

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Tuesday, October 27, 2026

9:00 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:

Click [HERE](#) to be connected to the meeting.

Dial-in by phone:

(505) 312-4308

Phone conference ID: 670 121 000#

Hearings by Affidavit: Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

Contested Hearings: Pre-hearing statements shall be filed no later than **8:30 a.m.**, 4 business days before the hearing and in addition to the requirements of 19.15.4.13.B(1) NMAC, shall include the following: all evidentiary exhibits, documents, affidavits, and full-written testimony of any witness a party offers at the hearing. Exhibits must be sequentially marked on every page. Failure to file a complete pre-hearing statement on time may cause the Hearing Examiner to continue the hearing and/or impose sanctions up to and including the exclusion of late-filed evidence. Evidentiary objections must be filed no later than 48 hours before the hearing. Rulings on the objections will be addressed as a preliminary matter when the case is called. All witnesses filing direct testimony shall attend the hearing and may be subject to cross-examination by Counsel and the Division's Examiners.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	26421	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring Sand interval of the Bone Spring formation underlying an 876.54-acre, more or less, non-standard horizontal spacing unit comprised of Lots 3 and 4, the E/2 SW/4 and the SE/4 (S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East, the S/2 of Section 24, Township 18 South, Range 29 East, and the SW/4 and W/2 SE/4 of Section 23, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): IOU 23/19 Fed Com #526H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 19, Township 18 South, Range 30 East; and IOU 23/19 Fed Com #528H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 19, Township 18 South, Range 30 East. The "West Area" of the spacing unit is the SW/4 and W/2 SE/4 of Section 23, Township 18 South, Range 29 East. The "East Area" of the spacing unit is the S/2 of Section 24, Township 18 South, Range 29 East, and Lots 3 and 4, the E/2 SW/4 and the SE/4 (S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East. The West Area and the East Area are separated by the E/2 of the SE/4 of Section 23, Township 18 South, Range 29 East ("Separating Area"). The Separating Area is not part of the Unit. Therefore, Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The completed intervals of the Wells will be orthodox. The Wells will traverse the Separating Area but will not be completed within it. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Second Bone Spring Sand at a stratigraphic equivalent of approximately 7735' TVD, to the base of the Second Bone Spring Sand at a stratigraphic equivalent of approximately 8262' TVD, as observed on the well log for the Chocolate Chip 19 Federal Com #001 well (API No. 30-015-32215). Also to be considered

		will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 24 miles Northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26422, 26427
2.	26422	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring Sand interval of the Bone Spring formation underlying a 478.25-acre, more or less, standard, overlapping horizontal spacing unit comprised of Lot 3, NE/4 SW/4 and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East, and the N/2 S/2 of Sections 23 and 24, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the IOU 23/19 Fed Com #615H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of irregular Section 19, Township 18 South, Range 30 East. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Third Bone Spring Sand at a stratigraphic equivalent of approximately 8709' TVD, as observed on the well log for the Chocolate Chip 19 Federal Com #001 well (API No. 30-015-32215), to the base of the Bone Spring formation. The spacing Unit for the Well will partially overlap with the spacing units for the following wells, which produce from the Santo Nino; Bone Spring Pool (Code 54600): Santo Nino 19 Federal #002 well (API No. 30-015-28328) located in the E/2 SE/4 of Section 19, Township 18 South, Range 30 East; Santo Nino 19 Federal #001 well (API No. 30-015-28329) located in the W/2 SE/4 of Section 19, Township 18 South, Range 30 East; and Terlingua 23 State #501H well (API No. 30-015-44052) located in the E/2 E/2 of Section 23, Township 18 South, Range 29 East. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24 miles Northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26421, 26427
3.	26427	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Third Bone Spring Sand interval of the Bone Spring formation underlying a 478.29-acre, more or less, standard, overlapping horizontal spacing unit comprised of Lot 4, SE/4 SW/4 and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 19, Township 18 South, Range 30 East, and the S/2 S/2 of Sections 23 and 24, Township 18 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the IOU 23/19 Fed Com #617H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 18 South, Range 29 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of irregular Section 19, Township 18 South, Range 30 East. The completed interval of the Well will be orthodox. Due to a depth severance within the Unit, Applicant seeks to pool only those uncommitted interests from the top of the Third Bone Spring Sand at a stratigraphic equivalent of approximately 8709' TVD, as observed on the well log for the Chocolate Chip 19 Federal Com #001 well (API No. 30-015-32215), to the base of the Bone Spring formation. The spacing Unit for the Well will partially overlap with the spacing units for the following wells, which produce from the Santo Nino; Bone Spring Pool (Code 54600): Santo Nino 19 Federal #002 well (API No. 30-015-28328) located in the E/2 SE/4 of Section 19, Township 18 South, Range 30 East; Santo Nino 19 Federal #001 well (API No. 30-015-28329) located in the W/2 SE/4 of Section 19, Township 18 South, Range 30 East; and Terlingua 23 State #501H well (API No. 30-015-44052) located in the E/2 E/2 of Section 23, Township 18 South, Range 29 East. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 24 miles Northeast of Carlsbad, New Mexico.

