

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, October 8, 2026** beginning at **8:30 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 769 365 64#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 26450: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the NE Lybrook Com 262H Well (API No. 30-045-31445), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the NE Lybrook Com 262H Well (API No. 30-039-31445) ("Well"), a producing horizontal well surface location of 1099' NFL and 703' WFL of Section 6, Township 23 North, Range 6 West, NMPM and a bottomhole location of 365' NFL and 72' EFL of Section 5, Township 23 North, Range 6 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

2. Case No. 26451: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the NE Lybrook Com 263H Well (API No. 30-045-31449), San Juan County, New Mexico. Applicant in the

above-styled cause seeks an order revoking the Application for Permit to Drill for the NE Lybrook Com 263H Well (API No. 30-039-31449) ("Well"), a producing horizontal well surface location of 1109' NFL and 719' WFL of Section 6, Township 23 North, Range 6 West, NMPM and a bottomhole location of 2385' NFL and 66' EFL of Section 5, Township 23 North, Range 6 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

3. Case No. 26452: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the NW Lybrook Unit 139H Well (API No. 30-045-38413), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the NW Lybrook Unit 139H Well (API No. 30-045-38413) ("Well"), a producing horizontal well surface location of 263' SFL and 311' WFL of Section 25, Township 24 North, Range 8 West, NMPM and a bottomhole location of 2015' SFL and 1223' WFL of Section 30, Township 24 North, Range 7 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

4. Case No. 26453: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the NW Lybrook Unit 140H Well (API No. 30-045-38414), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the NW Lybrook Unit 140H Well (API No. 30-045-38414) ("Well"), a producing horizontal well surface location of 252' SFL and 394' WFL of Section 25, Township 24 North, Range 8 West, NMPM and a bottomhole location of 364' NFL and 76' EFL of Section 31, Township 24 North, Range 7 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

5. Case No. 26454: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the NW Lybrook Unit 141H Well (API No. 30-045-38415), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the NW Lybrook Unit 141H Well (API No. 30-045-38415) ("Well"), a producing horizontal well surface location of 250' SFL and 414' WFL of Section 25, Township 24 North, Range 8 West, NMPM and a bottomhole location of 2224' NFL and 100' EFL of Section 31, Township 24 North, Range 7 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

6. Case No. 26455: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the Ridge Unit 124H Well (API No. 30-045-38425), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the Ridge Unit 124H Well (API No. 30-045-38425) ("Well"), a producing horizontal well surface location of 2371' NFL and 1232' EFL of Section 25, Township 24 North, Range 8 West, NMPM and a bottomhole location of 2382' SFL and 1701' WFL of Section 14, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

7. Case No. 26456: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the Ridge Unit 127H Well (API No. 30-045-38426), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the Ridge Unit 127H Well (API No. 30-045-38426) ("Well"), a producing horizontal well surface location of 2371' NFL and 1252' EFL of Section 25, Township 24 North, Range 8 West, NMPM and a bottomhole location of 2260' SFL and 192' WFL of Section 14, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

8. Case No. 26457: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the Ridge Unit 128H Well (API No. 30-045-38427), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the Ridge Unit 128H Well (API No. 30-045-38427) ("Well"), a producing horizontal well surface location of 2371' NFL and 1272' EFL of Section 25, Township 24 North, Range 8 West, NMPM and a bottomhole location of 663' SFL and 201' WFL of Section 14, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

9. Case No. 26458: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to

Drill for the Ridge Unit 129H Well (API No. 30-045-38428), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the Ridge Unit 129H Well (API No. 30-045-38428) ("Well"), a producing horizontal well surface location of 2371' NFL and 1292' EFL of Section 25, Township 24 North, Range 8 West, NMPM and a bottomhole location of 206' NFL and 516' EFL of Section 22, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

10. Case No. 26459: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the Ridge Unit 130H Well (API No. 30-045-38416), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the Ridge Unit 130H Well (API No. 30-045-38416) ("Well"), a producing horizontal well surface location of 1815' NFL and 2327' WFL of Section 26, Township 24 North, Range 8 West, NMPM and a bottomhole location of 230' NFL and 2103' EFL of Section 22, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

11. Case No. 26460: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the Ridge Unit 135H Well (API No. 30-045-38417), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the Ridge Unit 135H Well (API No. 30-045-38417) ("Well"), a producing horizontal well surface location of 1822' NFL and 2308' WFL of Section 26, Township 24 North, Range 8 West, NMPM and a bottomhole location of 226' NFL and 1477' WFL of Section 22, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

12. Case No. 26461: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the Ridge Unit 136H Well (API No. 30-045-38418), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the Ridge Unit 136H Well (API No. 30-045-38418) ("Well"), a producing horizontal well surface location of 1829' NFL and 2289' WFL of Section 26, Township 24 North, Range 8 West, NMPM and a bottomhole location of 579' NFL and 226' WFL of Section 22, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

13. Case No. 26462: Application of Epic Energy, LLC to revoke Enduring Resources, LLC Application for Permit to Drill for the Ridge Unit 137H Well (API No. 30-045-38419), San Juan County, New Mexico. Applicant in the above-styled cause seeks an order revoking the Application for Permit to Drill for the Ridge Unit 137H Well (API No. 30-045-38419) ("Well"), a producing horizontal well surface location of 1835' NFL and 2270' WFL of Section 26, Township 24 North, Range 8 West, NMPM and a bottomhole location of 2277' NFL and 237' WFL of Section 22, Township 24 North, Range 8 West, NMPM in San Juan County, New Mexico. The Well is drilled and producing within the Lybrook Gallup Pool. **(Continued to: Thursday, October 22, 2026)**

14. Case No. 26463: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 34, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Sloane Com 1N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the NW/4 NW/4 (Unit D) and a bottom hole location in the SW/4 NW/4 (Unit E) of said Section 34, and Sloane Com 1M Well (API No. 30-045- PENDING), to be directionally drilled with a surface hole location in the SW/4 SW/4 (Unit M) and a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 34, and authorization to simultaneously complete and produce the wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 2.25 miles northeast of Aztec, New Mexico.

15. Case No. 26464: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico. Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules

and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 317.84-acre, more or less, spacing and proration unit comprised of Lots 1-5, SE/4 NE/4 and S/2 NW/4 (N/2 equivalent) of irregular Section 1, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the Scott Gas Com 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in Lot 4 (NW/4 NW/4 equivalent) and a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of said irregular Section 1, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 2.5 miles northwest of Aztec, New Mexico.

16. Case No. 26465: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.

Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the S/2 of Section 26, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Wilmuth 1G Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) and a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 26, and Wilmuth 1N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SE/4 (Unit P) and a bottom hole location in the SW/4 SE/4 (Unit O) of said Section 26, and authorization to simultaneously complete and produce the wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 3.5 miles northeast of Aztec, New Mexico.

17. Case No. 26466: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.

Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete an additional Mesaverde vertical and/or directional gas well, making a total of six vertical and/or directional gas wells within the same standard 317.84-acre, more or less, spacing and proration unit comprised of Lots 1-5, SE/4 NE/4 and S/2 NW/4 (N/2 equivalent) of irregular Section 1, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Scott Gas Com 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in Lot 4 (NW/4 NW/4 equivalent) and a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of said irregular Section 1, and authorization to simultaneously complete and produce the wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 2.5 miles northwest of Aztec, New Mexico.

18. Case No. 26467: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico.

Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 323.42-acre, more or less, spacing and proration unit comprised of the NW/4, NE/4 SW/4, and Lots 5 & 7-11 (W/2 equivalent) of irregular Section 15, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the Bruington 15N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 10 and a bottom hole location in the NE/4 NW/4 (Unit C) of said irregular Section 15, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 1.5 miles southeast of Aztec, New Mexico.

19. Case No. 26468: Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.

Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete an additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the S/2 of Section 35, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Titt 2N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole

location in the SW/4 SE/4 (Unit O) and a bottom hole location in the SE/4 SE/4 (Unit P) of said Section 35, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 2.5 miles northwest of Aztec, New Mexico.

20. Case No. 26469: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 11, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Arrow Federal Com 20H and Arrow Federal Com 50H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 12 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; Arrow Federal Com 21H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 12 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11; Arrow Federal Com 22H and Arrow Federal Com 51H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 12 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 11; Arrow Federal Com 52H well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11; Arrow Federal Com 23H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11; and Arrow Federal Com 24H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.50 miles south and 3.80 miles west of Artesia, New Mexico.

21. Case No. 26470: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 35, Township 18 South, Range 25 East, and Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of irregular Section 2, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Rooster Federal Com 24H, Rooster Federal Com 73H and Rooster Federal Com 92H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 2, Township 19 South; Rooster Federal Com 23H well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2, Township 19 South; Rooster Federal Com 72H and Rooster Federal Com 91H wells, to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 1, Township 19 South to bottom hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2, Township 19 South; Rooster 22H and Rooster 71H wells, to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 1, Township 19 South to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 35, Township 18 South; Rooster 21H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36, Township 18 South to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35, Township 18 South; and Rooster 20H, Rooster 70H and Rooster 90H wells, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 36, Township 18 South to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 35, Township 18 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south and 2.80 miles west of Artesia, New Mexico.

