-55508) located in the S/2N/2 of Section 21, Township 26 South, Range 27 East and operated by Chevron U.S.A. Inc.; and a 320-acre spacing unit dedicated to the Angels Envy 21 Federal 217H well (API 30-015-55513), Angels Envy 21 Federal 218H well (API 30-015-55514), and Angels Envy 21 Federal 219H well (API 30-015-55515). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 13.6 miles southwest of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26371
23.	26383	Application of Powderhorn Operating, LLC to Amend Order No. R-23974, Eddy County, New Mexico. Powderhorn Operating, LLC seeks an order amending Order No. R-23974, entered on September 2, 2025, to extend the deadline to commence drilling the wells under the Order by one year, to September 2, 2027. Order No. R-23974 pooled all uncommitted owners in the Bone Spring formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of Section 21, located in Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-23974 requires the commencement of drilling within one year of the date of the Order unless the operator obtains an extension by amending the Order for good cause shown. The Wells are located approximately 15.1 miles Southeast of Artesia, New Mexico. Setting: Hearing by Affidavit
24.	26387	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 638.49-acre, more or less, standard horizontal spacing unit comprised of the S/2 of irregular Section 13, Township 22 South, Range 25 East, and S/2 equivalent of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 8H well ("Well"), which will produce from a first take point in the SW/4 SW/4 (Unit M) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the SE/4 SE/4 (Unit P) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be orthodox. The completed interval of the Shownuff Fed Com 8H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of irregular Sections 13 and 18 to allow for the creation of a 638.49-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of the Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26384, 26386, 26388, 26546
25.	26389	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 477.66-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4 and the S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31 and the S/2 N/2 of Sections 32 and 33, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Sundown 31/33 Fee #523H (B2EH) and Sundown 31/33 Fee #554H (H3EH) wells ("Wells"), which will be drilled from surface hole locations in Lot 2 (SW/4 NW/4 equivalent) of irregular Section

		31 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1 mile south of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26390
26.	26390	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 477.62-acre, more or less, standard horizontal spacing unit comprised of Lot 1, NE/4 NW/4 and the N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31 and the N/2 N/2 of Sections 32 and 33, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Sundown 31/33 Fee #521H (B2DA) and Sundown 31/33 Fee #552H (H3DA) wells ("Wells"), which will be drilled from surface hole locations in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1 mile south of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26389
27.	26391	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Red Lake A State Com 110H well ("Well"), to be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 32. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 7 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit
28.	26393	Application of E.G.L. Resources, Inc. to Amend Order No. R-23525, Lea County, New Mexico. E.G.L. Resources, Inc. seeks to amend Division Order No. R-23525 ("Order"). The Order pooled all uncommitted interests in the Second Bone Spring interval of the Bone Spring formation, from a depth of approximately 8,700' to 9,580' TVD, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the LTK 24-25 Fed Com 201H, LTK 24-25 Fed Com 203H, and LTK 24-25 Fed Com 205H wells. The LTK 24-25 Fed Com 203H was identified as the proximity tract well, incorporating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to create the 640-acre standard Unit. Applicant seeks to amend the Order to remove the LTK 24-25 Fed Com 203H from the Order and designate the LTK 24-25 Fed Com 201H and LTK 24-25 Fed Com 205H as the initial wells. As a result of the removal of the proximity defining well, the Unit will be non-standard. Applicant has obtained administrative approval of the non-standard spacing unit under Order NSP – 2374. The Wells are located approximately 8 miles south of Maljamar, New Mexico. Setting: Hearing by Affidavit
29.	26396	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order an order (1) approving an overlapping, 640-acre, more or less, standard horizontal well spacing unit in the Second Bone Spring formation underlying the W/2 W/2 of Sections 16, 21, 28, and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2)

