DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, November 5, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:
Click HERE to be connected to the meeting.

Dial-in by phone:
(505) 312-4308
Phone conference ID: 406 903 773#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	**26602**	**NOTICE OF VIOLATION: Extex Operating Company; OGRID # 330423**; Unresolved Alleged Violations of: 19.15.25.8 and 19.15.5.9(A) NMAC.
2.	**26603**	**NOTICE OF VIOLATION: Slayton Resources, Inc.; OGRID # 196015**; Unresolved Alleged Violations of: 19.15.25.8 and 19.15.5.9(A) NMAC
3.	**26134**	**Amended Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying an 1,086.25-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Uni Roll Federal Com 501H and Uni Roll Federal Com 521H wells, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in Lot 1 of Section 18; and Uni Roll Federal Com 502H and Uni Roll Federal Com 522H wells, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Wells will be orthodox. Applicant also requests approval of a non-standard horizontal spacing unit pursuant to 19.15.16.15(B)(5) NMAC. The spacing unit for the Wells will partially overlap with the existing 382.98-acre spacing unit consisting of the E/2 W/2 of Section 19, the E/2 W/2 of Section 30, and the NE/4 NW/4 and Lot 3 of Section 31, Township 26 South, Range 26 East, Eddy County, New Mexico, dedicated to the Yellow Fin Federal Com 2H well (API No. 30-015-41129), which produces from the WC-015 G-04 S262619C; LWR BONE SPRING Pool (Code 98005). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles southwest of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26135
4.	**26135**	**Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,086.25-acre, more or less, standard horizontal spacing unit comprised of Section 18 (Lots 1–4 and E/2 W/2), Section 19 (Lots 1–3, SW/4 NW/4, and E/2 W/2), Section 30 (Lots 1–4 and E/2 W/2), and Section 31 (N/2 NW/4 and Lots 3–4), Township 26 South, Range 26

		East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uni Roll Federal Com 701H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 31, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the half section line separating the W/2 and E/2 of Sections 18, 19, 30, and 31, to allow for the creation of the 1,086.25-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 22 miles southwest of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26134
5.	**26222**	**Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Avalon formation, and the First and Second Bone Spring Intervals of the Bone Spring formation, underlying a 1,920-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of all of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 101H, Metallic Cat 27 Fed Com 103H, Metallic Cat 27 Fed Com 112H, Metallic Cat 27 Fed Com 141H, Metallic Cat 27 Fed Com 122H, and Metallic Cat 27 Fed Com 121H, which will produce from first take points located in the SW/4 SW/4 (Unit M) of Section 27, to last take points in the NW/4 NW/4 (Unit D) of Section 15; Metallic Cat 27 Fed Com 104H, Metallic Cat 27 Fed Com 142H, and Metallic Cat 27 Fed Com 123H, which will produce from first take points located in the SE/4 SW/4 (Unit N) of Section 27, to last take points in the NE/4 NW/4 (Unit C) of Section 15; Metallic Cat 27 Fed Com 5H, Metallic Cat 27 Fed Com 113H, and Metallic Cat 27 Fed Com 124H, which will produce from first take points located in the SW/4 SE/4 (Unit O) of Section 27, to last take points in the NW/4 NE/4 (Unit B) of Section 15; and Metallic Cat 27 Fed Com 6H, Metallic Cat 27 Fed Com 7H, Metallic Cat 27 Fed Com 114H, Metallic Cat 27 Fed Com 144H, Metallic Cat 27 Fed Com 125H, and Metallic Cat 27 Fed Com 126H, which will produce from first take points located in the SE/4 SE/4 (Unit P) of Section 27, to last take points in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing unit for the following wells: Marathon Road 15 NC Federal #001H (API No. 30-025-42201) located in the E/2 W/2 of Section 15, Township 20 South, Range 32 East, which produces from the Lea; Bone Spring Pool (Code 37570); Marathon Road 15 PA Federal #001H (API No. 30-025-41575) located in the E/2 E/2 of Section 15, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring Pool (Code 37570); Perry 22 Fed Com 004H (API No. 30-025-41608) located in the W/2 W/2 of Section 22, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); Perry 22 Fed Com 001H (API No. 30-025-41605) located in the E/2 E/2 of Section 22, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring, South Pool (Code 37580); Marathon Road 15 B3OB Federal #001H (API No. 30-025-41945) located in the W/2 E/2 of Section 15, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring Pool (Code 37570); Black & Tan 27 Federal Com #308H (API No. 30-025-44045) and Black & Tan 27 Federal Com #307H (API No. 30-025-44044), which are located in the E/2 E/2 of Section 27, Township 20 South, Range 34 East, and produce from the Lea; Bone Spring, South Pool (Code 37580); Black & Tan 27 Federal Com #305H (API No. 30-025-43940), which is located in the W/2 E/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); Black & Tan 27 Federal Com #303H (API No. 30-025-43921), which is located in the E/2 W/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); and Black & Tan 27 Federal Com #301H (API No. 30-025-44017), which is located in the W/2 W/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580). Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Applicant only seeks to pool those uncommitted interests from the top of the Avalon to the base of the Second Bone Spring interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 8,330' to 10,515' TVD as shown on the Mud Slide Slim 15 Federal #001H well (API No. 30-025-38469) log. Also to be considered will be the cost of drilling and completing the

		Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26222
6.	**26223**	**Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Cisco and Canyon formations, underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 231H, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 27, to a last take point in the NW/4 NW/4 (Unit D) of Section 15; Metallic Cat 27 Fed Com 232H, which will produce from a first take point located in the SE/4 SW/4 (Unit N) of Section 27, to a last take point in the NE/4 NW/4 (Unit C) of Section 15; Metallic Cat 27 Fed Com 233H, which will produce from a first take point located in the SW/4 SE/4 (Unit O) of Section 27, to a last take point in the NW/4 NE/4 (Unit B) of Section 15; and Metallic Cat 27 Fed Com 234H, which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 27, to a last take point in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26222
7.	**26310**	**Application of NSP Resources, LLC for Approving a Standard Horizontal Spacing Unit, Compulsory Pooling, and Non-Standard Locations, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing unit composed of the N/2 of Section 27 and the NW/4 of Section 26, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, (2) pooling all uncommitted oil and gas interests in the Shugart; Bone Spring [56400] and Tamano; Bone Spring [58040] (collectively as "Bone Spring Pool"), designated as oil pools, underlying said unit, and (3) approving a non-standard location for the Warthog 27 26 Fed 213H well. The proposed wells to be dedicated to the horizontal spacing unit are the: Warthog 27 26 Fed 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 211H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 212H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 213H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East; Warthog 27 26 Fed 311H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the NE/4 NW/4 (Unit C) of Section 26, Township 18 South, Range 31 East; and Warthog 27 26 Fed 312H (API No. Pending), which is

		an oil well that will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, Township 18 South, Range 31 East, to a bottom hole location in the Bone Spring Pool in the SE/4 NW/4 (Unit F) of Section 26, Township 18 South, Range 31 East. With the exception of the Warthog 27-26 Fed 213H, the wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 9.44 miles southeast of Loco Hills, New Mexico. Setting: Hearing by Affidavit
8.	**26316**	**Application of Devon Energy Production Company, L.P. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 35 and 36, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"), and approving the Unit as a non-standard spacing unit. The Unit will be dedicated to the following wells ("Wells"): Hatchet 35-36 Fed Com 221H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 301H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 222H and Hatchet 35-36 Fed Com 302H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; Hatchet 35-36 Fed Com 223H and Hatchet 35-36 Fed Com 303H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36; and Hatchet 35-36 Fed Com 224H and Hatchet 35-36 Fed Com 304H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5.7 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26317, 26321, 26322
9.	**26317**	**Application of Devon Energy Production Company, L.P. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 35 and 36, Township 21 South, Range 27 East, Eddy County, New Mexico ("Unit"), and approving the Unit as a non-standard spacing unit. The Unit will be dedicated to the following wells ("Wells"): Hatchet 35-36 Fed Com 621H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 821H, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36; Hatchet 35-36 Fed Com 622H and Hatchet 35-36 Fed Com 822H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; Hatchet 35-36 Fed Com 623H and Hatchet 35-36 Fed Com 823H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36; and Hatchet 35-36 Fed Com 624H and Hatchet 35-36 Fed Com 824H, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed intervals of the Wells will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5.7 miles east of Carlsbad, New Mexico.

		Setting: Hearing by Affidavit Joined with Cases: 26316, 26321, 26322
10.	**26326**	A**pplication of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 132H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SE/4 SW/4 (Unit N) of Section 14, and a last take point in the NE/4 NW/4 (Unit C) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26325, 26327
11.	**26327**	**Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W/2 of Sections 11 and 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Monika 1411 Com 202H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 14, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, and a last take point in the NW/4 NW/4 (Unit D) of Section 11. The completed interval of the Monika 1411 Com 202H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 10 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26325, 26326
12.	**26355**	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 800-acre, more or less, well spacing unit in the Bone Spring formation underlying the N/2 of Sections 22 and 23, and NW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 521H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 24, and Allied 22/24 State Com 523H and Allied 22/24 State Com 602H wells, both to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the SE/4 NW/4 (Unit F) of Section 24. The completed interval of the Allied 22/24 State Com 602H is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26356, 26357, 26359, 26360, 26361
13.	**26356**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest

		owners in a standard 400-acre, more or less, well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 22 and 23, and N/2 SW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 525H and Allied 22/24 State Com 605H wells, both to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and bottomhole locations in the NE/4 SW/4 (Unit K) of Section 24. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26355, 26357, 26359, 26360, 26361
14.	**26357**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 22 and 23, and S/2 SW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 527H and Allied 22/24 State Com 608H wells, both to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and bottomhole locations in the SE/4 SW/4 (Unit N) of Section 24. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26355, 26356, 26359, 26360, 26361
15.	**26359**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Wolfcamp formation underlying the N/2 N/2 of Sections 22 and 23, and N/2 NW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 711H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26355, 26356, 26357, 26360, 26361
16.	**26360**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 N/2 of Sections 22 and 23, and S/2 NW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 714H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the SE/4 NW/4 (Unit F) of Section 24. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26355, 26356, 26357, 26359, 26361