22. Case No. 26471: Application of Waterloo Resources LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all interests in a non-standard 1,280 acre, more or less, horizontal spacing unit, in the Woodford formation underlying all of Sections 26 and 35, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be initially dedicated to the following proposed wells: (1) Tin Cup 35/26 Fed Com 901H (30-025-pending), proposed to be horizontally drilled from a surface location in the S/2 S/2 (Units M-P) of Section 35, to a bottom hole location in NW/4 NW/4 (Unit D) of Section 26; (2) Tin Cup 35/26 Fed Com 902H (30-025-pending), proposed to be horizontally drilled from a surface location in the S/2 S/2 (Units M-P) of Section 35, to a bottom hole location in NE/4 NW/4 (Unit C) of Section 26; (3) Tin Cup 35/26 Fed Com 903H (30-025-pending), proposed to be horizontally drilled from a legal surface location on an existing, approved drilling island located approximately in the S/2 S/2 (Units M-P) of Section 35, to a bottom hole location in NW/4 NE/4 (Unit B) of Section 26; (4)

Tin Cup 35/26 Fed Com 904H (30-025-pending), proposed to be horizontally drilled from a surface location in the S/2 S/2 (Units M-P) of Section 35, to a bottom hole location in NE/4 NE/4 (Unit A) of Section 26. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles southwest of Jal City, New Mexico.

23. Case No. 26472: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a nonstandard 960.92-acre, more or less, spacing unit comprised of all of Section 31 and the W/2 of Section 32, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Applicant proposes the Vesuvius 31-32 Fed Com 622H Well to be drilled as a U-Turn well, with the surface location in or near the SW/4 NW/4 (Unit E) of Section 31 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 31; the Vesuvius 31-32 Fed Com 623H Well to be drilled as a U-Turn well, with the surface location in or near the SW/4 NW/4 (Unit E) of Section 31 to an approximate bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 31; and the Vesuvius 31-32 Fed Com 625H Well to be drilled as a horizontal well, with the surface location in or near the SW/4 NW/4 (Unit E) of Section 31 to an approximate bottom hole location in or near the SE/4 SW/4 (Unit N) of Section 32. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit, and the Applicant has applied with the Division for administrative approval of the nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico.

24. Case No. 26473: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 N/2 of Section 29, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Mario 29 Federal 90H and Mario 29 Federal 91H wells ("Wells"), to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 28, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the Empire, Glorieta-Yeso, East Pool (Code 96610): Schley Federal #007 (API No. 30-015-30303) well, located in the SW/4 NW/4 (Unit E) of Section 29; Schley Federal #013 (API No. 30-015-32244) well, located in the SW/4 NW/4 (Unit E) of Section 29; Schley Federal #015 (API No. 30-015-32368) well, located in the SW/4 NW/4 (Unit E) of Section 29; Schley Federal #005 (API No. 30-015-30302) well, located in the SW/4 NW/4 (Unit E) of Section 29; Schley Federal #008 (API No. 30-015-30307) well, located in the SE/4 NW/4 (Unit F) of Section 29; Schley Federal #016 (API No. 30-015-34888) well, located in the SE/4 NW/4 (Unit F) of Section 29; Schley Federal #006 (API No. 30-015-30459) well, located in the SE/4 NW/4 (Unit F) of Section 29; White Star Federal #005 (API No. 30-015-30356) well, located in the SW/4 NE/4 (Unit G) of Section 29; White Star Federal #017 (API No. 30-015-31893) well, located in the SW/4 NE/4 (Unit G) of Section 29; White Star Federal #016 (API No. 30-015-31890) well, located in the SW/4 NE/4 (Unit G) of Section 29; White Star Federal #004 (API No. 30-015-30306) well, located in the SW/4 NE/4 (Unit G) of Section 29; White Star Federal #006 (API No. 30-015-30992) well, located in the SE/4 NE/4 (Unit H) of Section 29; and White Star Federal #019 (API No. 30-015-32136) well, located in the SE/4 NE/4 (Unit H) of Section 29. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.5 miles southeast of Artesia, New Mexico.

25. Case No. 26474: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 S/2 of Section 20, and the N/2 N/2 of Section 29, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Bowser 20/29 Federal Com 70H and Bowser 20/29 Federal Com 90H wells, to be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 21 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 20; and Bowser 20/29 Federal Com 71H and Bowser 20/29 Federal Com 91H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 28 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the Bowser 20/29 Federal Com 91H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 of Section 20 and the N/2 N/2 of Section 29 to allow for the creation of a standard 320-acre horizontal spacing unit. The spacing unit for the Wells will partially overlap with the spacing units for the following wells

which produce from the Empire, Glorieta-Yeso, East Pool (Code 96610): (a) White Star Federal #024 (API No. 30-015-32339), White Star Federal #011 (API No. 30-015-30927), White Star Federal #026 (API No. 30-015-32531), and White Star Federal #007 (API No. 30-015-30813) wells, located in the NW/4 NW/4 (Unit D) of Section 29; (b) White Star Federal #012 (API No. 30-015-30928), White Star Federal #025 (API No. 30-015-32509), White Star Federal #023 (API No. 30-015-32356), and White Star Federal #008 (API No. 30-015-30707) wells, located in the NE/4 NW/4 (Unit C) of Section 29; (c) White Star Federal #013 (API No. 30-015-30929), White Star Federal #015 (API No. 30-015-31532), and White Star Federal #021 (API No. 30-015-34887) wells, located in the NW/4 NE/4 (Unit B) of Section 29; (d) White Star Federal #020 (API No. 30-015-32247), White Star Federal #014 (API No. 30-015-30931), White Star Federal #022 (API No. 30-015-32250), and White Star Federal #010 (API No. 30-015-30697) wells, located in the NE/4 NE/4 (Unit A) of Section 29; (e) Rincon State #005 (API No. 30-015-31810), Rincon State #001 (API No. 30-015-30652), and Rincon State #006 (API No. 30-015-32063) wells, located in the SE/4 SE/4 (Unit P) of Section 20; (f) State 20 B #010 (API No. 30-015-31054), State 20 B #011 (API No. 30-015-32695), State 20 B #012 (API No. 30-015-32687), and State 20 B #009 (API No. 30-015-30971) wells, located in the SW/4 SE/4 (Unit O) of Section 20; (g) Mesquite State #003 (API No. 30-015-30726), Mesquite State #012 (API No. 30-015-32159), Mesquite State #004 (API No. 30-015-30913), and Mesquite State #011 (API No. 30-015-31799) wells, located in the SE/4 SW/4 (Unit N) of Section 20; and (h) Tenneco State #003 (API No. 30-015-31480), Tenneco State #002 (API No. 30-015-30861), Tenneco State #004 (API No. 30-015-32242), and Tenneco State #001A (API No. 30-015-30603) wells, located in the SW/4 SW/4 (Unit M) of Section 20. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.5 miles southeast of Artesia, New Mexico.

26. Case No. 26475: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling uncommitted interests in the Yeso formation, from approximately 3,838' to 5,000' TVD, underlying a 160-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 S/2 of Section 20, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Luigi 20 State Com 70H and Luigi 20 State Com 90H wells ("Wells"), to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 21, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 20. The completed intervals of the Wells will be orthodox. Due to a depth severance within the Unit, Applicant is seeking to pool only those uncommitted interests from the top of the Yeso formation, at approximately 3,838' TVD, as shown on the Empire Deep '29' Federal #1 (API 30-015-31813) well log, to approximately 5,000' TVD. The spacing unit for the Wells will partially overlap with the spacing units for the following wells which produce from the Empire, Glorieta-Yeso, East Pool (Code 96610): (a) Muskegon South State #001 (API No. 30-015-30724), Muskegon South State #002 (API No. 30-015-30732), Muskegon South State #003 (API No. 30-015-31950), and Muskegon South State #004 (API No. 30-015-31951) wells, located in the NE/4 SE/4 (Unit I) of Section 20; (b) Rincon State #003 (API No. 30-015-30675), Rincon State #004 (API No. 30-015-30943), and Rincon State #008 (API No. 30-015-34383) wells, located in the NW/4 SE/4 (Unit J) of Section 20; (c) Mesquite State #005 (API No. 30-015-30727), Mesquite State #006 (API No. 30-015-30914), Mesquite State #013 (API No. 30-015-33692), and Mesquite State #014 (API No. 30-015-34495) wells, located in the NE/4 SW/4 (Unit K) of Section 20; and (d) Mesquite State #001 (API No. 30-015-30037), Mesquite State #002 (API No. 30-015-30912), and Mesquite State #016 (API No. 30-015-34497) wells, located in the NW/4 SW/4 (Unit L) of Section 20. The Wells are located approximately 18.5 miles southeast of Artesia, New Mexico.