		pooling all uncommitted mineral interests in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool only the Second Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent from 8,140 feet subsurface down to a depth of 9,349 feet subsurface, as identified in that certain [Halliburton-Dual Laterolog] log dated 3/12/2009 in the Spanky Fed Com #1 Well (API No. 300153689500) located 1980 FNL/660 FWL Sec. 33, 24S, 28E in Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Creedence 33/16 Federal Com 552H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, and a bottomhole location in the NW/4 NW/4 (Unit D) of Section 16. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit: • 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 33, T24S-R28E, dedicated to the Really Scary Federal Com #006H well (API No. 30-015-42663), operated by COG Operating LLC (OGRID No. 229137). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Malaga, New Mexico. Setting: Hearing by Affidavit
30.	26397	Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order an order (1) approving an overlapping, 640-acre, more or less, standard horizontal well spacing unit in the Second Bone Spring formation underlying the E/2 W/2 of Sections 16, 21, 28, and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool only the Second Bone Spring interval of the Bone Spring formation, defined as the stratigraphic equivalent from 8,140 feet subsurface down to a depth of 9,349 feet subsurface, as identified in that certain [Halliburton-Dual Laterolog] log dated 3/12/2009 in the Spanky Fed Com #1 Well (API No. 300153689500) located 1980 FNL/660 FWL Sec. 33, 24S, 28E in Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Creedence 33/16 Federal Com 554H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 16. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit: • 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 21, T24S-R28E, dedicated to the Pardue #001Q (API No. 30-015-31360), operated by 3 Knight's LLC (OGRID No. 333444); • 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 21, T24S-R28E, dedicated to the Stent 21 Federal Com #002H well (API No. 30-015-41221), operated by Occidental Permian Ltd (OGRID No. 157984); and • 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 33, T24S-R28E, dedicated to the Really Scary Federal Com #002H well (API No. 30-015-41411) and Really Scary Federal Com #003H well (API No. 30-015-36372), operated by COG Operating LLC (OGRID No. 229137). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Malaga, New Mexico. Setting: Hearing by Affidavit
31.	26399	Application of High Plains Natural Resources, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the San Andres formation, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of all the W/2 E/2 of Sections 15 and 22, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Walt Junior

		Fee 3H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing unit for the Combo Fee #002H well (API No. 30-025-49480), which is located in the W/2 E/2 of Section 22, Township 13 South, Range 38 East, Lea County, and produces from the Bronco; San Andres, South Pool (Code 7500). The Unit will also partially overlap with the spacing units for the Babineaux Fee #1H well (API No. 30-025-50790) and the Babineaux Fee #2H well (API No. 30-025-48744), which are located in the E/2 of Section 15, Township 13 South, Range 38 East, Lea County and produce from the Bronco; San Andres, South Pool (Code 7500). Applicant further requests that the Division designate Burk Royalty Co., LTD (OGRID No. 3053) as the operator of the Unit and the Well. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Burk Royalty Co., LTD as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.1 miles southeast of Tatum, New Mexico. Setting: Hearing by Affidavit
32.	26400	Application of Avant Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico. Avant Operating II, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring Formation, designated as an oil pool (Wildcat; Bone Spring), within a 1,280-acre, more or less, non-standard horizontal well spacing unit ("Unit") encompassing all of Sections 8 and 9, Township 23 South, Range 24 East, New Mexico Principal Meridian ("NMPM"), Eddy County, New Mexico. Applicant seeks to drill the Lakota Run 9 8 Fed Com 501H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 920' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 502H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 940' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 503H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,500' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 2,640' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 504H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,480' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 505H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,460' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 601H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 920' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 602H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 940' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 603H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,500' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 2,640' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 604H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,480' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FSL and 100' FWL; and the Lakota Run 9 8 Fed Com 605H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,460' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FSL and 100' FWL. The Lakota Run 9 8 Fed Com 501H, 502H, 503H, 504H, 505H, 601H, 602H, 603H, 604H, and 605H wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17 miles southwest of Carlsbad, New Mexico.

		Setting: Hearing by Affidavit
33.	26401	Application of Avant Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico. Avant Operating II, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring Formation, designated as an oil pool (Wildcat; Bone Spring), within a 1,594.04-acre, more or less, non-standard horizontal well spacing unit ("Unit") encompassing Lots 1, 2, 3 and 4, the S/2 N/2 and the S/2 of Section 4; Lots 1, 2, 3 and 4, the S/2 N/2 and the S/2 of Section 5; and Lots 1 and 2, the S/2 NE/4 and the SE/4 of Section 6, all located Township 23 South, Range 24 East, New Mexico Principal Meridian ("NMPM"), Eddy County, New Mexico. Applicant seeks to drill the High Plains 4 5 6 Fed Com 501H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 920' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 502H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 940' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 503H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,500' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 2,640' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 504H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,480' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 505H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,460' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 601H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 920' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 602H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 940' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 603H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,500' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 2,640' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 604H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,480' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FSL and 2,540' FEL; and the High Plains 4 5 6 Fed Com 605H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,460' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FSL and 2,540' FEL. The High Plains 4 5 6 Fed Com 501H, 502H, 503H, 504H, 505H, 601H, 602H, 603H, 604H, and 605H wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17 miles southwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit
34.	26403	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 9, 16, and 21 and E/2 NW/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Semmelbeck North State Com 132H well, to be horizontally drilled from a surface location in the S/2 N/2 of Section 28, with a first take point in the SE/4 NW/4 (Unit F) of Section 28, and a last take point in the NE/4 NW/4 (Unit C) of Section 9. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject

		area is located approximately 12.5 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26402, 26404, 26405
35.	26404	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 9, 16, and 21 and W/2 NE/4 of Section 28, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Semmelbeck North State Com 133H well, to be horizontally drilled from a surface location in the S/2 N/2 of Section 28, with a first take point in the SW/4 NE/4 (Unit G) of Section 28, and a last take point in the NW/4 NE/4 (Unit B) of Section 9. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 12.5 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26402, 26403, 26405
36.	26412	Amended Application of Marathon Oil Permian LLC for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order: (1) approving a non-standard 799.29 acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 3 & 4, S/2 NW/4, and SW/4 of irregular Section 2 (W/2 equivalent), the W/2 of Section 11, and E/2 W/2 of Section 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling the uncommitted interests therein. Applicant seeks to pool only the Avalon interval of the Bone Spring formation, defined as the stratigraphic equivalent of between 8,748 feet and 9,925 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). This unit will be initially dedicated to the Dolly Purrtton Federal Com 301H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 14, with a first take point in the SE/4 SW/4 (Unit N) Section 14 and last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal wells spacing unit comprised of the W/2 W/2 of Section 11, dedicated to the Urraca 11 SB Fed Com 4H (API: 30-025-41968), operated by Marathon Oil Permian LLC (OGRID: 372098); and • 160-acre horizontal wells spacing unit comprised of the E/2 W/2 of Section 11, dedicated to the Urraca 11 AV Fed Com 24H (API: 30-025-42226), operated by Marathon Oil Permian LLC (OGRID: 372098). Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico. Setting: Hearing by Affidavit
37.	26414	Amended Application of Marathon Oil Permian LLC for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a non-standard 959.29-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 3 & 4, S/2 NW/4, and SW/4 of irregular Section 2 (W/2 equivalent), the W/2 of Section 11, and W/2 of Section 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling the uncommitted interests therein. Applicant seeks to pool only the First and Second Bone Spring intervals of the Bone Spring formation, defined as the stratigraphic equivalent between 9,925 feet and 11,101 feet total vertical depth feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). This unit will be initially dedicated to the proposed: • Dolly Purrtton Federal Com 401H and Dolly Purrtton Federal Com 501H wells, both to be horizontally drilled from surface locations

		in the SW/4 of Section 14, with first take points in the SW/4 SW/4 (Unit M) of Section 14, and last take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2; and • Dolly Purrtton Federal Com 402H and Dolly Purrtton Federal Com 502H wells, both to be horizontally drilled from surface locations in the SW/4 of Section 14, with first take points in the SE/4 SW/4 (Unit N) of Section 14, and last take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 2. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 14, dedicated to the Cuervo Federal 23H (API: 30-025-41921), operated by Coterra Energy Operating Co. (OGRID: 215099); • 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 11, dedicated to the Urraca 11 SB Fed Com 4H (API: 30-025-41968), operated by Marathon Oil Permian LLC (OGRID: 372098); and • 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 11, dedicated to the Urraca 11 AV Fed Com 24H (API: 30-025-42226), operated by Marathon Oil Permian LLC (OGRID: 372098). Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico. Setting: Hearing by Affidavit
38.	26419	Application of Mewbourne Oil Company to Amend Order No. R-24091, Eddy County, New Mexico. Mewbourne Oil Company ("Applicant") (OGRID No. 14744) seeks to amend Division Order No. R 24091 ("Order"). The Order pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Sandlot 9-8 Fee #527H and Sandlot 9-8 Fee #557H wells; and designated Applicant as operator of the Unit and wells. Applicant seeks to amend the Order to remove the Sandlot 9-8 Fee #557H well and designate the Sandlot 9-8 Fee #527H well as the initial well under the Order. The well is located approximately 3.5 miles northwest of Otis, New Mexico. Setting: Hearing by Affidavit
39.	26420	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Sandlot 9-8 Fee #557H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 10 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Sections 8 and 9 to allow for the creation of a standard 640-acre horizontal spacing unit. The Unit will partially overlap with the spacing unit for the Sandlot 9-8 Fee #527H well (API No. 30-015-56951), which is located in the S/2 S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, and produces from the Esperanza; Bone Spring Pool (Code 97755). Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.5 miles northwest of Otis, New Mexico. Setting: Hearing by Affidavit
40.	26421	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring Sand interval of the Bone Spring formation underlying an 876.54-acre, more or less, non-standard horizontal spacing unit comprised of Lots 3 and 4, the E/2 SW/4 and the SE/4 (S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East, the S/2 of Section 24, Township 18 South, Range 29 East, and the SW/4 and W/2 SE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): IOU 23/19 Fed Com #526H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 19, Township 18 South, Range 30 East; and IOU 23/19 Fed Com #528H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the