17.	**26361**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico**. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 800-acre, more or less, well spacing unit in the Wolfcamp formation underlying the S/2 of Sections 22 and 23, and SW/4 of Section 24, Township 20 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Allied 22/24 State Com 717H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 22, and a bottomhole location in the SE/4 SW/4 (Unit N) of Section 24. The completed interval of the this well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of this acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 7 miles southeast of Lakewood, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26355, 26356, 26357, 26359, 26360
18.	**26392**	A**pplication of COG Operating LLC to Amend Order No. R-24476, Lea County, New Mexico.** COG Operating LLC seeks to amend Division Order No. R-24476 (“Order”) to expand the vertical extent of the interval being pooled to include all uncommitted interests from the top of the Wolfcamp B interval to the base of the Wolfcamp formation. The Order: pooled all uncommitted interests in the Wolfcamp B interval of the Wolfcamp formation underlying a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 29 and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Boater Federal Com 801H, Boater Federal Com 802H, Boater Federal Com 805H, and Boater Federal Com 806H wells (“Wells”); and designated Applicant as operator of the Unit and Wells. Applicant seeks to amend the Order to expand the vertical extent of the interval being pooled to include all uncommitted interests from the top of the Wolfcamp B interval, at a stratigraphic equivalent of approximately 12,736’ TVD, as observed on the Tele Delux 32 State 3H well log (API No. 30-025-42362), to the base of the Wolfcamp formation. The Wells are located approximately 12 miles southwest of Jal, New Mexico. Setting: Hearing by Affidavit
19.	**26395**	**Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 321.34-acre, more or less, standard horizontal spacing unit comprised of Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of irregular Section 3, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following wells (“Wells”): Penasco 10H, Penasco 11H, and Penasco 70H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 4 to bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of Section 3; and the Penasco 12H, Penasco 71H and Penasco 90H wells, to be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 4 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 3. The completed intervals of the Wells will be orthodox. The completed interval of the Penasco 11H well will be located within 330’ of the quarter-quarter section line separating Lots 1 through 4 (N/2 N/2 equivalent) and the S/2 N/2 of irregular Section 3 to allow for the creation of a standard 321.34-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10.32 miles south and 5.02 miles west of Artesia, New Mexico. Setting: Hearing by Affidavit
20.	**26419**	**Application of Mewbourne Oil Company to Amend Order No. R-24091, Eddy County, New Mexico.** Mewbourne Oil Company (“Applicant”) (OGRID No. 14744) seeks to amend Division Order No. R 24091 (“Order”). The Order pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8

		and 9, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Sandlot 9-8 Fee #527H and Sandlot 9-8 Fee #557H wells; and designated Applicant as operator of the Unit and wells. Applicant seeks to amend the Order to remove the Sandlot 9-8 Fee #557H well and designate the Sandlot 9-8 Fee #527H well as the initial well under the Order. The well is located approximately 3.5 miles northwest of Otis, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26420
21.	**26420**	**Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Sandlot 9-8 Fee #557H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 10 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Sections 8 and 9 to allow for the creation of a standard 640-acre horizontal spacing unit. The Unit will partially overlap with the spacing unit for the Sandlot 9-8 Fee #527H well (API No. 30-015-56951), which is located in the S/2 S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, and produces from the Esperanza; Bone Spring Pool (Code 97755). Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.5 miles northwest of Otis, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26419
22.	**26431**	**Application of OXY USA, Inc. for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a non-standard 2,239.48-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 of Section 35, Township 21 South, Range 31 East, and all of Sections 2, 11, and 14, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to following initial wells: • Avid Diva 35 14 Federal Com 1H and Avid Diva 35 14 Federal Com 31H wells, to be horizontally drilled from surface locations in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, with first take points in the NW/4 SW/4 (Unit L) of Section 35, T21S-R31E, and last take points in the SW/4 SW/4 (Unit M) of Section 14, T22S-R31E; • Avid Diva 35 14 Federal Com 32H, Avid Diva 35 14 Federal Com 33H, and Avid Diva 35 14 Federal Com 34H wells, to be horizontally drilled from surface locations in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, with first take points in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, and last take points in the SE/4 SE/4 (Unit N) of Section 14, T22S-R31E; • Avid Diva 35 14 Federal Com 4H, Avid Diva 35 14 Federal Com 35H, and Avid Diva 35 14 Federal Com 36H wells, to be horizontally drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, with first take points in the NW/4 SE/4 (Unit J) of Section 35, T21S-R31E, and last take points in the SW/4 SE/4 (Unit O) of Section 14, T22S-R31E; • Avid Diva 35 14 Federal Com 37H and Avid Diva 35 14 Federal Com 38H wells, to be horizontally drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, with first take points in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, and last take points in the SE/4 SE/4 (Unit P) of Section 14, T22S-R31E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of costs thereof, operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 26 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit

23.	**26463**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 34, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Sloane Com 1N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the NW/4 NW/4 (Unit D) and a bottom hole location in the SW/4 NW/4 (Unit E) of said Section 34, and Sloane Com 1M Well (API No. 30-045- PENDING), to be directionally drilled with a surface hole location in the SW/4 SW/4 (Unit M) and a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 34, and authorization to simultaneously complete and produce the wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 2.25 miles northeast of Aztec, New Mexico. Setting: Hearing by Affidavit
24.	**26464**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 317.84-acre, more or less, spacing and proration unit comprised of Lots 1-5, SE/4 NE/4 and S/2 NW/4 (N/2 equivalent) of irregular Section 1, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the Scott Gas Com 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in Lot 4 (NW/4 NW/4 equivalent) and a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of said irregular Section 1, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 2.5 miles northwest of Aztec, New Mexico. Setting: Hearing by Affidavit
25.	**26465**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the S/2 of Section 26, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Wilmuth 1G Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) and a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 26, and Wilmuth 1N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SE/4 (Unit P) and a bottom hole location in the SW/4 SE/4 (Unit O) of said Section 26, and authorization to simultaneously complete and produce the wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 3.5 miles northeast of Aztec, New Mexico. Setting: Hearing by Affidavit
26.	**26466**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for

		the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete an additional Mesaverde vertical and/or directional gas well, making a total of six vertical and/or directional gas wells within the same standard 317.84-acre, more or less, spacing and proration unit comprised of Lots 1-5, SE/4 NE/4 and S/2 NW/4 (N/2 equivalent) of irregular Section 1, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Scott Gas Com 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in Lot 4 (NW/4 NW/4 equivalent) and a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of said irregular Section 1, and authorization to simultaneously complete and produce the wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 2.5 miles northwest of Aztec, New Mexico. Setting: Hearing by Affidavit
27.	**26467**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 323.42-acre, more or less, spacing and proration unit comprised of the NW/4, NE/4 SW/4, and Lots 5 & 7-11 (W/2 equivalent) of irregular Section 15, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the Bruington 15N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 10 and a bottom hole location in the NE/4 NW/4 (Unit C) of said irregular Section 15, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 1.5 miles southeast of Aztec, New Mexico. Setting: Hearing by Affidavit
28.	**26468**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete an additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the S/2 of Section 35, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Titt 2N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SW/4 SE/4 (Unit O) and a bottom hole location in the SE/4 SE/4 (Unit P) of said Section 35, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 2.5 miles northwest of Aztec, New Mexico. Setting: Hearing by Affidavit
29.	**26469**	**Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 11, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Arrow Federal Com 20H and Arrow Federal Com 50H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 12 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; Arrow Federal Com 21H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 12 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11; Arrow Federal Com 22H and Arrow Federal Com 51H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 12 to bottom hole locations in

		the SW/4 NW/4 (Unit E) of Section 11; Arrow Federal Com 52H well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11; Arrow Federal Com 23H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11; and Arrow Federal Com 24H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.50 miles south and 3.80 miles west of Artesia, New Mexico. Setting: Hearing by Affidavit
30.	**26470**	**Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 35, Township 18 South, Range 25 East, and Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of irregular Section 2, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Rooster Federal Com 24H, Rooster Federal Com 73H and Rooster Federal Com 92H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 2, Township 19 South; Rooster Federal Com 23H well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2, Township 19 South; Rooster Federal Com 72H and Rooster Federal Com 91H wells, to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 1, Township 19 South to bottom hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2, Township 19 South; Rooster 22H and Rooster 71H wells, to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 1, Township 19 South to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 35, Township 18 South; Rooster 21H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36, Township 18 South to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35, Township 18 South; and Rooster 20H, Rooster 70H and Rooster 90H wells, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 36, Township 18 South to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 35, Township 18 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south and 2.80 miles west of Artesia, New Mexico. Setting: Hearing by Affidavit
31.	**26472**	**Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation underlying a nonstandard 960.92-acre, more or less, spacing unit comprised of all of Section 31 and the W/2 of Section 32, in Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Applicant proposes the Vesuvius 31-32 Fed Com 622H Well to be drilled as a U-Turn well, with the surface location in or near the SW/4 NW/4 (Unit E) of Section 31 to an approximate bottom hole location in or near the NW/4 NW/4 (Unit D) of Section 31; the Vesuvius 31-32 Fed Com 623H Well to be drilled as a U-Turn well, with the surface location in or near the SW/4 NW/4 (Unit E) of Section 31 to an approximate bottom hole location in or near the NW/4 SW/4 (Unit L) of Section 31; and the Vesuvius 31-32 Fed Com 625H Well to be drilled as a horizonal well, with the surface location in or near the SW/4 NW/4 (Unit E) of Section 31 to an approximate bottom hole location in or near the SE/4 SW/4 (Unit N) of Section 32. The wells are orthodox in their