27. Case No. 26476: Application of Devon Energy Production Company, L.P. for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of Sections 2 and 11, Township 26 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shetland 2-11 Fed Com 234H and Shetland 2-11 Fed Com 304H wells ("Wells"), to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 2 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 11. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells will partially overlap with the spacing units for the following wells, which are located in the W/2 E/2 of Section 2 and produce from the Jennings; Bone Spring, West Pool (Code 97860): Snapping 2 State 6H well (API No. 30-015-39162); Snapping 2 State 7H well (API No. 30-015-39163); and Snapping 2 State 12H well (API No. 30-015-43042). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles east of Malaga, New Mexico.

28. Case No. 26477: Application of Longfellow Energy, LP, for Approval of Surface Commingling, Eddy County, New Mexico. Longfellow Energy, LP, (OGRID No. 372210) seeks an order approving surface commingling (lease) from

diversely owned gas production at the Petty and Van Halen gas sales meter from the Petty 31 A, Petty 31 B, Petty 31 C, Petty 31 D, Van Halen 33 AB, Van Halen 33 C, and Van Halen 33 D Pads and from the spacing units collectively comprised of the 301.73-acre spacing unit comprised of Lots 1-2, E/2 NW/4 and NE/4 of irregular Section 31, in the Cedar Lake; Glorieta-Yeso pool [96831], the 302.07-acre spacing unit comprised of Lots 3-4, E/2 SW/4 and SE/4 of irregular Section 31, in the Cedar Lake; Glorieta-Yeso pool [96831], the 320-acre spacing unit comprised of the N/2 of Section 33, in the Cedar Lake; Glorieta-Yeso pool [96831], and the 320-acre spacing unit comprised of the S/2 of Section 33, in the Cedar Lake; Glorieta-Yeso pool [96831], Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico (the "Lands"). Said area is located approximately 7.1 miles northwest of Maljamar, New Mexico.

29. Case No. 26478: Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Switchback 11 Fee 103HU u-turn well ("Well"), which will be horizontally drilled from a first take point in the SW/4 SE/4 (Unit O) of Section 11 to a last take point in the SE/4 SE/4 (Unit P) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico.

30. Case No. 26479: Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Switchback 11 Fee 403HU u-turn well ("Well"), which will be horizontally drilled from a first take point in the SW/4 SE/4 (Unit O) of Section 11 to a last take point in the SE/4 SE/4 (Unit P) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico.

31. Case No. 26480: Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Switchback 11 Fee 101HU u-turn well ("Well"), which will be horizontally drilled from a first take point in the SE/4 SW/4 (Unit N) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico.

32. Case No. 26481: Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Switchback 11 Fee 401HU u-turn well ("Well"), which will be horizontally drilled from a first take point in the SE/4 SW/4 (Unit N) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico.

33. Case No. 26482: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 953.64-acre, more or less, standard horizontal spacing unit comprised of Lots 2 and 3, the SE/4 NW/4, NE/4 SW/4, the S/2 NE/4 and the N/2 SE/4 (the N/2 S/2 and S/2 N/2 equivalent) of irregular Section 31, and the N/2 S/2 and S/2 N/2 of Sections 32 and 33, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goodwill Hunting 33/31 Fed Com #525H and Goodwill Hunting 33/31 Fed Com #626H wells, which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 33, to bottom hole locations in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 31; and Goodwill Hunting 33/31 Fed Com #623H well, which will be drilled

from a surface hole location in the NE/4 SE/4 (Unit I) of Section 33, to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Goodwill Hunting 33/31 Fed Com #525H well will be located within 330' of the quarter-quarter section line separating Lot 2, the SE/4 NW/4, and the S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31, and the S/2 N/2 of Sections 32 and 33, from Lot 3, NE/4 SW/4, and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 31 and the N/2 S/2 of Sections 32 and 33, to allow for the creation of a 953.64-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14 miles north-northwest of Carlsbad, New Mexico.

34. Case No. 26483: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 475.01-acre, more or less, standard horizontal spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (the S/2 S/2 equivalent) of irregular Section 31, and the S/2 S/2 of Sections 32 and 33, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Goodwill Hunting 33/31 Fed Com #527H and Goodwill Hunting 33/31 Fed Com #628H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 33, to bottom hole locations in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14 miles north-northwest of Carlsbad, New Mexico.

35. Case No. 26484: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 956.06-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2, the E/2 NW/4, and the NE/4 (the N/2 equivalent) of irregular Section 31, and the N/2 of Sections 32 and 33, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Goodwill Hunting 33/31 Fed Com #522H and Goodwill Hunting 33/31 Fed Com #621H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 33, to bottom hole locations in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Goodwill Hunting 33/31 Fed Com #522H well will be located within 330' of the quarter-quarter section line separating Lot 1, the NE/4 NW/4, and the N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31, and the N/2 N/2 of Sections 32 and 33, from Lot 2, SE/4 NW/4, and the S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31 and the S/2 N/2 of Sections 32 and 33, to allow for the creation of a 956.06-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14 miles north-northwest of Carlsbad, New Mexico.

36. Case No. 26485: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 19 and 20, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Gringo 19 20 Fed Com 2H, Gringo 19 20 Fed Com 4H and Gringo 19 20 Fed Com 6H wells ("Wells"), which will produce from first take points located in the SW/4 NW/4 (Unit E) of Section 19 to last take points in the SE/4 NE/4 (Unit H) of Section 20. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the actual operating costs and charges for supervision, the designation of Applicant as the operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles southwest of Maljamar, New Mexico.

37. Case No. 26486: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 19 and 20, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Gringo 19 20 Fed Com 1H, Gringo 19 20 Fed Com 3H and Gringo 19 20 Fed Com 5H wells ("Wells"), which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 19 to last take points in the NE/4 NE/4 (Unit A) of Section 20. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the actual operating costs and charges for supervision, the designation of Applicant as the operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 8 miles southwest of Maljamar, New Mexico.

38. Case No. 26487: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,598.54-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 3 and 4 and Lots 1 and 2, S/2 NE/4, SE/4 (the E/2 equivalent) of irregular Section 5, Township 20 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Michelada 5 Fed Com 201H well ("Well"), which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of Section 3. The completed interval of the Well will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Unit and the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21.1 miles northeast of Carlsbad, New Mexico.

39. Case No. 26488: Application of Paloma Permian AssetCo, LLC for Compulsory Pooling and Approval of Overlapping Non-Standard Spacing Unit, Eddy County, New Mexico: Applicant in the above-styled cause seeks an order from the Division approving an overlapping non-standard 560-acre, horizontal spacing unit ("HSU") in the Third Bone Spring interval (FENTON; BONE SPRING; 24300) underlying the North Half, the North Half of the South Half, and the South Half of the Southwest Quarter of Section 20, Township 21 South, Range 28 East in Eddy County, New Mexico, and pooling all uncommitted mineral interest owners therein. Applicant proposes to drill the following wells in the HSU: Hop Sing 20 Fee 551H, to be drilled from a surface hole location ("SHL") in the Northeast Quarter of the Southeast Quarter of Section 20, T21S-R28E to a bottom hole location ("BHL") 330' FNL and 50' FRL of Section 20, T21S-R28E; and Hop Sing 20 Fee 553H, to be drilled from a SHL in the Northeast Quarter of the Southeast Quarter of Section 20, T21S-R28E to a BHL 330' FSL and 2602' FWL of Section 20, T21S-R28E. The targeted true vertical depth is approximately 8500'. The proposed non-standard HSU will overlap the following existing spacing unit in the Bone Spring formation (FENTON; BONE SPRING; 24300): 480-acre spacing unit comprised of the N2 and N2S2 of Section 20, Township 21 South, Range 28 East, NMNM Eddy County, NM, dedicated to the Little Betty 20 501H (API 30-015-55329), Little Betty 20 502H (30-015-55346), Little Betty 20 503H (API 30-015-55347), and Little Betty 20 504H (API 30-015-55348) wells, which were drilled in the Second Bone Spring interval and are currently operated by Coterra Energy Operating Co. Applicant seeks approval of a non-standard spacing unit to conform with its proposed "candy-cane" lateral configuration. With approval of the non-standard unit, the completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and land are approximately seven miles North East of Carlsbad.