		Setting: Hearing by Affidavit Joined with Cases: 26421, 26422
4.	26389	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 477.66-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SE/4 NW/4 and the S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31 and the S/2 N/2 of Sections 32 and 33, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Sundown 31/33 Fee #523H (B2EH) and Sundown 31/33 Fee #554H (H3EH) wells ("Wells"), which will be drilled from surface hole locations in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1 mile south of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26390
5.	26390	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 477.62-acre, more or less, standard horizontal spacing unit comprised of Lot 1, NE/4 NW/4 and the N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31 and the N/2 N/2 of Sections 32 and 33, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Sundown 31/33 Fee #521H (B2DA) and Sundown 31/33 Fee #552H (H3DA) wells ("Wells"), which will be drilled from surface hole locations in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1 mile south of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26389
6.	26400	Application of Avant Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico. Avant Operating II, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring Formation, designated as an oil pool (Wildcat; Bone Spring), within a 1,280-acre, more or less, non-standard horizontal well spacing unit ("Unit") encompassing all of Sections 8 and 9, Township 23 South, Range 24 East, New Mexico Principal Meridian ("NMPM"), Eddy County, New Mexico. Applicant seeks to drill the Lakota Run 9 8 Fed Com 501H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 920' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 502H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 940' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 503H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,500' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 2,640' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 504H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,480' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 505H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,460' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 601H, which is an oil well that will be

		horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 920' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 602H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 940' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FNL and 100' FWL; the Lakota Run 9 8 Fed Com 603H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,500' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 2,640' FSL and 100' FWL; the Lakota Run 9 8 Fed Com 604H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,480' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 1,485' FSL and 100' FWL; and the Lakota Run 9 8 Fed Com 605H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 9 of T23S-R24E at 1,460' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 8 of T23S-R24E at 330' FSL and 100' FWL. The Lakota Run 9 8 Fed Com 501H, 502H, 503H, 504H, 505H, 601H, 602H, 603H, 604H, and 605H wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17 miles southwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit
7.	26401	Application of Avant Operating II, LLC for Compulsory Pooling, Eddy County, New Mexico. Avant Operating II, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring Formation, designated as an oil pool (Wildcat; Bone Spring), within a 1,594.04-acre, more or less, non-standard horizontal well spacing unit ("Unit") encompassing Lots 1, 2, 3 and 4, the S/2 N/2 and the S/2 of Section 4; Lots 1, 2, 3 and 4, the S/2 N/2 and the S/2 of Section 5; and Lots 1 and 2, the S/2 NE/4 and the SE/4 of Section 6, all located Township 23 South, Range 24 East, New Mexico Principal Meridian ("NMPM"), Eddy County, New Mexico. Applicant seeks to drill the High Plains 4 5 6 Fed Com 501H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 920' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 502H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 940' FNL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 503H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,500' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 2,640' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 504H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,480' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 505H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,460' FSL and 400' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 601H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 920' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 602H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 940' FNL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FNL and 2,540' FEL; the High Plains 4 5 6 Fed Com 603H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,500' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 2,640' FSL and 2,540' FEL; the High Plains 4 5 6 Fed Com 604H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,480' FSL and 250'

		FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 1,485' FSL and 2,540' FEL; and the High Plains 4 5 6 Fed Com 605H, which is an oil well that will be horizontally drilled from a legal location with a proposed surface hole location in Section 4 of T23S-R24E at 1,460' FSL and 250' FEL and a proposed last take point and bottom hole location in Section 6 of T23S-R24E at 330' FSL and 2,540' FEL. The High Plains 4 5 6 Fed Com 501H, 502H, 503H, 504H, 505H, 601H, 602H, 603H, 604H, and 605H wells are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17 miles southwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit
8.	26437	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23516, which pooled the uncommitted interests underlying a 320.01-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and W/2 SW/4 of irregular Section 5 and the W/2 W/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 111H (API No. 30-025-55367), Joker 5-8 Fed Com 121H (API No. 30-025-55638), Joker 5-8 Fed Com 122H (API No. 30-025-55374), Joker 5-8 Fed Com 171H (API No. 30-025-55448), and Joker 5-8 Fed Com 131H (API No. 30-025-55347) wells, all to be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 5, first take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 5, and last take points in the SW/4 SW/4 (Unit M) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 111H, Joker 5-8 Fed Com 121H, and Joker 5-8 Fed Com 122H wells and to remove the Joker 5-8 Fed Com 171H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
9.	26438	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23517, which pooled the uncommitted interests underlying a 320.04-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and E/2 SW/4 of irregular Section 5 and the E/2 W/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 112H (API No. 30-025-55368), Joker 5-8 Fed Com 123H (API No. 30-025-55382), Joker 5-8 Fed Com 124H (API No. 30-025-55639), Joker 5-8 Fed Com 172H (API No. 30-025-55449), and Joker 5-8 Fed Com 132H (API No. 30-025-55348) wells, all to be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 5, first take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 5, and last take points in the SE/4 SW/4 (Unit N) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 112H, Joker 5-8 Fed Com 123H, and Joker 5-8 Fed Com 124H wells and to remove the Joker 5-8 Fed Com 172H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
10.	26448	Application of Mewbourne Oil Company to Amend the Dedicated Spacing Under Order R-24211, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order amending pooling Order R-24211, as amended, to revise the dedicated horizontal spacing unit to 597.12 acres from the originally approved 637.12 acres. Order R-24211 was issued in Case No. 25867 and approved an overlapping horizontal well spacing unit and pooling the uncommitted mineral interest owners in the Bone Spring formation (Benson; Bone Spring, South

		[5200] and Hackberry; Bone Spring [97056]) underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, and the S/2 S/2 of Sections 12, 11, and 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. The approved standard 637.12-acre overlapping horizontal well spacing unit is currently dedicated to the proposed Toto 7/10 Fed Com 618H (API No. 30-015-57591) well. Due to drilling issues encountered while attempting to drill the lateral, Applicant seeks to revise the dedicated spacing under Order R-24211 to reflect a 597.12-acre standard horizontal well spacing unit underlying Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 7, Township 19 South, Range 31 East, the S/2 S/2 of Sections 12 and 11, and the S/2 SE/4 and the SE/4 SW/4 of Section 10, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. The subject area is located approximately 10 miles southwest of Maljamar, New Mexico. Setting: Hearing by Affidavit
11.	26440	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23518, which pooled the uncommitted interests underlying a 320.06-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and W/2 SE/4 of irregular Section 5 and the W/2 E/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 113H (API No. 30-025-55370), Joker 5-8 Fed Com 125H (API No. 30-025-55376), Joker 5-8 Fed Com 126H (API No. 30-025-55377), Joker 5-8 Fed Com 173H (API No. 30-025-55450), and Joker 5-8 Fed Com 133H (API No. 30-025-55637) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 5, first take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 5, and last take points in the SW/4 SE/4 (Unit O) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 113H, Joker 5-8 Fed Com 125H, and Joker 5-8 Fed Com 126H wells and to remove the Joker 5-8 Fed Com 173H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
12.	26442	Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23519, which pooled the uncommitted interests underlying a 320.09-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and E/2 SE/4 of irregular Section 5 and the E/2 E/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 114H (API No. 30-025-55371), Joker 5-8 Fed Com 127H (API No. 30-025-55378), Joker 5-8 Fed Com 128H (API No. 30-025-55383), Joker 5-8 Fed Com 174H (API No. 30-025-55451), and Joker 5-8 Fed Com 134H (API No. 30-025-55349) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 5, first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 5, and last take points in the SE/4 SE/4 (Unit P) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 114H, Joker 5-8 Fed Com 127H, and Joker 5-8 Fed Com 128H wells and to remove the Joker 5-8 Fed Com 174H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
13.	26243	Amended Application of NSP Resources, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the S/2 of Section