		SE/4 SE/4 (Unit P) of Section 19, Township 18 South, Range 30 East. The “West Area” of the spacing unit is the SW/4 and W/2 SE/4 of Section 23, Township 18 South, Range 29 East. The “East Area” of the spacing unit is the S/2 of Section 24, Township 18 South, Range 29 East, and Lots 3 and 4, the E/2 SW/4 and the SE/4 (S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East. The West Area and the East Area are separated by the E/2 of the SE/4 of Section 23, Township 18 South, Range 29 East (“Separating Area”). The Separating Area is not part of the Unit. Therefore, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The completed intervals of the Wells will be orthodox. The Wells will traverse the Separating Area but will not be completed within it. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Second Bone Spring Sand at a stratigraphic equivalent of approximately 7735’ TVD, to the base of the Second Bone Spring Sand at a stratigraphic equivalent of approximately 8262’ TVD, as observed on the well log for the Chocolate Chip 19 Federal Com #001 well (API No. 30-015-32215). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles Northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
41.	26422	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring Sand interval of the Bone Spring formation underlying a 478.25-acre, more or less, standard, overlapping horizontal spacing unit comprised of Lot 3, NE/4 SW/4 and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East, and the N/2 S/2 of Sections 23 and 24, Township 18 South, Range 29 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the IOU 23/19 Fed Com #615H well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of irregular Section 19, Township 18 South, Range 30 East. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Third Bone Spring Sand at a stratigraphic equivalent of approximately 8709’ TVD, as observed on the well log for the Chocolate Chip 19 Federal Com #001 well (API No. 30-015-32215), to the base of the Bone Spring formation. The spacing Unit for the Well will partially overlap with the spacing units for the following wells, which produce from the Santo Nino; Bone Spring Pool (Code 54600): Santo Nino 19 Federal #002 well (API No. 30-015-28328) located in the E/2 SE/4 of Section 19, Township 18 South, Range 30 East; Santo Nino 19 Federal #001 well (API No. 30-015-28329) located in the W/2 SE/4 of Section 19, Township 18 South, Range 30 East; and Terlingua 23 State #501H well (API No. 30-015-44052) located in the E/2 E/2 of Section 23, Township 18 South, Range 29 East. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24 miles Northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
42.	26423	Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 1280-acre, more or less, Pennsylvanian (Cisco) horizontal spacing unit and pooling all uncommitted interests in all of Sections 16 and 17, Township 17 South, Range 33 East, N.M.P.M., Lea County, New Mexico in the Maljamar; Cisco pool (pool code 43270). Applicant seeks to dedicate the unit to the following wells: Kyle 17 16 State Com #811H, Kyle 17 16 State Com #821H, and Kyle 17 16 State Com #831H wells with proposed surface hole locations in the NW/4 SW/4 (Unit L) of Section 17, Township 17 South, Range 33 East, and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 16, Township 17 South, Range 33 East; Kyle 17 16 State Com #812H, Kyle 17 16 State Com #822H, and Kyle 17 16 State Com #832H wells with proposed surface hole locations in the NW/4 SW/4 (Unit L) of Section 17, Township 17 South, Range 33 East, and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 16, Township 17 South, Range 33 East; Kyle 17 16 State Com #813H, Kyle 17 16 State Com #823H, Kyle 17 16 State Com #824H, and Kyle 17 16 State Com #833H wells with proposed surface hole locations in the SW/4 NW/4 (Unit E) of Section 17, Township 17 South, Range 33 East, and proposed bottom hole locations in the SE/4