		locations, as the take points and completed intervals will comply with setback requirements under statewide rules. The proposed unit is a nonstandard spacing unit, and the Applicant has applied with the Division for administrative approval of the nonstandard spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
32.	**26473**	**Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 N/2 of Section 29, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Mario 29 Federal 90H and Mario 29 Federal 91H wells ("Wells"), to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 28, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 29. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells will partially overlap with the spacing units for the following wells, which produce from the Empire, Glorieta-Yeso, East Pool (Code 96610): Schley Federal #007 (API No. 30-015-30303) well, located in the SW/4 NW/4 (Unit E) of Section 29; Schley Federal #013 (API No. 30-015-32244) well, located in the SW/4 NW/4 (Unit E) of Section 29; Schley Federal #015 (API No. 30-015-32368) well, located in the SW/4 NW/4 (Unit E) of Section 29; Schley Federal #005 (API No. 30-015-30302) well, located in the SW/4 NW/4 (Unit E) of Section 29; Schley Federal #008 (API No. 30-015-30307) well, located in the SE/4 NW/4 (Unit F) of Section 29; Schley Federal #016 (API No. 30-015-34888) well, located in the SE/4 NW/4 (Unit F) of Section 29; Schley Federal #006 (API No. 30-015-30459) well, located in the SE/4 NW/4 (Unit F) of Section 29; White Star Federal #005 (API No. 30-015-30356) well, located in the SW/4 NE/4 (Unit G) of Section 29; White Star Federal #017 (API No. 30-015-31893) well, located in the SW/4 NE/4 (Unit G) of Section 29; White Star Federal #016 (API No. 30-015-31890) well, located in the SW/4 NE/4 (Unit G) of Section 29; White Star Federal #004 (API No. 30-015-30306) well, located in the SW/4 NE/4 (Unit G) of Section 29; White Star Federal #006 (API No. 30-015-30992) well, located in the SE/4 NE/4 (Unit H) of Section 29; and White Star Federal #019 (API No. 30-015-32136) well, located in the SE/4 NE/4 (Unit H) of Section 29. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.5 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit
33.	**26474**	**Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 S/2 of Section 20, and the N/2 N/2 of Section 29, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Bowser 20/29 Federal Com 70H and Bowser 20/29 Federal Com 90H wells, to be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 21 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 20; and Bowser 20/29 Federal Com 71H and Bowser 20/29 Federal Com 91H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 28 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 29. The completed intervals of the Wells will be orthodox. The completed interval of the Bowser 20/29 Federal Com 91H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 of Section 20 and the N/2 N/2 of Section 29 to allow for the creation of a standard 320-acre horizontal spacing unit. The spacing unit for the Wells will partially overlap with the spacing units for the following wells which produce from the Empire, Glorieta-Yeso, East Pool (Code 96610): (a) White Star Federal #024 (API No. 30-015-32339), White Star Federal #011 (API No. 30-015-30927), White Star Federal #026 (API No. 30-015-32531), and White Star Federal #007 (API No. 30-015-30813) wells, located in the NW/4 NW/4 (Unit D) of Section 29; (b) White Star Federal #012 (API No. 30-015-30928), White

		Star Federal #025 (API No. 30-015-32509), White Star Federal #023 (API No. 30-015-32356), and White Star Federal #008 (API No. 30-015-30707) wells, located in the NE/4 NW/4 (Unit C) of Section 29; (c) White Star Federal #013 (API No. 30-015-30929), White Star Federal #015 (API No. 30-015-31532), and White Star Federal #021 (API No. 30-015-34887) wells, located in the NW/4 NE/4 (Unit B) of Section 29; (d) White Star Federal #020 (API No. 30-015-32247), White Star Federal #014 (API No. 30-015-30931), White Star Federal #022 (API No. 30-015-32250), and White Star Federal #010 (API No. 30-015-30697) wells, located in the NE/4 NE/4 (Unit A) of Section 29; (e) Rincon State #005 (API No. 30-015-31810), Rincon State #001 (API No. 30-015-30652), and Rincon State #006 (API No. 30-015-32063) wells, located in the SE/4 SE/4 (Unit P) of Section 20; (f) State 20 B #010 (API No. 30-015-31054), State 20 B #011 (API No. 30-015-32695), State 20 B #012 (API No. 30-015-32687), and State 20 B #009 (API No. 30-015-30971) wells, located in the SW/4 SE/4 (Unit O) of Section 20; (g) Mesquite State #003 (API No. 30-015-30726), Mesquite State #012 (API No. 30-015-32159), Mesquite State #004 (API No. 30-015-30913), and Mesquite State #011 (API No. 30-015-31799) wells, located in the SE/4 SW/4 (Unit N) of Section 20; and (h) Tenneco State #003 (API No. 30-015-31480), Tenneco State #002 (API No. 30-015-30861), Tenneco State #004 (API No. 30-015-32242), and Tenneco State #001A (API No. 30-015-30603) wells, located in the SW/4 SW/4 (Unit M) of Section 20. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.5 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit
34.	**26475**	**Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling uncommitted interests in the Yeso formation, from approximately 3,838’ to 5,000’ TVD, underlying a 160-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 S/2 of Section 20, Township 17 South, Range 29 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Luigi 20 State Com 70H and Luigi 20 State Com 90H wells (“Wells”), to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 21, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 20. The completed intervals of the Wells will be orthodox. Due to a depth severance within the Unit, Applicant is seeking to pool only those uncommitted interests from the top of the Yeso formation, at approximately 3,838’ TVD, as shown on the Empire Deep '29' Federal #1 (API 30-015-31813) well log, to approximately 5,000’ TVD. The spacing unit for the Wells will partially overlap with the spacing units for the following wells which produce from the Empire, Glorieta-Yeso, East Pool (Code 96610): (a) Muskegon South State #001 (API No. 30-015-30724), Muskegon South State #002 (API No. 30-015-30732), Muskegon South State #003 (API No. 30-015-31950), and Muskegon South State #004 (API No. 30-015-31951) wells, located in the NE/4 SE/4 (Unit I) of Section 20; (b) Rincon State #003 (API No. 30-015-30675), Rincon State #004 (API No. 30-015-30943), and Rincon State #008 (API No. 30-015-34383) wells, located in the NW/4 SE/4 (Unit J) of Section 20; (c) Mesquite State #005 (API No. 30-015-30727), Mesquite State #006 (API No. 30-015-30914), Mesquite State #013 (API No. 30-015-33692), and Mesquite State #014 (API No. 30-015-34495) wells, located in the NE/4 SW/4 (Unit K) of Section 20; and (d) Mesquite State #001 (API No. 30-015-30037), Mesquite State #002 (API No. 30-015-30912), and Mesquite State #016 (API No. 30-015-34497) wells, located in the NW/4 SW/4 (Unit L) of Section 20. The Wells are located approximately 18.5 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit
35.	**26476**	**Application of Devon Energy Production Company, L.P. for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of Sections 2 and 11, Township 26 South, Range 31 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Shetland 2-11 Fed Com 234H and Shetland 2-11 Fed Com 304H wells (“Wells”), to be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 2 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 11. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells will partially overlap with the spacing units for the following wells, which are located in the W/2 E/2 of Section 2 and produce from the