40. Case No. 26489: Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, from a depth of 10,000 feet to the base of the Upper Wolfcamp (which extends to the base of the Wolfcamp A) underlying a non-standard 2,355.15-acre, more or less, spacing unit comprised of all of Sections 4 and 5, and the E/2 of Section 6, in Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit is the Mimosa Ridge 6-4 Fed Com 621H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near Lot 1 of Section 4; Mimosa Ridge 6-4 Fed Com 622H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near the Lot 8 of Section 4; Mimosa Ridge 6-4 Fed Com 623H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near Lot 9 of Section 4; Mimosa Ridge 6-4 Fed Com 624H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near Lot 9 of Section 4; Mimosa Ridge 6-4 Fed Com 625H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Lot 16 of Section 4; Mimosa Ridge 6-4 Fed Com 626H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Unit I (NE/4 SE/4) of Section 4; Mimosa Ridge 6-4 Fed Com 627H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Unit P (SE/4 SE/4) of Section 4; and Mimosa Ridge 6-4 Fed Com 628H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Unit P (SE/4 SE/4) of Section 4. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. A depth severance exists in the Upper Wolfcamp formation, and consequently, Devon seeks to pool a portion of the Upper

Wolfcamp formation as described above. The proposed unit is a non-standard spacing unit, and Applicant has applied with the Division for administrative approval of the non-standard unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico.

41. Case No. 26490: Application of Paloma Permian Assetco, LLC to Extend the Deadline to Commence Drilling Under Order R-23498, As Amended, Lea County, New Mexico. Paloma Permian AssetCo, LLC seeks an order amending Order R-23498 to extend the deadline to commence drilling the wells under the Order. Order R-23498 pooled uncommitted interest owners in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico. The Order dedicated the Unit to the proposed Smithers 10-15 Fed Com 101H, Smithers 10-15 Fed Com 102H, Smithers 10-15 Fed Com 103H, Smithers 10-15 Fed Com 201H, and Smithers 10-15 Fed Com 203H wells. Said area is located approximately 10 miles southeast of Maljamar, New Mexico.

42. Case No. 26491: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 479.76-acre, more or less, Wolfcamp horizontal spacing unit comprised of the SW/4 of Section 33, Township 23 South, Range 34 East, and Lots 3 and 4 (the N/2NW/4 equivalent) and the S/2NW/4, and the SW/4 of irregular Section 4 (collectively the W/2 of irregular Section 4), Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 33 4 Fed Com 610H well to be horizontally drilled with a proposed first take point in the NW/4SW/4 (Unit L) of Section 33, to a proposed last take point in the SW/4SW/4 (Unit M) of Section 4; and ZN 33 4 Fed Com 611H and ZN 33 4 Fed Com 612H wells to be horizontally drilled with proposed first take points in the NE/4SW/4 (Unit K) of Section 3, to a proposed last take points in the SE/4SW/4 (Unit N) of Section 4. Chevron will apply administratively for non-standard location approval for the first take points of the wells. The wells otherwise comply with the Division's setback requirements. The completed interval for the ZN 33 4 Fed Com 611H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 23 miles southwest of Eunice, New Mexico.

43. Case No. 26492: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 479.76-acre, more or less, Bone Spring horizontal spacing unit comprised of the SW/4 of Section 33, Township 23 South, Range 34 East, and Lots 3 and 4 (the N/2NW/4 equivalent) and the S/2NW/4, and the SW/4 of irregular Section 4 (collectively the W/2 of irregular Section 4), Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 33 4 Fed Com 410H well to be horizontally drilled with a proposed first take point in the NW/4SW/4 (Unit L) of Section 33, to a proposed last take point in the SW/4SW/4 (Unit M) of Section 4; and ZN 33 4 Fed Com 411H and ZN 33 4 Fed Com 412H wells to be horizontally drilled with proposed first take points in the NE/4SW/4 (Unit K) of Section 3, to a proposed last take points in the SE/4SW/4 (Unit N) of Section 4. Chevron will apply administratively for non-standard location approval for the first take points of the wells. The wells otherwise comply with the Division's setback requirements. The completed interval for the ZN 33 4 Fed Com 411H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 23 miles southwest of Eunice, New Mexico.

44. Case No. 26493: Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping, Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of all of Section 35, Township 25 South, Range 33 East, and the N/2 of Section 2, Township 26 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Valor Federal Com 501H and Valor Federal Com 502H, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 2, Township 26 South; Valor Federal Com 503H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 2, Township 26 South; Valor Federal Com 504H

and Valor Federal Com 505H, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 2, Township 26 South; Valor Federal Com 506H, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 2, Township 26 South; Valor Federal Com 652H u-turn well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35, Township 25 South; and Valor Federal Com 653H u-turn well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 35, Township 25 South, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35, Township 25 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells will partially overlap with the spacing unit for the Red Bull 35 Federal #001H (API No. 30-025-34015), located in the N/2 SW/4 of Section 35 and the NE/4 SE/4, S/2 SE/4 and the SE/4 SW/4 of Section 34, Township 25 South, Range 33 East, which produces from the WC-025 G-09 S253335K; Lower Bone Spring Pool (Code 97741). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 21 miles west of Jal, New Mexico.

45. Case No. 26494: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 327.92-acre, more or less, standard, horizontal spacing unit comprised of Lots 1 through 4, and the S/2 N/2 (the N/2 equivalent) of irregular Section 6, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Carousel State Com 20H well, to be drilled from a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 1, Township 18 South, Range 27 East, to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, Township 18 South, Range 28 East; Carousel State Com 30H well, to be drilled from a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 1, Township 18 South, Range 27 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 6, Township 18 South, Range 28 East; and Carousel State Com 21H well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of irregular Section 1, Township 18 South, Range 27 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 6, Township 18 South, Range 28 East. The completed intervals of the Wells will be orthodox. The completed interval of the Carousel State Com 30H well will be located within 330' of the quarter-quarter section line separating Lots 1 through 4 (the N/2 N/2 equivalent) from the S/2 N/2 of irregular Section 6 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.2 miles southeast of Artesia, New Mexico.

46. Case No. 26495: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1594.84-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1-4 (the W/2W/2 equivalent), the E/2W/2, and the E/2 of irregular Section 7 (collectively all of irregular Section 7); Lots 1-4 (the W/2W/2 equivalent), the E/2W/2, and the E/2 of irregular Section 18 (collectively all of irregular Section 18); and Lots 1 and 2 (the W/2NW/4 equivalent), the E/2NW/4, and the NE/4 of irregular Section 19 (collectively the N/2 of irregular Section 19), Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: RB 19 7 Federal Com 1H and RB 19 7 Federal Com 2H wells to be horizontally drilled at proposed first take points in the SW/4 NW/4 (Unit E) (Lot 2) of Section 19, to proposed last take points in the NW/4 NW/4 (Unit D) (Lot 1) of Section 7; RB 19 7 Federal Com 3H, RB 19 7 Federal Com 4H, and RB 19 7 Federal Com 5H wells to be horizontally drilled at proposed first take points in the SE/4 NW/4 (Unit F) of Section 19, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 7; RB 19 7 Federal Com 6H, RB 19 7 Federal Com 7H, and RB 19 7 Federal Com 8H wells to be horizontally drilled at proposed first take points in the SW/4 NE/4 (Unit G) of Section 19, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 7; and RB 19 7 Federal Com 9H and RB 19 7 Federal Com 10H wells to be horizontally drilled at proposed first take points in the SE/4 NE/4 (Unit H) of Section 19, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 7. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. The completed intervals for the RB 19 7 Federal Com 5H and the RB 19 7 Federal Com 6H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 7.9 miles southeast of Malaga, New Mexico.

47. Case No. 26496: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in the E/2 of Sections 26 and 35, Township 23 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, in the YARROW; BONE SPRING, SOUTH (GAS) (87780). This spacing unit will be dedicated to the following wells: Rooster 35 26 State Com #301H well with a proposed surface hole location in the SE/4SE/4 (Unit P) of Section 35, and a proposed last take point in the NE/4NE/4 (Unit A) of Section 26; Rooster 35 26 State Com #302H and Rooster 35 26 State Com #502H wells with proposed surface hole locations in the SW/4SE/4 (Unit O) of Section 35, and proposed last take points in the NW/4NE/4 (Unit B) of Section 26; and Rooster 35 26 State Com #401H and Rooster 35 26 State Com #501H wells with proposed surface hole locations in the SW/4SE/4 (Unit O) of Section 35, and proposed last take points in the NE/4NE/4 (Unit A) of Section 26. Applicant will apply administratively for non-standard location approvals for the wells as necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles south of Carlsbad, New Mexico.

48. Case No. 26497: Application of Powderhorn Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 20 and the E/2 E/2 of Section 19, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Quail Dobbs Federal Com 201H (U-Turn) well, which will produce from a surface hole location in the SW/4 NW/4 of Section 21 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 20; and Quail Dobbs Federal Com 202H (U-Turn) well, which will produce from a surface hole location in the SW/4 NW/4 of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles northeast from Carlsbad, New Mexico.

49. Case No. 26498: Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-24457, Lea County, New Mexico. Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-24457 ("Order"). The Division issued the Order in Case No. 26108 on July 10, 2026. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 643.25-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 34, Township 21 South, Range 34 East, and Lots 3 and 4, S/2 NW/4, and SW/4 (W/2 equivalent) of irregular Section 3, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Grama Ridge 3 State Com 1H, Grama Ridge 3 State Com 2H, and Grama Ridge 3 State Com 3H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 16 miles southwest of Eunice, New Mexico.

50. Case No. 26499: Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-24456, Lea County, New Mexico. Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-24456 ("Order"). The Division issued the Order in Case No. 26107 on July 10, 2026. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 643.91-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 34, Township 21 South, Range 34 East, and Lots 1 and 2, the S/2 NE/4, and the SE/4 (E/2 equivalent) of irregular Section 3, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Grama Ridge 3 State Com 4H, Grama Ridge 3 State Com 5H, and Grama Ridge 3 State Com 6H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 20 miles southwest of Eunice, New Mexico.

51. Case No. 26500: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed:

- DL 15 27 Federal Com 619H (API No. 30-025-54275) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10, with a first take point in the NW/4 NW/4 (Unit D) of Section 15, and a last take point in the SW/4 SW/4 (Unit M) of Section 27; and
- DL 15 27 Federal Com 620H (API No. 30-025-54276) and DL 15 27 Federal Com 621H (API No. 30-025-54277) wells, both to be horizontally drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 10, with first take points in the NE/4 NW/4 (Unit C) of Section 15, and last take points in the SE/4 SW/4 (Unit N) of Section 27.

The completed interval of the DL 15 27 Federal Com 620H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 25 miles southwest of Eunice, New Mexico.

52. Case No. 26501: Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed:

- DL 15 27 Federal Com 622H (API No. 30-025-54711) well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 10, with a first take point in the NW/4 NE/4 (Unit B) of Section 15, and a last take point in the SW/4 SE/4 (Unit O) of Section 27; and
- DL 15 27 Federal Com 623H (API No. 30-025-54712) and DL 15 27 Federal Com 624H (API No. 30-025-54713) wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 10, with first take points in the NE/4 NE/4 (Unit A) of Section 15, and last take points in the SE/4 SE/4 (Unit P) of Section 27.

The completed interval of the DL 15 27 Federal Com 623H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 25 miles southwest of Eunice, New Mexico.

53. Case No. 26502: Application of Mewbourne Oil Company to Add Additional Pooled Parties to Order R-23845, Eddy County, New Mexico. Applicant in the above-styled cause seeks to add additional interest owners to the pooling order. Order No. R-23845 in Case 25276 pooled the uncommitted interests in a non-standard 1,909.6-acre, more or less, horizontal spacing unit in the Bone Spring formation (Cass Draw; Bone Spring 10380) comprised of All of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2 W/2, and E/2 (All equivalent) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Mewbourne is the designated operator, and the Unit is dedicated to the drilled and completed Runway 26/30 Federal Com 521H (API No. 30-015-56550), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 30, T22S-R27E, and Runway 26/30 Federal Com 523H (API No. 30-015-56549), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 30, T22S-R27E; and also the Runway 26/30 Federal Com 525H (API No. 30-015-57851), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the NE/4 SE/4 (Unit I) of irregular Section 30, T22S-R27E, and Runway 26/30 Federal Com 527H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the SE/4 SE/4 (Unit P) of irregular Section 30, T22S-R27E, which have not yet been drilled and completed. Said area is located approximately 3 miles south of Carlsbad, New Mexico.

54. Case No. 26503: Application of Mewbourne Oil Company to Add Additional Pooled Parties and Correct a Well Name Under Order R-23846, Eddy County, New Mexico. Applicant in the above-styled cause seeks to add additional interest owners to the pooling order and correct a well name on the compulsory pooling checklist. Order No. R-23846 in Case 25277 pooled the uncommitted interests in a non-standard 1,909.6-acre, more or less, horizontal spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp 98220) comprised of All of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2 W/2, and E/2 (All equivalent) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Mewbourne is the designated operator, and the Unit is dedicated to the drilled and completed Runway 26/30 Federal Com 711H (API No. 30-015-56551), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 30, T22S-R27E, and Runway 26/30 Federal Com 713H (API No. 30-015-56552), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the SE/4 NE/4 (Unit H) of

irregular Section 30, T22S-R27E; and also the Runway 26/30 Federal Com 715H (API No. 30-015-57847), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the NE/4 SE/4 (Unit I) of irregular Section 30, T22S-R27E, and Runway 26/30 Federal Com 717H (API No. 30-015-58882), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the SE/4 SE/4 (Unit P) of irregular Section 30, T22S-R27E, which have not yet been drilled and completed. Said area is located approximately 3 miles south of Carlsbad, New Mexico.

55. Case No. 26504: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 550.93-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent) of irregular Section 31, Township 23 South, Range 36 East, Lots 4-7 (W/2 W/2 equivalent) of irregular Section 6, Lots 1-4 (W/2 W/2 equivalent) of irregular Section 7, and Lots 1-2 (W/2 NW/4 equivalent) of irregular Section 18, Township 24 South, Range 36 East, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Alana Federal Com 131H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of irregular Section 18, T24S-R36E, with a first take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 18, T24S-R36E, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, T23S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 9 miles northwest of Hobbs, New Mexico.

56. Case No. 26505: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560.24-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of irregular Section 31, Township 23 South, Range 36 East, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 6, E/2 W/2 of irregular Section 7, and E/2 NW/4 of irregular Section 18, Township 24 South, Range 36 East, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Alana Federal Com 132H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of irregular Section 18, T24S-R36E, with a first take point in the SE/4 NW/4 (Unit F) of irregular Section 18, T24S-R36E, and a last take point in the NE/4 NW/4 (Unit C) of irregular Section 31, T23S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 9 miles northwest of Hobbs, New Mexico.

57. Case No. 26506: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 20 and 21, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Dallas Christian Federal Com 121H well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 19, with a first take point in the NE/4 NE/4 (Unit A) of Section 21, and a last take point in the NW/4 NW/4 (Unit D) of Section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles south of Maljamar, New Mexico.

58. Case No. 26507: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 20 and 21, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Dallas Christian Federal Com 122H well, to be horizontally drilled from a surface location in the SW/4 NE/4 (Unit G) of irregular Section 19, with a first take point in the SE/4 NE/4 (Unit H) of Section 21, and a last take point in the SW/4 NW/4 (Unit E) of Section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles south of Maljamar, New Mexico.

59. Case No. 26508: Application of Mewbourne Oil Company to Amend Order R-23138, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order to amend Order No. R-23138 for the limited purpose of approving a non-standard spacing unit in the Benson; Bone Spring [5200] pool. Order No. R-23138 (a) approved a non-standard, overlapping 632.79-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 of irregular Section 1, Township 19 South, Range 30 East, and Lots 6-7, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico and (b) pooled all uncommitted interests in this acreage. Mewbourne is the designated operator, and the Unit is dedicated to the initial Tin Man 1/6 Federal Com 616H (API No. 30-015-54726) well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, T19S-R30E, to a bottom hole location in the NE/4 SE/4 (Unit I) of irregular Section 6, T19S-R31E; and Tin Man 1/6 Federal Com 618H (API No. 30-015-54725) well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, T19S-R30E, to a bottom hole location in the SE/4 SE/4 (Unit P) of irregular Section 6, T19S-R31E. Mewbourne seeks approval of its non-standard spacing unit in the Benson; Bone Spring [5200] pool. Said area is located approximately 10 miles south of Loco Hills, New Mexico.

60. Case No. 26509: Application of AO II Permian, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 1279.20-acre, more or less, Cisco horizontal spacing unit and pooling all uncommitted interests in Lots 1-4 (the N/2N/2 equivalent), the S/2N/2, and the S/2 of irregular Section 4 (the equivalent of all of irregular Section 4), Township 18 South, Range 35 East, and all of Section 33, Township 17 South, Range 35 East, N.M.P.M., Lea County, New Mexico, in the Vacuum; Upper Penn pool (pool code 62320). This spacing unit will be dedicated to the following wells: Catspaw 4 33 State Com #811H and Catspaw 4 33 State Com #821H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 4, Township 18 South, Range 35 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 33, Township 17 South, Range 35 East; Catspaw 4 33 State Com #812H and Catspaw 4 33 State Com #822H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 4, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 33, Township 17 South, Range 35 East; Catspaw 4 33 State Com #813H, Catspaw 4 33 State Com #823H, and Catspaw 4 33 State Com #824H wells with proposed surface hole locations in the SW/4 SE/4 (Unit O) of Section 4, Township 18 South, Range 35 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 33, Township 17 South, Range 35 East; and Catspaw 4 33 State Com #814H and Catspaw 4 33 State Com #825H wells with proposed surface hole locations in the SW/4 SE/4 (Unit O) of Section 4, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33, Township 17 South, Range 35 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southeast from Buckeye, New Mexico.