		NE/4 (Unit H) of Section 16, Township 17 South, Range 33 East; and Kyle 17 16 State Com #814H, Kyle 17 16 State Com #825H, and Kyle 17 16 State Com #834H wells with proposed surface hole locations in the SW/4 NW/4 (Unit E) of Section 17, Township 17 South, Range 33 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 16, Township 17 South, Range 33 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles southwest from Lovington, New Mexico. Setting: Hearing by Affidavit
43.	26427	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring Sand interval of the Bone Spring formation underlying a 478.29-acre, more or less, standard, overlapping horizontal spacing unit comprised of Lot 4, SE/4 SW/4 and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East, and the S/2 S/2 of Sections 23 and 24, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the IOU 23/19 Fed Com #617H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of irregular Section 19, Township 18 South, Range 30 East. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Third Bone Spring Sand at a stratigraphic equivalent of approximately 8709' TVD, as observed on the well log for the Chocolate Chip 19 Federal Com #001 well (API No. 30-015-32215), to the base of the Bone Spring formation. The spacing Unit for the Well will partially overlap with the spacing units for the following wells, which produce from the Santo Nino; Bone Spring Pool (Code 54600): Santo Nino 19 Federal #002 well (API No. 30-015-28328) located in the E/2 SE/4 of Section 19, Township 18 South, Range 30 East; Santo Nino 19 Federal #001 well (API No. 30-015-28329) located in the W/2 SE/4 of Section 19, Township 18 South, Range 30 East; and Terlingua 23 State #501H well (API No. 30-015-44052) located in the E/2 E/2 of Section 23, Township 18 South, Range 29 East. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24 miles Northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
44.	26429	Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-24473, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under the terms of Order No. R-24473 ("Order"), which was issued in Case No. 26219. The Order: pooled uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the El Duderino 23/24 Fed Com #523H (B2EH), El Duderino 23/24 Fed Com #521H (B2DA), and El Duderino 23/24 Fed Com #552H (H3DA) wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 2 miles southwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit
45.	26430	Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-24474, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under the terms of Order No. R-24474 ("Order"), which was issued in Case No. 26220. The Order: pooled uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, standard horizontal spacing unit comprised of all of Sections 23 and 24, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the El Duderino 23/24 Fed Com #713H (W0EH), El Duderino 23/24 Fed Com #824H (W2EH), El Duderino 23/24 Fed Com #711H (W0DA), and El Duderino 23/24 Fed Com #821H (W2DA) wells

		("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 2 miles southwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit
46.	26431	Application of OXY USA, Inc. for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 2,239.48-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 of Section 35, Township 21 South, Range 31 East, and all of Sections 2, 11, and 14, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to following initial wells: • Avid Diva 35 14 Federal Com 1H and Avid Diva 35 14 Federal Com 31H wells, to be horizontally drilled from surface locations in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, with first take points in the NW/4 SW/4 (Unit L) of Section 35, T21S-R31E, and last take points in the SW/4 SW/4 (Unit M) of Section 14, T22S-R31E; • Avid Diva 35 14 Federal Com 32H, Avid Diva 35 14 Federal Com 33H, and Avid Diva 35 14 Federal Com 34H wells, to be horizontally drilled from surface locations in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, with first take points in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, and last take points in the SE/4 SE/4 (Unit N) of Section 14, T22S-R31E; • Avid Diva 35 14 Federal Com 4H, Avid Diva 35 14 Federal Com 35H, and Avid Diva 35 14 Federal Com 36H wells, to be horizontally drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, with first take points in the NW/4 SE/4 (Unit J) of Section 35, T21S-R31E, and last take points in the SW/4 SE/4 (Unit O) of Section 14, T22S-R31E; • Avid Diva 35 14 Federal Com 37H and Avid Diva 35 14 Federal Com 38H wells, to be horizontally drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, with first take points in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, and last take points in the SE/4 SE/4 (Unit P) of Section 14, T22S-R31E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of costs thereof, operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 26 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit
47.	25912	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 W/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 241H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, with a first take point in the SW/4 SW/4 (Unit M) of Section 22, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 25913, 25914, 25915
48.	25913	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 W/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 242H well, to be horizontally drilled from a surface location in the

		SE/4 SW/4 (Unit N) of Section 22, with a first take point in the SE/4 SW/4 (Unit N) of Section 22, and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 25912, 25914, 25915
49.	25914	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 243H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 22, with a first take point in the SW/4 SE/4 (Unit O) of Section 22, and a last take point in the NW/4 NE/4 (Unit B) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 25912, 25913, 25915
50.	25915	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 E/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22, with a first take point in the SE/4 SE/4 (Unit P) of Section 22, and a last take point in the NE/4 NE/4 (Unit A) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 25912, 25913, 25914