

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, October 20, 2026

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 497 892 911#

Hearings by Affidavit: Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

Contested Hearings: Pre-hearing statements shall be filed no later than **8:30 a.m.**, 4 business days before the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to file a complete pre-hearing statement on time may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of late-filed evidence. Evidentiary objections must be filed no later than 48 hours before the hearing. Rulings on the objections will be addressed as a preliminary matter when the case is called. All witnesses filing direct testimony shall attend the hearing and may be subject to cross-examination by Counsel and the Division's Examiners.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	25912	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the W/2 W/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 241H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, with a first take point in the SW/4 SW/4 (Unit M) of Section 22, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25913, 25914, 25915
2.	25913	Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Pennsylvanian formation underlying the E/2 W/2 of Sections 10, 15 and 22, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Janie Nelson State Com 242H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 22, with a first take point in the SE/4 SW/4 (Unit N) of Section 22, and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation

		of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 23 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 25912, 25914, 25915
3.	26131	Application of FED Operating, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a non-standard 1,920-acre, more or less, horizontal spacing unit, in the Bone Spring Formation underlying all of Sections 5, 8, and 17, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Chancer 5-17 State #111H well, the Chancer 5-17 State #121H well, and the Chancer 5-17 State #131H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 5; the Chancer 5-17 State #112H well, the Chancer 5-17 State #122H well, and the Chancer 5-17 State #132H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 NE/4 NW/4 (Unit C) of Section 5; the Chancer 5-17 State #113H well, the Chancer 5-17 State #123H well, and the Chancer 5-17 State #133H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 (Unit D) of Section 5; and the Chancer 5-17 State #112H well, the Chancer 5-17 State #122H well, and the Chancer 5-17 State #132H well with proposed surface hole locations in the NE/4 NW/4 (Unit C) of Section 20, and proposed last take points in the NW/4 NW/4 NE/4 NW/4 (Unit C) of Section 5. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of FED Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 29 miles west of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26132
4.	26132	Application of FED Operating, LLC for approval of a non-standard horizontal unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a non-standard 1,920-acre, more or less, horizontal spacing unit, in the Wolfcamp Formation underlying all of Sections 5, 8, and 17, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: the Chancer 5-17 State #211H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NW/4 NW/4 (Unit D) of Section 5; the Chancer 5-17 State #212H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NE/4 NW/4 (Unit C) of Section 5; the Chancer 5-17 State #213H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NW/4 NE/4 (Unit B) of Section 5; and the Chancer 5-17 State #214H well, with a proposed surface hole location in the NW/4 NE/4 (Unit B) of Section 20, and a proposed last take point in the NE/4 NE/4 (Unit A) of Section 5. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of FED Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 29 miles west of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26131
5.	26295	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 318.4-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation underlying Lots 1-4 and E/2 W/2 (W/2 equivalent) of irregular Section 18, Township 24 South,

		Range 34 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 130H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NE/4 NW/4 (Unit C) of irregular Section 18, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 18. Accordingly, Applicant seeks to pool only a portion of the Bone Spring formation, which is limited to a depth of 11,044 feet total vertical depth to the base of the Bone Spring formation. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation: • An existing 158.40-acre, more or less, spacing unit comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 1H well (API No. 30-025-41687), operated by COG Operating LLC (OGRID 229137); and • An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 2H well (API No. 30-025-41666), operated by COG Operating LLC (OGRID 229137). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26297
6.	26297	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in a portion of the Wolfcamp formation underlying the E/2 of irregular Section 18, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Mark M Federal Com 229H u-turn well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) and SW/4 SE/4 (Unit O) of irregular Section 7, with a first take point in the NW/4 NE/4 (Unit B) of irregular Section 18, and a last take point in the NE/4 NE/4 (Unit A) of irregular Section 18. Accordingly, Applicant seeks to pool only a portion of the Wolfcamp formation, which is limited to a depth of 12,242 feet total vertical depth to the base of the Wolfcamp formation. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing unit in the Wolfcamp formation: • An existing 640-acre, more or less, spacing unit comprised of Lots 1-4, E/2 W/2, and W/2 (All equivalent) of irregular Section 18, Township 24 South, Range 34 East, dedicated to the Sebastian Federal Com 703H well (API No. 30-025-46985) and Sebastian Federal Com 704H well (API No. 30-025-46988), operated by COG Operating LLC (OGRID 229137). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 19 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26295
7.	26412	Amended Application of Marathon Oil Permian LLC for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order:

		(1) approving a non-standard 799.29 acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 3 & 4, S/2 NW/4, and SW/4 of irregular Section 2 (W/2 equivalent), the W/2 of Section 11, and E/2 W/2 of Section 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling the uncommitted interests therein. Applicant seeks to pool only the Avalon interval of the Bone Spring formation, defined as the stratigraphic equivalent of between 8,748 feet and 9,925 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). This unit will be initially dedicated to the Dolly Purrrton Federal Com 301H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 14, with a first take point in the SE/4 SW/4 (Unit N) Section 14 and last take point in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal wells spacing unit comprised of the W/2 W/2 of Section 11, dedicated to the Urraca 11 SB Fed Com 4H (API: 30-025-41968), operated by Marathon Oil Permian LLC (OGRID: 372098); and • 160-acre horizontal wells spacing unit comprised of the E/2 W/2 of Section 11, dedicated to the Urraca 11 AV Fed Com 24H (API: 30-025-42226), operated by Marathon Oil Permian LLC (OGRID: 372098). Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26414
8.	26414	Amended Application of Marathon Oil Permian LLC for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (1) approving a non-standard 959.29-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation comprised of Lots 3 & 4, S/2 NW/4, and SW/4 of irregular Section 2 (W/2 equivalent), the W/2 of Section 11, and W/2 of Section 14, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (2) pooling the uncommitted interests therein. Applicant seeks to pool only the First and Second Bone Spring intervals of the Bone Spring formation, defined as the stratigraphic equivalent between 9,925 feet and 11,101 feet total vertical depth, as seen in the Triste Draw Federal #2 (API 30-025-27708). This unit will be initially dedicated to the proposed: • Dolly Purrrton Federal Com 401H and Dolly Purrrton Federal Com 501H wells, both to be horizontally drilled from surface locations in the SW/4 of Section 14, with first take points in the SW/4 SW/4 (Unit M) of Section 14, and last take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2; and • Dolly Purrrton Federal Com 402H and Dolly Purrrton Federal Com 502H wells, both to be horizontally drilled from surface locations in the SW/4 of Section 14, with first take points in the SE/4 SW/4 (Unit N) of Section 14, and last take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 2. This horizontal well spacing unit will overlap the following existing Bone Spring spacing units: • 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 14, dedicated to the Cuervo Federal 23H (API: 30-025-41921), operated by Coterra Energy Operating Co. (OGRID: 215099); • 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 11, dedicated to the Urraca 11 SB Fed Com 4H (API: 30-025-41968), operated by Marathon Oil Permian LLC (OGRID: 372098); and • 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 11, dedicated to the Urraca 11 AV Fed Com 24H (API: 30-025-42226), operated by Marathon Oil Permian LLC (OGRID: 372098). Also to be considered will be designation of Applicant as operator. Said area is located approximately 25 miles east of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26412
9.	26432	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23508, pooled the uncommitted interests underlying a 320.21-acre, more or less, horizontal well spacing unit

		in the Bone Spring formation comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and W/2 SW/4 of irregular Section 4 and the W/2 W/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 111H (API No. 30-025-56106), Bane 4 Fed Com 121H (API No. 30-025-56085), Bane 4 Fed Com 122H (API No. 30-025-56086), Bane 4 Fed Com 171H (API No. 30-025-56098), and Bane 4 Fed Com 131H (API No. 30-025-56094) wells, all to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, first take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, and last take points in the SW/4 SW/4 (Unit M) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 111H, Bane 4 Fed Com 121H, and Bane 4 Fed Com 122H wells and to remove the Bane 4 Fed Com 171H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
10.	26433	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23509, pooled the uncommitted interests underlying a 320.44-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and E/2 SW/4 of irregular Section 4 and the E/2 W/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 112H (API No. 30-025-56070), Bane 4 Fed Com 123H (API No. 30-025-56089), Bane 4 Fed Com 124H (API No. 30-025-56091), Bane 4 Fed Com 172H (API No. 30-025-56099), and Bane 4 Fed Com 132H (API No. 30-025-56095) wells, all to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, first take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and last take points in the SE/4 SW/4 (Unit N) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 112H, Bane 4 Fed Com 123H, and Bane 4 Fed Com 124H wells and to remove the Bane 4 Fed Com 172H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
11.	26434	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23510, which pooled the uncommitted interests underlying a 320.66-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and W/2 SE/4 of irregular Section 4 and the W/2 E/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 113H (API No. 30-025-56072), Bane 4 Fed Com 125H (API No. 30-025-56087), Bane 4 Fed Com 126H (API No. 30-025-56088), Bane 4 Fed Com 173H (API No. 30-025-56100), and Bane 4 Fed Com 133H (API No. 30-025-56096) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, first take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, and last take points in the SW/4 SE/4 (Unit O) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 113H, Bane 4 Fed Com 125H, and Bane 4 Fed Com 126H wells and to remove the Bane 4 Fed Com 173H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
12.	26435	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline

		under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23511, which pooled the uncommitted interests underlying a 320.89-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and E/2 SE/4 of irregular Section 4 and the E/2 E/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 114H (API No. 30-025-56073), Bane 4 Fed Com 127H (API No. 30-025-56092), Bane 4 Fed Com 128H (API No. 30-025-56093), Bane 4 Fed Com 174H (API No. 30-025-56101), and Bane 4 Fed Com 134H (API No. 30-025-56097) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4, and last take points in the SE/4 SE/4 (Unit P) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 114H, Bane 4 Fed Com 127H, and Bane 4 Fed Com 128H wells and to remove the Bane 4 Fed Com 174H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
13.	26436	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 960-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 of Sections 11, 14 and 23, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 121H, ML Fed Com 125H and ML Fed Com 131H wells, to be horizontally drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 11, with first take points in the NW/4 NW/4 (Unit D) of Section 11, and last take points in the SW/4 SW/4 (Unit M) of Section 23; and ML Fed Com 122H and ML Fed Com 132H wells, to be horizontally drilled from surface locations in the NE/4 NW/4 (Unit C) of Section 11, with first take points in the NE/4 NW/4 (Unit C) of Section 11, and last take points in the SE/4 SW/4 (Unit N) of Section 23. The completed interval of the ML Fed Com 125H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles east of Loving, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26439, 26441, 26443, 26444, 26445
14.	26439	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 1,200-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation underlying the E/2 of Sections 11, 14 and 23, and NE/4 and N/2 SE/4 of Section 26, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 123H and ML Fed Com 128H wells, to be horizontally drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 11, with first take points in the NW/4 NE/4 (Unit B) of Section 11, and last take points in the NW/4 SE/4 (Unit J) of Section 26; and ML Fed Com 134H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, with a first take point in the NE/4 NE/4 (Unit A) of Section 11, and a last take point in the NE/4 SE/4 (Unit I) of Section 26. The completed interval of the ML Fed Com 134H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation: • An existing 160-acre, more or less, spacing unit comprised of the E/2 E/2 of Section 11,

		Township 22 South, Range 33 East, dedicated to the BEVO 11 Federal 004H well (API No. 30-025-41804), operated by COG Operating LLC (OGRID 229137). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles east of Loving, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26436, 26441, 26443, 26444, 26445
15.	26441	Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 640-acre, more or less, overlapping horizontal well spacing unit in a portion of the Bone Spring formation underlying the E/2 E/2 of Sections 11, 14, 23 and 26, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 124H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, with a first take point in the NE/4 NE/4 (Unit A) of Section 11, and a last take point in the SE/4 SE/4 (Unit P) of Section 26. This proposed standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation: • An existing 160-acre, more or less, spacing unit comprised of the E/2 E/2 of Section 11, Township 22 South, Range 33 East, dedicated to the BEVO 11 Federal 004H well (API No. 30-025-41804), operated by COG Operating LLC (OGRID 229137). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 33 miles east of Loving, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26436, 26439, 26443, 26444, 26445
16.	26443	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 960-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Sections 11, 14 and 23, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 201H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11, with a first take point in the NW/4 NW/4 (Unit D) of Section 11, and a last take point in the SW/4 SW/4 (Unit M) of Section 23. The completed interval of the ML Fed Com 201H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles east of Loving, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26436, 26439, 26441, 26444, 26445
17.	26444	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest

		owners in a standard 600-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 E/2 of Sections 11, 14 and 23, and W/2 NE/4 and NW/4 SE/4 of Section 26, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 203H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 11, with a first take point in the NW/4 NE/4 (Unit B) of Section 11, and a last take point in the NW/4 SE/4 (Unit J) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles east of Loving, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26436, 26439, 26441, 26443, 26445
18.	26445	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 E/2 of Sections 11, 14, 23 and 26, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed ML Fed Com 204H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 11, with a first take point in the NE/4 NE/4 (Unit A) of Section 11, and a last take point in the SE/4 SE/4 (Unit P) of Section 26. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 33 miles east of Loving, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26436, 26439, 26441, 26443, 26444
19.	26137	Application of Avant Operating II, LLC for approval of a non-standard horizontal spacing unit, compulsory pooling, and to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation, [Pool WC-015 G-03 S192703I; BONE SPRING (Pool Code: 98239)], within a non-standard 715.53-acre, more or less, horizontal spacing unit comprised of Lots 1-4, S/2N/2, and the N/2S/2 of irregular Section 3, and Lots 1-2, S/2 NE/4, and the N/2 SE/4 of irregular Section 4, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: the Remington 3 4 Federal Com #501H and the Remington 3 4 Federal Com #601H wells, with proposed surface hole locations in the SE/4 NE/4 (Unit H) of irregular Section 3, and proposed bottom hole locations in the NW/4 NE/4 equivalent (Lot 2) of irregular Section 4; the Remington 3 4 Federal Com #502H and the Remington 3 4 Federal Com #602H wells, with proposed surface hole locations in the SE/4 NE/4 (Unit H) of irregular Section 3, and proposed bottom hole locations in the SW/4 NE/4 (Unit G) of irregular Section 4; and the Remington 3 4 Federal Com #503H and the Remington 3 4 Federal Com #603H wells with proposed surface hole locations in the SE/4 NE/4 (Unit H) of irregular Section 3, and proposed bottom hole locations in the NW/4 SE/4 (Unit J) of irregular Section 4. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary, as the proposed spacing unit will partially overlap the following spacing unit: a 240.00-acre spacing unit dedicated to the Secretariat 3 Federal Com 501H well (API: 30-015-44291), operated by EOG Resources, Inc., located in the E/2 SE/4 of Section 3 and the E/2 E/2 of Section 10, Township 19 South, Range 27 East, Eddy Co., New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles southeast of Artesia, New Mexico. Setting: Contested Hearing Joined with Cases: 26138

20.	26138	Application of Avant Operating II, LLC for compulsory pooling, and to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation, [Pool WC-015 G-03 S192703I; BONE SPRING (Pool Code: 98239)], within a 320.00-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of irregular Sections 3 and 4, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the following wells: the Remington 3 4 Federal Com #504H well and the Remington 3 4 Federal Com #604H well with proposed surface hole locations in the NE/4 SE/4 (Unit I) of irregular Section 3, and proposed bottom hole locations in the SW/4 SW/4 (Unit M) of irregular Section 4. The wells will be drilled at orthodox locations. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary, as the proposed spacing unit will partially overlap the following spacing unit: a 240.00-acre spacing unit dedicated to the Secretariat 3 Federal Com 501H well (API: 30-015-44291), operated by EOG Resources, Inc., located in the E/2 SE/4 of Section 3 and the E/2 E/2 of Section 10, Township 19 South, Range 27 East, Eddy Co., New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles southeast of Artesia, New Mexico. Setting: Contested Hearing Joined with Cases: 26137
21.	26252	Application of Longfellow Energy, LP, for approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing unit and proration unit composed of the S/2 of Section 29 and the SE/4 of Section 30, Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Cedar Lake; Glorieta-Yeso Pool [96831], designated as an oil pool, underlying said HSU. The proposed wells to be dedicated to the horizontal spacing unit are the: Allman 2930 CDX Fed Com 001H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 002H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 003H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 004H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the NW/4 SE/4 (Unit J) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 005H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 006H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; Allman 2930 CDX Fed Com 007H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East; and the Allman 2930 CDX Fed Com 008H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 28, Township 16 South, Range 31 East, to a bottom hole location in the Cedar Lake; Glorieta-Yeso Pool in the SW/4 SE/4 (Unit O) of Section 30, Township 16 South, Range 31 East, N.M.P.M., Eddy

		County, New Mexico. The Allman 2930 CDX Fed Com 007H and Allman 2930 CDX Fed Com 008H wells are orthodox in their locations as defined by 19.15.16.15(C) NMAC, and the take points and laterals comply with applicable setbacks under 19.15.16.15 NMAC. The remaining wells are unorthodox in their locations as defined by 19.15.16.15(C) NMAC. For these wells, Longfellow will submit Non-Standard Well Location Applications to the Division for administrative approval. The wells and lands are located approximately 6.85 miles northwest of Maljamar, New Mexico. Setting: Contested Hearing
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