61. Case No. 26510: Application of AO II Permian, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 1257.92-acre, more or less, Cisco horizontal spacing unit and pooling all uncommitted interests in Lots 1-4 (the W/2W/2 equivalent), the E/2W/2, and the E/2 of irregular Section 19 (the equivalent of all of irregular Section 19) and all of Section 20, Township 17 South, Range 34 East, N.M.P.M., Lea County, New Mexico, in the WC-025 G-08 S173430M; Cisco Canyon pool (pool code 98414). This spacing unit will be dedicated to the following wells: The Jones 19 20 State Com #811H, The Jones 19 20 State Com #821H, and The Jones 19 20 State Com #831H wells with proposed surface hole locations in the NW/4 SW/4 (Unit L) (Lot 3) of Section 19, and proposed bottom hole locations s in the SE/4 SE/4 (Unit P) of Section 20; The Jones 19 20 State Com #812H, The Jones 19 20 State Com #822H, and The Jones 19 20 State Com #832H wells with proposed surface hole locations in the NW/4 SW/4 (Unit L) (Lot 3) of Section 19, and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 20; The Jones 19 20 State Com #823H well with a proposed surface hole location in the NW/4 SW/4 (Unit L) (Lot 3) of Section 19, and a proposed bottom hole location in the SE/4 NE/4 (Unit H) of Section 20; The Jones 19 20 State Com #813H, The Jones 19 20 State Com #824H, and The Jones 19 20 State Com #833H wells with proposed surface hole locations in the NW/4 NW/4 (Unit D) (Lot 1) of Section 19, and proposed bottom hole locations in the SE/4 NE/4 (Unit H) of Section 20; and The Jones 19 20 State Com #814H, The Jones 19 20 State Com #825H, and The Jones 19 20 State Com #834H wells with proposed surface hole locations in the NW/4 NW/4 (Unit D) (Lot 1) of Section 19, and proposed bottom hole locations in the NE/4 NE/4 (Unit A) of Section 20. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles southwest from Lovington, New Mexico.

62. Case No. 26511: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 15, 22, and 27, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Flora Federal Com 113H, Flora Federal Com 123H, and Flora Federal Com 133H wells, to be horizontally drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 34, with first take points in the SW/4 SE/4 (Unit O) of Section 27, and last take points in the NW/4 NE/4 (Unit B) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 14 miles northwest of Jal, New Mexico.

63. Case No. 26512: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 15, 22, and 27, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Flora Federal Com 114H, Flora Federal Com 124H, and Flora Federal Com 134H wells, to be horizontally drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 34, with first take points in the SE/4 SE/4 (Unit P) of Section 27, and last take points in the NE/4 NE/4 (Unit A) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 14 miles northwest of Jal, New Mexico.

64. Case No. 26513: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480.19-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 29 and 32, Township 19 South, Range 36 East, and Lot 4, SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 5, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Saddle Bronc 5/29 Federal Com 522H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of irregular Section 6, T20S-R36E, a first take point in the SW/4 SW/4 (Unit M) of irregular Section 5, T20S-R36E, and a last take point in the NW/4 NW/4 (Unit D) of Section 29, T19S-R36E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles southwest of Hobbs, New Mexico.

65. Case No. 26514: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 314.43-acre, more or less, standard horizontal spacing unit comprised of Lots 21 through 24 of irregular Sections 1 and 2, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Atlantic City 1/2 Fed Com 712H well ("Well"), which will be drilled from a surface hole location in Lot 5 of irregular Section 6, Township 21 South, Range 27 East, to a bottom hole location in Lot 21 of irregular Section 2, Township 21 South, Range 26 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of La Huerta, New Mexico.

66. Case No. 26515: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480.18-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 19 South, Range 36 East, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 5, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Saddle Bronc 5/29 Federal Com 524H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of irregular Section 6, T20S-R36E, a first take point in the SE/4 SW/4 (Unit N) of irregular Section 5, T20S-R36E, and a last take point in the NE/4 NW/4 (Unit C) of Section 29, T19S-R36E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said

well. Said area is located approximately 15 miles southwest of Hobbs, New Mexico.

67. Case No. 26516: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 237.94-acre, more or less, standard horizontal spacing unit comprised of Lots 17 through 20 of irregular Sections 1 and 2, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Atlantic City 1/2 Fed Com 711H and Atlantic City 1/2 Fed Com 821H wells ("Wells"), which will be drilled from surface hole locations in Lot 5 of irregular Section 6, Township 21 South, Range 27 East, to bottom hole locations in Lot 20 of irregular Section 2, Township 21 South, Range 26 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northwest of La Huerta, New Mexico.

68. Case No. 26517: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 552.37-acre, more or less, standard horizontal spacing unit comprised of Lots 17 through 24 of irregular Sections 1 and 2, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Atlantic City 1/2 Fed Com 521H well, which will be drilled from a surface hole location in Lot 5 of irregular Section 6, Township 21 South, Range 27 East, to a bottom hole location in Lot 20 of irregular Section 2, Township 21 South, Range 26 East; and Atlantic City 1/2 Fed Com 522H and Atlantic City 1/2 Fed Com 622H wells, which will be drilled from surface hole locations in Lot 5 of irregular Section 6, Township 21 South, Range 27 East, to bottom hole locations in Lot 21 of irregular Section 2, Township 21 South, Range 26 East. The completed intervals of the Wells will be orthodox. The completed interval of the Atlantic City 1/2 Fed Com 622H well will be located within 330' of the line separating Lots 17 through 20 from Lots 21 through 24 of irregular Sections 1 and 2 to allow for the creation of a 552.37-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northwest of La Huerta, New Mexico.

69. Case No. 26518: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 399.24-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 13 and 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and Lot 1 and NE/4 NW/4 (N/2 NW/4 equivalent) of irregular Section 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Steve Ohnimus Fee 121H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 14, T23S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 14, T23S-R27E, and a last take point in the NE/4 NW/4 (Unit C) of irregular Section 18. This proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 23 South, Range 28 East, dedicated to the Gravel Grinder Fee 23 28 18 TB 6H well (API No. 30-015-44629), operated by Marathon Oil Permian LLC (OGRID 372098).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately a mile northwest of Loving, New Mexico.

70. Case No. 26519: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 399.31-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 13 and 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and Lot 2 and SE/4 NW/4 (S/2 NW/4 equivalent) of irregular Section 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Steve Ohnimus Fee 122H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 14, T23S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 14, T23S-R27E, and a last take point in the SE/4 NW/4 (Unit F) of irregular Section 18. This

proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 23 South, Range 28 East, dedicated to the Gravel Grinder Fee 23 28 18 TB 6H well (API No. 30-015-44629), operated by Marathon Oil Permian LLC (OGRID 372098).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately a mile northwest of Loving, New Mexico.

71. Case No. 26520: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 399.39-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 13 and 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and Lot 3 and NE/4 SW/4 (N/2 SW/4 equivalent) of irregular Section 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Steve Ohnimus Fee 123H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14, T23S-R27E, with a first take point in the NW/4 SW/4 (Unit L) of Section 14, T23S-R27E, and a last take point in the NE/4 SW/4 (Unit K) of irregular Section 18. This proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 23 South, Range 28 East, dedicated to the Gravel Grinder Fee 23 28 18 TB 6H well (API No. 30-015-44629), operated by Marathon Oil Permian LLC (OGRID 372098).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately a mile northwest of Loving, New Mexico.

72. Case No. 26521: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 399.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 13 and 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and Lot 4 and SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Steve Ohnimus Fee 124H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14, T23S-R27E, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, T23S-R27E, and a last take point in the SE/4 SW/4 (Unit N) of irregular Section 18. This proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 23 South, Range 28 East, dedicated to the Gravel Grinder Fee 23 28 18 TB 6H well (API No. 30-015-44629), operated by Marathon Oil Permian LLC (OGRID 372098).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately a mile northwest of Loving, New Mexico.

73. Case No. 26522: Application of Marathon Oil Permian LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 1,905.53-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Section 4, Lots 1-8, S/2 N/2 and SW/4 (All equivalent) of irregular Section 5, and Lots 1-7, SE/4 NW/4, S/2 NE/4, E/2 SW/4 and SE/4 (All equivalent) of irregular Section 6, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- Squints Federal Com 701H, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of irregular Section 4, a first take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4, and a last take point in Lot 4 (NW/4 NW/4 equivalent) of

74. Case No. 26523: Amended Application of Marathon Oil Permian LLC for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard 1,905.53-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Section 4, Lots 1-8, S/2 N/2 and SW/4 (All equivalent) of irregular Section 5, and Lots 1-7, SE/4 NW/4, S/2 NE/4, E/2 SW/4 and SE/4 (All equivalent) of irregular Section 6, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells:

- Squints 2426 Federal Com 701H, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of irregular Section 4, a first take point in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4, and a last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 6;
- Squints 2426 Federal Com 702H, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of irregular Section 4, a first take point in the SE/4 NE/4 (Unit H) of irregular Section 4, and a last take point in Lot 5 (SW/4 NW/4 equivalent) of irregular Section 6;
- Squints 2426 Federal Com 703H, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of irregular Section 4, a first take point in the NE/4 SE/4 (Unit I) of irregular Section 4, and a last take point in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6; and
- Squints 2426 Federal Com 703H, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of irregular Section 4, a first take point in the NE/4 SE/4 (Unit I) of irregular Section 4, and a last take point in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6.

75. Case No. 26524: Application of Civitas Permian Operating, LLC To Extend The Deadline To Commence Drilling Under Order R-23636, As Amended, And To Add Additional Pooled Parties, Eddy County, New Mexico. Civitas Permian Operating, LLC seeks an order amending Order R-23636-A to (1) allow for an extension of time to commence drilling the wells authorized by the Order, and (2) to add additional pooled parties. Order R-23636 pooled uncommitted interest owners in a 640-acre, more or less, horizontal well spacing unit within the Purple Sage; Wolfcamp (Gas) Pool (Code 98220) comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit"). The Order dedicated the Unit to the proposed Modelo 22-23 Fed Com 211H and the proposed Modelo 22-23 Fed Com 212H wells. Said area is located approximately 5 miles northeast of Whites City, New Mexico.

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Sections 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The wells and lands are located approximately 20 miles northwest of Jal, New Mexico.

77. Case No. 26526: Application of Civitas Permian Operating, LLC To Extend The Deadline To Commence Drilling Under Order R-23612, As Amended, And To Add Additional Pooled Parties, Eddy County, New Mexico.

Civitas Permian Operating, LLC seeks an order amending Order R-23612-A to (1) allow for an extension of time to commence drilling the wells authorized by the Order, and (2) to add additional pooled parties. Order R-23612 pooled uncommitted interest owners in a 640-acre, more or less, horizontal well spacing unit within Willow Lake; Bone Spring West (Code 96415), further limited by a Bone Spring formation depth severance from the stratigraphic equivalent of 8,062', as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit"). The Order dedicated the Unit to the proposed Modelo 22-23 Fed Com 131H well. Said area is located approximately 5 miles northeast of Whites City, New Mexico.

78. Case No. 26527: Application of Kaiser-Francis Oil Company Seeking to Re-Open Case No. 15822 for Amendment of Pool Creation and Special Pool Rules for the Bell Lake; Wolfcamp, South Pool, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order from the Division to (1) re-open Case No. 15822 (Order No. R-14601) which created a pool and special rules and regulations for the Wolfcamp Formation within the Bell Lake Unit – South Block (the "Unit"), and (2) to re-approve Order No. R-14601 with the below proposed amendments to the Bell Lake; Wolfcamp, South Pool [No. 98266], and (3) approve an effective date of June 27, 2018, for the entirety of the Unit lands in compliance with 19.15.16.15.E.(3). Unit lands include Section 36 of Township 23 South, Range 33 East, Sections 31 and 32 of Township 23 South, Range 34 East, Sections 1 and 12 of Township 24 South, Range 33 East, and Sections 5-8 of Sections 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The wells and lands are located approximately 20 miles northwest of Jal, New Mexico.

79. Case No. 26528: Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23986, Lea County, New Mexico.

Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-23986 ("Order"). The Division issued the Order in Case No. 25512 on September 2, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 634.96-acre, more or less, standard horizontal spacing unit comprised of the E/2 equivalent of irregular Section 1 and the NE/4 of Section 12, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Outland State Unit 1 123H, Outland State Unit 1 124H, Outland State Unit 1 133H, and Outland State Unit 1 134H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 16.4 miles northwest of Eunice, New Mexico.

80. Case No. 26529: Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-24082, Lea County, New Mexico.

Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-24082 ("Order"). The Division issued the Order in Case No. 25511 on December 1, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation from a stratigraphic equivalent of approximately 10,605' to 11,340' TVD, underlying a 795.38-acre, more or less, standard horizontal spacing unit comprised of the E/2 equivalent of irregular Section 2 and the E/2 of Section 11, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Outland State Unit 11-2 133H and Outland State Unit 11-2 134H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 16.4 miles northwest of Eunice, New Mexico.

81. Case No. 26530: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests within the Second Bone Spring Interval of the Bone Spring formation, underlying a 315.38-acre, more or less, standard horizontal spacing unit, comprised of Lots 1, 2, 7, 8, 9, 10, 15, and 16 of irregular Section 2, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Escopeta State 121H U-Turn well ("Well"), which will be drilled from a surface hole location in Lot 1 of irregular Section 2 to a bottom hole location in Lot 1 of irregular Section 2. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests in the Second Bone Spring Interval of the Bone Spring formation, from approximately 9,568' to 10,605' TVD, as found on the Butkus 2 State #001 (API No. 30-025-35325). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of

Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16.4 miles northwest of Eunice, New Mexico.

82. Case No. 26531: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Yeso formation underlying the S/2 of Section 29 and Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 30, Township 16 South, Range 31 East, NMPM, Eddy County, New Mexico. Spur seeks to dedicate the above-referenced spacing unit to the proposed Midnight Rider Federal Com 10H well, to be drilled from a surface location in the SE/4 SE/4 (Unit I) of Section 25, T16S-R30E, and a bottom hole location in the NE/4 SE/4 (Unit I) of Section 29, T16S-R31E; and the Midnight Rider Federal Com 11H and Midnight Rider Federal Com 12H wells, to be drilled from surface locations in the SE/4 SE/4 (Unit I) of Section 25, T16S-R30E, and bottom hole locations in the SE/4 SE/4 (Unit P) of Section 29, T16S-R31E. The completed interval of the Midnight Rider Federal Com 11H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. This application partially overlaps and competes with Longfellow Energy LP's application underlying Case No. 26252 and is subject to a Pre-Hearing Order setting the matter for hearing on September 15, 2026. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 6 miles northeast of Loco Hills, New Mexico.

83. Case No. 26532: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 20, 29, and 32, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the following wells to be horizontally drilled: Coterra seeks to dedicate the unit to the following wells to be horizontally drilled: Trinity Tank 20-32 Fed Com #002H and Trinity Tank 20-32 Fed Com #005H wells with proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 32; and Trinity Tank 20-32 Fed Com #003H and Trinity Tank 20-32 Fed Com #004H wells with proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 32. The completed interval for the Trinity Tank 20-32 Fed Com #004H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 320-acre spacing unit dedicated to the Trinity 20 Federal Com #001 (API 30-015-34521) and the Trinity 20 Federal Com #002 (API No. 30-015-34500) wells located in the S/2 of Section 20, Township 25 South, Range 26 East and operated by Coterra Energy Operating Co.; and a 320-acre spacing unit dedicated to the Tank 29 Federal #002H well (API No. 30-015-35690) located in the N/2 of Section 29, Township 25 South, Range 26 East and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.2 miles southeast from Whites City, New Mexico.

84. Case No. 26533: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 14 and the NW/4 of Section 13, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Happy Gilmore 13 State Com 1H and Happy Gilmore 13 State Com 3H u-turn wells ("Wells"), which will produce from first take points located in the SW/4 NW/4 (Unit E) of Section 14 to last take points in the NW/4 NW/4 (Unit D) of Section 14. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the actual operating costs and charges for supervision, the designation of Applicant as the operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles southeast of Artesia, New Mexico.

85. Case No. 26534: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a

480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 14 and the SW/4 of Section 13, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Happy Gilmore 13 State Com 2H and Happy Gilmore 13 State Com 4H u-turn wells ("Wells"), which will produce from first take points located in the NW/4 SW/4 (Unit L) of Section 14 to last take points in the SW/4 SW/4 (Unit M) of Section 14. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the actual operating costs and charges for supervision, the designation of Applicant as the operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles southeast of Artesia, New Mexico.

86. Case No. 26535: Application of Mewbourne Oil Company to Amend Order R-24114, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order to amend Order No. R-24114 for the limited purpose of requesting a pool code change in order to align with adjacent Sections targeting the same interval. Order No. R-24114 pooled the uncommitted interest owners in a standard 635.50-acre, more or less, well spacing unit in the Wolfcamp (Avalon; Wolfcamp (gas) [71120]) formation underlying Lots 1-8 (N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-12 (N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne is the designated operator, and the Unit is dedicated to the drilled and producing Stage Fright 12/7 Federal Com 711H (API No. 30-015-57262) well, drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, T21S-R25E, to a bottom hole location in Lot 5 (NE/4 NE/4 equivalent) of irregular Section 7, T21-R26E; and Stage Fright 12/7 Federal Com 713H (API No. 30-015-57261) well, drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, T21S-R25E, to a bottom hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 7, T21S-R26E. Mewbourne seeks approval to change the pool code to the Avalon; Wolfcamp, Southwest [97068]. Said area is located approximately 8 miles northwest of Carlsbad, New Mexico.

87. Case No. 26536: Application of Coterra Energy Operating Co. for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 20, 29, and 32, Township 25 South, Range 26 East, NMPM, Eddy County. This spacing unit will be dedicated to the Trinity Tank 20-32 Fed Com #001H well with a proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 32. The well will be horizontally drilled. Applicant will apply administratively for non-standard location approval to the extent necessary. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.2 miles southeast from Whites City, New Mexico.

88. Case No. 26537: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests within the Bone Spring formation, underlying 480-acre, more or less, standard horizontal spacing unit, comprised the S/2 of Section 35 and the S/2 S/2 of Section 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed Com 2H J-Turn well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 35 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14 miles northeast of Carlsbad, New Mexico.

89. Case No. 26538: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests within the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit, comprised the N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed Com 1H U-Turn well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14 miles northeast of Carlsbad, New Mexico.

90. Case No. 26539: Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of

the W/2 of Sections 21, 28, and 33, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the Oracle 21-33 Fed Com #008H well with a proposed surface hole location in NW/4NW/4 (Unit D) of Section 20 and a proposed bottom hole location in the SW/4SW/4 (Unit M) of Section 33. Applicant will administratively apply for non-standard location approvals for the well's first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 320-acre spacing unit dedicated to the Oracle 21 Federal #003H (API 30-015-39024) well located in the W/2 of Section 21, Township 25 South, Range 26 East and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5.8 miles southeast from Whites City, New Mexico.

91. Case No. 26540: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 320-acre, more or less, standard horizontal well spacing unit ("Unit") comprised of the W/2 SW/4 of Section 20, the W/2 W/2 of Section 29, and the W/2 NW/4 of Section 32, all located in Township 20 South, Range 36 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Stoa State Com 9H well, which will be horizontally drilled and will produce from a first take point in the SW/4NW/4 (Unit E) of Section 32 to a last take point in the NW/4SW/4 (Unit L) of Section 20, Township 20 South, Range 36 East; and the Stoa State Com 13H well, which will be horizontally drilled and will produce from a first take point in the SW/4NW/4 (Unit E) of Section 32 to a last take point in the NW/4SW/4 (Unit L) of Section 20, Township 20 South, Range 36 East. The Stoa State Com 9H and the Stoa State Com 13H are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. Competing applications have been filed in Case Nos. 26340, 26342, 26343, and 26344, which have been consolidated for contested hearing on October 27, 2026. Applicant requests that this Application be consolidated with those cases for contested hearing on October 27, 2026. The Wells are located approximately 16.9 miles southwest of Hobbs, New Mexico. **(Continued to: Tuesday, October 27, 2026)**

92. Case No. 26541: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 320-acre, more or less, standard horizontal well spacing unit ("Unit") comprised of the E/2 SW/4 of Section 20, the E/2 W/2 of Section 29, and the E/2 NW/4 of Section 32, all located in Township 20 South, Range 36 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Stoa State Com 10H well, which will be horizontally drilled and will produce from a first take point in the SE/4NW/4 (Unit F) of Section 32 to a last take point in the NE/4SW/4 (Unit K) of Section 20, Township 20 South, Range 36 East; and the Stoa State Com 14H well, which will be horizontally drilled and will produce from a first take point in the SE/4NW/4 (Unit F) of Section 32 to a last take point in the NE/4SW/4 (Unit K) of Section 20, Township 20 South, Range 36 East. The Stoa State Com 10H and the Stoa State Com 14H are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. Competing applications have been filed in Case Nos. 26340, 26342, 26343, and 26344, which have been consolidated for contested hearing on October 27, 2026. Applicant requests that this Application be consolidated with those cases for contested hearing on October 27, 2026. The Wells are located approximately 16.9 miles southwest of Hobbs, New Mexico. **(Continued to: Tuesday, October 27, 2026)**

93. Case No. 26542: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 400-acre, more or less, standard horizontal well spacing unit ("Unit") comprised of the W/2 SE/4 of Section 20 and the W/2 E/2 of Sections 29 and 32, all located in Township 20 South, Range 36 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Stoa State Com 11H well, which will be horizontally drilled and will produce from a first take point in the SW/4SE/4 (Unit O) of Section 32 to a last take point in the NW/4SE/4 (Unit J) of Section 20, Township 20 South, Range 36 East; and the Stoa State Com 15H well, which will be horizontally drilled and will produce from a first take point in the SW/4SE/4 (Unit O) of Section 32 to a last take point in the NW/4SE/4 (Unit J) of Section 20, Township 20 South, Range 36 East. The Stoa State Com 11H and the Stoa State Com 15H are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the

risk involved in drilling and completing the Wells. Competing applications have been filed in Case Nos. 26340, 26342, 26343, and 26344, which have been consolidated for contested hearing on October 27, 2026. Applicant requests that this Application be consolidated with those cases for contested hearing on October 27, 2026. The Wells are located approximately 17 miles southwest of Hobbs, New Mexico. **(Continued to: Tuesday, October 27, 2026)**

94. Case No. 26543: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 400-acre, more or less, standard horizontal well spacing unit ("Unit") comprised of the E/2 SE/4 of Section 20 and the E/2 E/2 of Sections 29 and 32, all located in Township 20 South, Range 36 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Stoa State Com 12H well, which will be horizontally drilled and will produce from a first take point in the SE/4SE/4 (Unit P) of Section 32 to a last take point in the NE/4SE/4 (Unit I) of Section 20, Township 20 South, Range 36 East; and the Stoa State Com 16H well, which will be horizontally drilled and will produce from a first take point in the SE/4SE/4 (Unit P) of Section 32 to a last take point in the NE/4SE/4 (Unit I) of Section 20, Township 20 South, Range 36 East. The Stoa State Com 12H and the Stoa State Com 16H are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. Competing applications have been filed in Case Nos. 26340, 26342, 26343, and 26344, which have been consolidated for contested hearing on October 27, 2026. Applicant requests that this Application be consolidated with those cases for contested hearing on October 27, 2026. The Wells are located approximately 17 miles southwest of Hobbs, New Mexico. **(Continued to: Tuesday, October 27, 2026)**

95. CASE NO. 26412: Amended Application of Marathon Oil Permian LLC for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order:

(1) approving a non-standard 799.29 acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 3 & 4, S/2 NW/4, and SW/4 of irregular Section 2 (W/2 equivalent), the W/2 of Section 11, and E/2 W/2 of Section 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling the uncommitted interests therein. Applicant seeks to pool only the Avalon interval of the Bone Spring formation, defined as the stratigraphic equivalent of between 8,748 feet and 9,925 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). This unit will be initially dedicated to the Dolly Purrtton Federal Com 301H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 14, with a first take point in the SE/4 SW/4 (Unit N) Section 14 and last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units:

- 160-acre horizontal wells spacing unit comprised of the W/2 W/2 of Section 11, dedicated to the Urraca 11 SB Fed Com 4H (API: 30-025-41968), operated by Marathon Oil Permian LLC (OGRID: 372098); and
- 160-acre horizontal wells spacing unit comprised of the E/2 W/2 of Section 11, dedicated to the Urraca 11 AV Fed Com 24H (API: 30-025-42226), operated by Marathon Oil Permian LLC (OGRID: 372098).

Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico.

96. CASE NO. 26414: Amended Application of Marathon Oil Permian LLC for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a non-standard 959.29-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 3 & 4, S/2 NW/4, and SW/4 of irregular Section 2 (W/2 equivalent), the W/2 of Section 11, and W/2 of Section 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling the uncommitted interests therein. Applicant seeks to pool only the First and Second Bone Spring intervals of the Bone Spring formation, defined as the stratigraphic equivalent between 9,925 feet and 11,101 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). This unit will be initially dedicated to the proposed: • Dolly Purrtton Federal Com 401H and Dolly Purrtton Federal Com 501H wells, both to be horizontally drilled from surface locations in the SW/4 of Section 14, with first take points in the SW/4 SW/4 (Unit M) of Section 14, and last take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2; and • Dolly Purrtton Federal Com 402H and Dolly Purrtton Federal Com 502H wells, both to be horizontally drilled from surface locations in the SW/4 of Section 14, with first take points in the SE/4 SW/4 (Unit N) of Section 14, and last take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 2. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 14, dedicated to the Cuervo Federal 23H (API: 30-025-41921), operated by Coterra Energy Operating Co. (OGRID: 215099); • 160-acre horizontal well

spacing unit comprised of the W/2 W/2 of Section 11, dedicated to the Urraca 11 SB Fed Com 4H (API: 30-025-41968), operated by Marathon Oil Permian LLC (OGRID: 372098); and • 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 11, dedicated to the Urraca 11 AV Fed Com 24H (API: 30-025-42226), operated by Marathon Oil Permian LLC (OGRID: 372098). Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Monday, September 14, 2026

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**