		Jennings; Bone Spring, West Pool (Code 97860): Snapping 2 State 6H well (API No. 30-015-39162); Snapping 2 State 7H well (API No. 30-015-39163); and Snapping 2 State 12H well (API No. 30-015-43042). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 22 miles east of Malaga, New Mexico. Setting: Hearing by Affidavit
36.	**26477**	**Application of Longfellow Energy, LP, for Approval of Surface Commingling, Eddy County, New Mexico.** Longfellow Energy, LP, (OGRID No. 372210) seeks an order approving surface commingling (lease) from diversely owned gas production at the Petty and Van Halen gas sales meter from the Petty 31 A, Petty 31 B, Petty 31 C, Petty 31 D, Van Halen 33 AB, Van Halen 33 C, and Van Halen 33 D Pads and from the spacing units collectively comprised of the 301.73-acre spacing unit comprised of Lots 1-2, E/2 NW/4 and NE/4 of irregular Section 31, in the Cedar Lake; Glorieta-Yeso pool [96831], the 302.07-acre spacing unit comprised of Lots 3-4, E/2 SW/4 and SE/4 of irregular Section 31, in the Cedar Lake; Glorieta-Yeso pool [96831], the 320-acre spacing unit comprised of the N/2 of Section 33, in the Cedar Lake; Glorieta-Yeso pool [96831], and the 320-acre spacing unit comprised of the S/2 of Section 33, in the Cedar Lake; Glorieta-Yeso pool [96831], Township 16 South, Range 31 East, N.M.P.M., Eddy County, New Mexico (the “Lands”). Said area is located approximately 7.1 miles northwest of Maljamar, New Mexico. Setting: Hearing by Affidavit
37.	**26478**	**Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Switchback 11 Fee 103HU u-turn well (“Well”), which will be horizontally drilled from a first take point in the SW/4 SE/4 (Unit O) of Section 11 to a last take point in the SE/4 SE/4 (Unit P) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico. Setting: Hearing by Affidavit
38.	**26479**	**Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Switchback 11 Fee 403HU u-turn well (“Well”), which will be horizontally drilled from a first take point in the SW/4 SE/4 (Unit O) of Section 11 to a last take point in the SE/4 SE/4 (Unit P) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico. Setting: Hearing by Affidavit
39.	**26480**	**Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico**. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Switchback 11 Fee 101HU u-turn well (“Well”), which will be horizontally drilled from a first take point in the SE/4 SW/4 (Unit N) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 11. The completed interval of the Well will be orthodox. Also to