		2 and the SE/4 of Section 3, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Sun Hawk 2-3 Fed Com 101H well, which will be drilled from a surface hole location ("SHL") in the NE4/SE4 of Section 2, T19S-R30E, to a bottom hole location ("BHL") ~2690' FWL & 330' FSL of Section 3, T19S-R30E; Sun Hawk 2-3 Fed Com 102H well, which will be drilled from a SHL in the NE4/SE4 of Section 2, T19S-R30E, to a BHL ~2690' FWL & 1,870' FSL of Section 3, T19S-R30E; Sun Hawk 2-3 Fed Com 201H well, which will be drilled from a SHL in the NE4/SE4 of Section 2, T19S-R30E, to a BHL ~2690' FWL & 660' FSL, Section 3, T19S-R30E; Sun Hawk 2-3 Fed Com 301H well, which will be drilled from a SHL in the NE4/SE4 of Section 2, T19S-R30E, to a BHL ~2690' FWL & 340' FSL of Section 3, T19S-R30E; and Sun Hawk 2-3 Fed Com 302H well, which will be drilled from a SHL in the NE4/SE4 of Section 2, T19S-R30E, to a BHL ~2690' FWL & 1,880' FSL of Section 3, T19S-R30E. The completed intervals and take points of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing unit for the Benson 3 Federal Com #008H (API 30-015-37964), which is located in the E/2 E/2 of Section 3, Township 19 South, Range 30 East, and produces from the Leo; Bone Spring, South Pool (Code 37920). Further, the spacing unit for the Wells will partially overlap with the spacing unit for the West Shugart 2 19 30 State #002H (API No. 30-015-40953), which is located in the N/2 S/2 of Section 2, Township 19 South, Range 30 East, and produces from the Benson; Bone Spring Pool (Code 5200). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south of Loco Hills, New Mexico. Setting: Contested Hearing Joined with Cases: 26244, 26415, 26416
14.	26244	Amended Application of NSP Resources, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 643-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Sections 2 and 3, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Osprey 2-3 Fed Com 101H well, to be drilled from a surface hole location ("SHL") in the NE4/NE4 of irregular Section 2, T19S-R30E, to a bottom hole location ("BHL") ~50' FWL & 1,880' FNL of irregular Section 3, T19S-R30E; Osprey 2-3 Fed Com 102H well, to be drilled from a SHL in the NE4/NE4 of irregular Section 2, T19S-R30E, to a BHL ~50' FWL & 300' FNL of irregular Section 3, T19S-R30E; Osprey 2-3 Fed Com 201H well, to be drilled from a SHL in the NE4/NE4 of irregular Section 2, T19S-R30E, to a BHL ~50' FWL & 2,140' FNL of irregular Section 3, T19S-R30E; Osprey 2-3 Fed Com 301H well, to be drilled from a SHL in the NE4/NE4 of irregular Section 2, T19S-R30E, to a BHL ~50' FWL & 1,870' FNL of irregular Section 3, T19S-R30E; and Osprey 2-3 Fed Com 302H well, to be drilled from a SHL in the NE4/NE4 of irregular Section 2, T19S-R30E, to a BHL ~50' FWL & 340' FNL of irregular Section 3, T19S-R30E. The completed intervals and take points of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells partially overlaps with the spacing units for the following wells, which produce from the Leo; Bone Spring, South Pool (Code 37920); Benson 3 Federal Com #008H (API 30-015-37964) dedicated to the E/2 E/2 of Section 3, Township 19 South, Range 30 East; and Intrepid 3 Federal Com #001H (API No. 30-015-38979) dedicated to Lots 1-3 of Section 4 and Lot 4 of Section 3, Township 19 South, Range 30 East. Further, the spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the Benson; Bone Spring Pool (Code 5200); West Shugart 2 19 30 State #004H (API No. 30-015-40843) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East; and West Shugart 2 19 30 State #003H (API No. 30-015-40842) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south of Loco Hills, New Mexico.

		Setting: Contested Hearing Joined with Cases: 26243, 26415, 26416
15.	26415	Application of Coterra Energy Operating Co. for approval of a non-standard, overlapping spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 of Section 2 and the SE/4 of Section 3, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico, in the Leo; Bone Spring South Pool (pool code 37920) and the Benson; Bone Spring Pool (pool code 5200). This spacing unit will be dedicated to the following wells: Intrepid 2-3 Federal Com #151H, Intrepid 2-3 Federal Com #221H, and Intrepid 2-3 Federal Com #351H wells with proposed first take points in the NW/4 SE/4 (Unit J) of Section 3 and proposed last take points in the NE/4 NE/4 (Unit I) of Section 2; and Intrepid 2-3 Federal Com #152H, Intrepid 2-3 Federal Com #222H, and Intrepid 2-3 Federal Com #352H wells with proposed first take points in the SW/4 SE/4 (Unit O) of Section 3 and proposed last take points in the SE/4 SE/4 (Unit P) of Section 2. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. The proposed spacing unit will partially overlap the spacing unit for the Benson 3 Federal Com #008H well (API No. 30-015-37964), which is located in the E/2 E/2 of Section 3, Township 19 South, Range 30 East, and produces from the Leo; Bone Spring, South Pool (pool code 37920) operated by Coterra Energy Operating Co, and the spacing unit for the West Shugart 2 19 30 State #002H well (API No. 30-015-40953), which is located in the N/2 S/2 of Section 2, Township 19 South, Range 30 East, and produces from the Benson; Bone Spring Pool (pool code 5200) operated by NSP Resources, LLC. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles northeast of Carlsbad, New Mexico. Setting: Contested Hearing Joined with Cases: 26243, 26244, 26416
16.	26416	Application of Coterra Energy Operating Co. for approval of a non-standard, overlapping spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted interests within a 964.64-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 2; Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 3; and Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 4, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico in the Leo; Bone Spring South Pool (pool code 37920) and the Benson; Bone Spring Pool (pool code 5200). This spacing unit will be dedicated to the following wells: Intrepid 2-3-4 Federal Com #151H, Intrepid 2-3-4 Federal Com #221H, and Intrepid 2-3-4 Federal Com #351H wells with proposed first take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4 and proposed last take points in Lot 1 (NE/4 NE/4) of irregular Section 2; and Intrepid 2-3-4 Federal Com #152H, Intrepid 2-3-4 Federal Com #222H, and Intrepid 2-3-4 Federal Com #352H wells with proposed first take points in the SW/4 NW/4 (Unit E) of irregular Section 4 and proposed last take points in the SE/4 NE/4 (Unit H) of irregular Section 2. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. The unit partially overlaps the spacing units for the following wells, which produce from the Leo; Bone Spring, South Pool (pool code 37920): the Benson 3 Federal Com #008H (API No. 30-015-37964) dedicated to the E/2 E/2 of Section 3, Township 19 South, Range 30 East, operated by Coterra Energy Operating Co.; and the Intrepid 3 Federal Com #001H (API No. 30-015-38979) dedicated to Lots 1-3 of Section 4 and Lot 4 of Section 3, Township 19 South, Range 30 East, operated by Coterra Energy Operating Co. Further, the unit partially overlaps the spacing units for the following wells, which produce from the Benson; Bone Spring Pool (pool code 5200): West Shugart 2 19 30 State #004H (API No. 30-015-40843) dedicated to the Lots 1-4 of Section 2, Township 19 South, Range 30 East, operated by NSP Resources, LLC; and West Shugart 2 19 30 State #003H (API No. 30-015-40842) dedicated to Lots 1-4 of Section 2, Township 19 South, Range 30 East, operated by NSP Resources, LLC. The wells will be horizontally drilled, and the producing areas for the wells are expected to be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said wells,

		the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 25 miles northeast of Carlsbad, New Mexico. Setting: Contested Hearing Joined with Cases: 26243, 26244, 26415
17.	26540	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 320-acre, more or less, standard horizontal well spacing unit ("Unit") comprised of the W/2 SW/4 of Section 20, the W/2 W/2 of Section 29, and the W/2 NW/4 of Section 32, all located in Township 20 South, Range 36 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Stoa State Com 9H well, which will be horizontally drilled and will produce from a first take point in the SW/4NW/4 (Unit E) of Section 32 to a last take point in the NW/4SW/4 (Unit L) of Section 20, Township 20 South, Range 36 East; and the Stoa State Com 13H well, which will be horizontally drilled and will produce from a first take point in the SW/4NW/4 (Unit E) of Section 32 to a last take point in the NW/4SW/4 (Unit L) of Section 20, Township 20 South, Range 36 East. The Stoa State Com 9H and the Stoa State Com 13H are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. Competing applications have been filed in Case Nos. 26340, 26342, 26343, and 26344, which have been consolidated for contested hearing on October 27, 2026. Applicant requests that this Application be consolidated with those cases for contested hearing on October 27, 2026. The Wells are located approximately 16.9 miles southwest of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 26340, 26342, 26343, 26344, 26541, 26542, 26543, 26581, 26582
18.	26541	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 320-acre, more or less, standard horizontal well spacing unit ("Unit") comprised of the E/2 SW/4 of Section 20, the E/2 W/2 of Section 29, and the E/2 NW/4 of Section 32, all located in Township 20 South, Range 36 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Stoa State Com 10H well, which will be horizontally drilled and will produce from a first take point in the SE/4NW/4 (Unit F) of Section 32 to a last take point in the NE/4SW/4 (Unit K) of Section 20, Township 20 South, Range 36 East; and the Stoa State Com 14H well, which will be horizontally drilled and will produce from a first take point in the SE/4NW/4 (Unit F) of Section 32 to a last take point in the NE/4SW/4 (Unit K) of Section 20, Township 20 South, Range 36 East. The Stoa State Com 10H and the Stoa State Com 14H are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. Competing applications have been filed in Case Nos. 26340, 26342, 26343, and 26344, which have been consolidated for contested hearing on October 27, 2026. Applicant requests that this Application be consolidated with those cases for contested hearing on October 27, 2026. The Wells are located approximately 16.9 miles southwest of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 26340, 26342, 26343, 26344, 26540, 26542, 26543, 26581, 26582
19.	26542	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 400-acre, more or less, standard horizontal well spacing unit ("Unit") comprised of the W/2 SE/4 of Section 20 and the

		W/2 E/2 of Sections 29 and 32, all located in Township 20 South, Range 36 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Stoa State Com 11H well, which will be horizontally drilled and will produce from a first take point in the SW/4SE/4 (Unit O) of Section 32 to a last take point in the NW/4SE/4 (Unit J) of Section 20, Township 20 South, Range 36 East; and the Stoa State Com 15H well, which will be horizontally drilled and will produce from a first take point in the SW/4SE/4 (Unit O) of Section 32 to a last take point in the NW/4SE/4 (Unit J) of Section 20, Township 20 South, Range 36 East. The Stoa State Com 11H and the Stoa State Com 15H are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. Competing applications have been filed in Case Nos. 26340, 26342, 26343, and 26344, which have been consolidated for contested hearing on October 27, 2026. Applicant requests that this Application be consolidated with those cases for contested hearing on October 27, 2026. The Wells are located approximately 17 miles southwest of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 26340, 26342, 26343, 26344, 26540, 26541, 26543, 26581, 26582
20.	26543	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 400-acre, more or less, standard horizontal well spacing unit ("Unit") comprised of the E/2 SE/4 of Section 20 and the E/2 E/2 of Sections 29 and 32, all located in Township 20 South, Range 36 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Stoa State Com 12H well, which will be horizontally drilled and will produce from a first take point in the SE/4SE/4 (Unit P) of Section 32 to a last take point in the NE/4SE/4 (Unit I) of Section 20, Township 20 South, Range 36 East; and the Stoa State Com 16H well, which will be horizontally drilled and will produce from a first take point in the SE/4SE/4 (Unit P) of Section 32 to a last take point in the NE/4SE/4 (Unit I) of Section 20, Township 20 South, Range 36 East. The Stoa State Com 12H and the Stoa State Com 16H are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. Competing applications have been filed in Case Nos. 26340, 26342, 26343, and 26344, which have been consolidated for contested hearing on October 27, 2026. Applicant requests that this Application be consolidated with those cases for contested hearing on October 27, 2026. The Wells are located approximately 17 miles southwest of Hobbs, New Mexico. Setting: Contested Hearing Joined with Cases: 26340, 26342, 26343, 26344, 26540, 26541, 26542, 26581, 26582