		be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico. Setting: Hearing by Affidavit
40.	**26481**	**Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Switchback 11 Fee 401HU u-turn well ("Well"), which will be horizontally drilled from a first take point in the SE/4 SW/4 (Unit N) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico. Setting: Hearing by Affidavit
41.	**26482**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 953.64-acre, more or less, standard horizontal spacing unit comprised of Lots 2 and 3, the SE/4 NW/4, NE/4 SW/4, the S/2 NE/4 and the N/2 SE/4 (the N/2 S/2 and S/2 N/2 equivalent) of irregular Section 31, and the N/2 S/2 and S/2 N/2 of Sections 32 and 33, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Goodwill Hunting 33/31 Fed Com #525H and Goodwill Hunting 33/31 Fed Com #626H wells, which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 33, to bottom hole locations in Lot 3 (NW/4 SW/4 equivalent) of irregular Section 31; and Goodwill Hunting 33/31 Fed Com #623H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 33, to a bottom hole location in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Goodwill Hunting 33/31 Fed Com #525H well will be located within 330' of the quarter-quarter section line separating Lot 2, the SE/4 NW/4, and the S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31, and the S/2 N/2 of Sections 32 and 33, from Lot 3, NE/4 SW/4, and the N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 31 and the N/2 S/2 of Sections 32 and 33, to allow for the creation of a 953.64-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14 miles north-northwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26483, 26484
42.	**26483**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico**. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 475.01-acre, more or less, standard horizontal spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (the S/2 S/2 equivalent) of irregular Section 31, and the S/2 S/2 of Sections 32 and 33, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Goodwill Hunting 33/31 Fed Com #527H and Goodwill Hunting 33/31 Fed Com #628H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 33, to bottom hole locations in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14 miles north-northwest of Carlsbad, New Mexico.

		Setting: Hearing by Affidavit Joined with Cases: 26482, 26484
43.	**26484**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 956.06-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2, the E/2 NW/4, and the NE/4 (the N/2 equivalent) of irregular Section 31, and the N/2 of Sections 32 and 33, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Goodwill Hunting 33/31 Fed Com #522H and Goodwill Hunting 33/31 Fed Com #621H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 33, to bottom hole locations in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Goodwill Hunting 33/31 Fed Com #522H well will be located within 330' of the quarter-quarter section line separating Lot 1, the NE/4 NW/4, and the N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31, and the N/2 N/2 of Sections 32 and 33, from Lot 2, SE/4 NW/4, and the S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31 and the S/2 N/2 of Sections 32 and 33, to allow for the creation of a 956.06-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14 miles north-northwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26482, 26483
44.	**26489**	**Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, from a depth of 10,000 feet to the base of the Upper Wolfcamp (which extends to the base of the Wolfcamp A) underlying a non-standard 2,355.15-acre, more or less, spacing unit comprised of all of Sections 4 and 5, and the E/2 of Section 6, in Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit is the Mimosa Ridge 6-4 Fed Com 621H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near Lot 1 of Section 4; Mimosa Ridge 6-4 Fed Com 622H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near the Lot 8 of Section 4; Mimosa Ridge 6-4 Fed Com 623H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near Lot 9 of Section 4; Mimosa Ridge 6-4 Fed Com 624H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near Lot 9 of Section 4; Mimosa Ridge 6-4 Fed Com 625H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Lot 16 of Section 4; Mimosa Ridge 6-4 Fed Com 626H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Unit I (NE/4 SE/4) of Section 4; Mimosa Ridge 6-4 Fed Com 627H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Unit P (SE/4 SE/4) of Section 4; and Mimosa Ridge 6-4 Fed Com 628H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Unit P (SE/4 SE/4) of Section 4. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. A depth severance exists in the Upper Wolfcamp formation, and consequently, Devon seeks to pool a portion of the Upper Wolfcamp formation as described above. The proposed unit is a non-standard spacing unit, and Applicant has applied with the Division for administrative approval of the non-standard unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit

45.	**26490**	**Application of Paloma Permian Assetco, LLC to Extend the Deadline to Commence Drilling Under Order R-23498, As Amended, Lea County, New Mexico.** Paloma Permian AssetCo, LLC seeks an order amending Order R-23498 to extend the deadline to commence drilling the wells under the Order. Order R-23498 pooled uncommitted interest owners in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico. The Order dedicated the Unit to the proposed Smithers 10-15 Fed Com 101H, Smithers 10-15 Fed Com 102H, Smithers 10-15 Fed Com 103H, Smithers 10-15 Fed Com 201H, and Smithers 10-15 Fed Com 203H wells. Said area is located approximately 10 miles southeast of Maljamar, New Mexico. Setting: Hearing by Affidavit
46.	**26491**	**Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 479.76-acre, more or less, Wolfcamp horizontal spacing unit comprised of the SW/4 of Section 33, Township 23 South, Range 34 East, and Lots 3 and 4 (the N/2NW/4 equivalent) and the S/2NW/4, and the SW/4 of irregular Section 4 (collectively the W/2 of irregular Section 4), Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 33 4 Fed Com 610H well to be horizontally drilled with a proposed first take point in the NW/4SW/4 (Unit L) of Section 33, to a proposed last take point in the SW/4SW/4 (Unit M) of Section 4; and ZN 33 4 Fed Com 611H and ZN 33 4 Fed Com 612H wells to be horizontally drilled with proposed first take points in the NE/4SW/4 (Unit K) of Section 3, to a proposed last take points in the SE/4SW/4 (Unit N) of Section 4. Chevron will apply administratively for non-standard location approval for the first take points of the wells. The wells otherwise comply with the Division's setback requirements. The completed interval for the ZN 33 4 Fed Com 611H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 23 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit
47.	**26492**	**Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 479.76-acre, more or less, Bone Spring horizontal spacing unit comprised of the SW/4 of Section 33, Township 23 South, Range 34 East, and Lots 3 and 4 (the N/2NW/4 equivalent) and the S/2NW/4, and the SW/4 of irregular Section 4 (collectively the W/2 of irregular Section 4), Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 33 4 Fed Com 410H well to be horizontally drilled with a proposed first take point in the NW/4SW/4 (Unit L) of Section 33, to a proposed last take point in the SW/4SW/4 (Unit M) of Section 4; and ZN 33 4 Fed Com 411H and ZN 33 4 Fed Com 412H wells to be horizontally drilled with proposed first take points in the NE/4SW/4 (Unit K) of Section 3, to a proposed last take points in the SE/4SW/4 (Unit N) of Section 4. Chevron will apply administratively for non-standard location approval for the first take points of the wells. The wells otherwise comply with the Division's setback requirements. The completed interval for the ZN 33 4 Fed Com 411H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 23 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit
48.	**26495**	**Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico**.

		Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1594.84-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1-4 (the W/2W/2 equivalent), the E/2W/2, and the E/2 of irregular Section 7 (collectively all of irregular Section 7); Lots 1-4 (the W/2W/2 equivalent), the E/2W/2, and the E/2 of irregular Section 18 (collectively all of irregular Section 18); and Lots 1 and 2 (the W/2NW/4 equivalent), the E/2NW/4, and the NE/4 of irregular Section 19 (collectively the N/2 of irregular Section 19), Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: RB 19 7 Federal Com 1H and RB 19 7 Federal Com 2H wells to be horizontally drilled at proposed first take points in the SW/4 NW/4 (Unit E) (Lot 2) of Section 19, to proposed last take points in the NW/4 NW/4 (Unit D) (Lot 1) of Section 7; RB 19 7 Federal Com 3H, RB 19 7 Federal Com 4H, and RB 19 7 Federal Com 5H wells to be horizontally drilled at proposed first take points in the SE/4 NW/4 (Unit F) of Section 19, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 7; RB 19 7 Federal Com 6H, RB 19 7 Federal Com 7H, and RB 19 7 Federal Com 8H wells to be horizontally drilled at proposed first take points in the SW/4 NE/4 (Unit G) of Section 19, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 7; and RB 19 7 Federal Com 9H and RB 19 7 Federal Com 10H wells to be horizontally drilled at proposed first take points in the SE/4 NE/4 (Unit H) of Section 19, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 7. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. The completed intervals for the RB 19 7 Federal Com 5H and the RB 19 7 Federal Com 6H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 7.9 miles southeast of Malaga, New Mexico. Setting: Hearing by Affidavit
49.	**26496**	**Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division approving a non-standard 640-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in the E/2 of Sections 26 and 35, Township 23 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, in the YARROW; BONE SPRING, SOUTH (GAS) (87780). This spacing unit will be dedicated to the following wells: Rooster 35 26 State Com #301H well with a proposed surface hole location in the SE/4SE/4 (Unit P) of Section 35, and a proposed last take point in the NE/4NE/4 (Unit A) of Section 26; Rooster 35 26 State Com #302H and Rooster 35 26 State Com #502H wells with proposed surface hole locations in the SW/4SE/4 (Unit O) of Section 35, and proposed last take points in the NW/4NE/4 (Unit B) of Section 26; and Rooster 35 26 State Com #401H and Rooster 35 26 State Com #501H wells with proposed surface hole locations in the SW/4SE/4 (Unit O) of Section 35, and proposed last take points in the NE/4NE/4 (Unit A) of Section 26. Applicant will apply administratively for non-standard location approvals for the wells as necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 6 miles south of Carlsbad, New Mexico. Setting: Hearing by Affidavit
50.	**26500**	**Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed: • DL 15 27 Federal Com 619H (API No. 30-025-54275) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10, with a first take point in the NW/4 NW/4 (Unit D) of Section 15, and a last take point in the SW/4 SW/4 (Unit M) of Section 27; and

		• DL 15 27 Federal Com 620H (API No. 30-025-54276) and DL 15 27 Federal Com 621H (API No. 30-025-54277) wells, both to be horizontally drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 10, with first take points in the NE/4 NW/4 (Unit C) of Section 15, and last take points in the SE/4 SW/4 (Unit N) of Section 27. The completed interval of the DL 15 27 Federal Com 620H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 25 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit
51.	**26501**	**Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed: • DL 15 27 Federal Com 622H (API No. 30-025-54711) well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 10, with a first take point in the NW/4 NE/4 (Unit B) of Section 15, and a last take point in the SW/4 SE/4 (Unit O) of Section 27; and • DL 15 27 Federal Com 623H (API No. 30-025-54712) and DL 15 27 Federal Com 624H (API No. 30-025-54713) wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 10, with first take points in the NE/4 NE/4 (Unit A) of Section 15, and last take points in the SE/4 SE/4 (Unit P) of Section 27. The completed interval of the DL 15 27 Federal Com 623H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 25 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit