

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, November 5, 2026** beginning at **8:30 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:

Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:

Click [HERE](#) to join the meeting.

Dial-In:

(505) 312-4308

Phone conference ID: 406 903 773#

If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at <https://www.emnrd.nm.gov/ocd/hearing-info/> or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx>.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

- 1. Case No. 26558: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 16 and 17, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Tess Sleeper Federal Com 121H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 18, with a first take point in the NW/4 NW/4 (Unit D) of Section 17, and a last take point in the NE/4 NE/4 (Unit A) of Section 16. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of Section 16, Township 18 South,

Range 32 East, dedicated to the Young 16 NC State 1H well (API No. 30-025-41376), operated by Mewbourne Oil Company (OGRID 14744); and

- An existing 40-acre, more or less, spacing unit comprised of the NE/4 NW/4 of Section 17, Township 18 South, Range 32 East, dedicated to the Inca Federal 7H well (API No. 30-025-30061), operated by NSP Resources, LLC (OGRID 333426).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles south of Maljamar, New Mexico. **(Continued to: Thursday, November 19, 2026)**

- 2. Case No. 26559: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 16 and 17, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Tess Sleeper Federal Com 122H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 18, with a first take point in the SW/4 NW/4 (Unit E) of Section 17, and a last take point in the SE/4 NE/4 (Unit H) of Section 16. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- An existing 40-acre, more or less, spacing unit comprised of the SE/4 NE/4 of Section 16, Township 18 South, Range 32 East, dedicated to the Mitchell 16 State 1H well (API No. 30-025-30735), operated by V-F Petroleum, Inc. (OGRID 24010);
- An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of Section 16, Township 18 South, Range 32 East, dedicated to the Young 16 NC State 1H well (API No. 30-025-41376), operated by Mewbourne Oil Company (OGRID 14744); and
- An existing 40-acre, more or less, spacing unit comprised of the SW/4 NW/4 of Section 17, Township 18 South, Range 32 East, dedicated to the Inca Federal 12H well (API No. 30-025-31756), operated by NSP Resources, LLC (OGRID 333426).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles south of Maljamar, New Mexico. **(Continued to: Thursday, November 19, 2026)**

- 3. Case No. 26560: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 16 and 17, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Tess Sleeper Federal Com 123H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 18, with a first take point in the NW/4 SW/4 (Unit L) of Section 17, and a last take point in the NE/4 SE/4 (Unit I) of Section 16. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of Section 16, Township 18 South, Range 32 East, dedicated to the Young 16 NC State 1H well (API No. 30-025-41376), operated by Mewbourne Oil Company (OGRID 14744); and
- An existing 40-acre, more or less, spacing unit comprised of the NW/4 SW/4 of Section 17, Township 18 South, Range 32 East, dedicated to the Tyke Federal 1H well (API No. 30-025-31041), operated by NSP Resources, LLC (OGRID 333426).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles south of Maljamar, New Mexico. **(Continued to: Thursday, November 19, 2026)**

- 4. Case No. 26561: Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 16 and 17, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Tess Sleeper Federal Com 124H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 18, with a first take point in the SW/4 SW/4 (Unit M) of Section 17, and a last take point in the SE/4 SE/4 (Unit P) of Section 16. This proposed horizontal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of Section 16, Township 18 South, Range 32 East, dedicated to the Young 16 NC State 1H well (API No. 30-025-41376), operated by Mewbourne Oil Company (OGRID 14744).

Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles south of Maljamar, New Mexico. **(Continued to: Thursday, November 19, 2026)**

- 5. Case No. 26562: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320.93-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation underlying the N/2 N/2 of Section 13, Township 18 South, Range 31 East, NMPM, Eddy County, and Lot 1, NE/4 NW/4, and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed R Fenlaw 1318 Federal Com 121H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 18, T18S-R32E, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 18, T18S-R32E, and a last take point in the NW/4 NW/4 (Unit D) of Section 13, T18S-R31E. Applicant seeks to pool only a portion of the Bone Spring formation, which is limited from the top of the Bone Spring formation to a depth of 9,500 feet total vertical depth. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles southwest of Maljamar, New Mexico.

- 6. Case No. 26563: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320.93-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation underlying the N/2 N/2 of Section 13, Township 18 South, Range 31 East, NMPM, Eddy County, and Lot 1, NE/4 NW/4, and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 18, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed R Fenlaw 1318 Federal Com 131H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 18, T18S-R32E, with a first take point in the NE/4 NE/4 (Unit A) of irregular Section 18, T18S-R32E, and a last take point in the NW/4 NW/4 (Unit D) of Section 13, T18S-R31E. Applicant seeks to pool only a portion of the Bone Spring formation, which is limited from a depth of 9,500 feet total vertical depth to the base of the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles southwest of Maljamar, New Mexico.

- 7. Case No. 26564: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320.96-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation underlying the S/2 N/2 of Section 13, Township 18 South, Range 31 East, NMPM, Eddy County, and Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 18, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed R Fenlaw 1318 Federal Com 122H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of irregular Section 18, T18S-R32E, with a first take point in the SE/4 NE/4 (Unit H) of irregular Section 18, T18S-R32E, and a last take point in the SW/4 NW/4 (Unit E) of Section 13, T18S-R31E. Applicant seeks to pool only a

portion of the Bone Spring formation, which is limited from the top of the Bone Spring formation to a depth of 9,500 feet total vertical depth. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles southwest of Maljamar, New Mexico.

8. **Case No. 26565: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 320.96-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation underlying the S/2 N/2 of Section 13, Township 18 South, Range 31 East, NMPM, Eddy County, and Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 18, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed R Fenlaw 1318 Federal Com 132H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of irregular Section 18, T18S-R32E, with a first take point in the SE/4 NE/4 (Unit H) of irregular Section 18, T18S-R32E, and a last take point in the SW/4 NW/4 (Unit E) of Section 13, T18S-R31E. Applicant seeks to pool only a portion of the Bone Spring formation, which is limited from a depth of 9,500 feet total vertical depth to the base of the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles southwest of Maljamar, New Mexico.

9. **Case No. 26566: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 321.02-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation underlying the N/2 S/2 of Section 13, Township 18 South, Range 31 East, NMPM, Eddy County, and Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 18, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed R Fenlaw 1318 Federal Com 123H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of irregular Section 18, T18S-R32E, with a first take point in the NE/4 SE/4 (Unit I) of irregular Section 18, T18S-R32E, and a last take point in the NW/4 SW/4 (Unit L) of Section 13, T18S-R31E. Applicant seeks to pool only a portion of the Bone Spring formation, which is limited from the top of the Bone Spring formation to a depth of 9,500 feet total vertical depth. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles southwest of Maljamar, New Mexico.

10. **Case No. 26567: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 321.02-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation underlying the N/2 S/2 of Section 13, Township 18 South, Range 31 East, NMPM, Eddy County, and Lot 3, NE/4 SW/4, and N/2 SE/4 (N/2 S/2 equivalent) of irregular Section 18, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed R Fenlaw 1318 Federal Com 133H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of irregular Section 18, T18S-R32E, with a first take point in the NE/4 SE/4 (Unit I) of irregular Section 18, T18S-R32E, and a last take point in the NW/4 SW/4 (Unit L) of Section 13, T18S-R31E. Applicant seeks to pool only a portion of the Bone Spring formation, which is limited from a depth of 9,500 feet total vertical depth to the base of the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles southwest of Maljamar, New Mexico.

11. **Case No. 26568: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 321.02-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation underlying the S/2 S/2 of Section 13, Township 18 South, Range 31 East, NMPM, Eddy County, and Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 18, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed R Fenlaw 1318 Federal Com 124H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of

irregular Section 18, T18S-R32E, with a first take point in the SE/4 SE/4 (Unit P) of irregular Section 18, T18S-R32E, and a last take point in the SW/4 SW/4 (Unit M) of Section 13, T18S-R31E. Applicant seeks to pool only a portion of the Bone Spring formation, which is limited from the top of the Bone Spring formation to a depth of 9,500 feet total vertical depth. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles southwest of Maljamar, New Mexico.

12. **Case No. 26569: Application of MRC Permian Company for Compulsory Pooling, Eddy and Lea Counties, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 321.02-acre, more or less, horizontal well spacing unit in a portion of the Bone Spring formation underlying the S/2 S/2 of Section 13, Township 18 South, Range 31 East, NMPM, Eddy County, and Lot 4, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 18, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed R Fenlaw 1318 Federal Com 134H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of irregular Section 18, T18S-R32E, with a first take point in the SE/4 SE/4 (Unit P) of irregular Section 18, T18S-R32E, and a last take point in the SW/4 SW/4 (Unit M) of Section 13, T18S-R31E. Applicant seeks to pool only a portion of the Bone Spring formation, which is limited from a depth of 9,500 feet total vertical depth to the base of the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 8 miles southwest of Maljamar, New Mexico.

13. **Case No. 26570: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 19 and 30, Township 20 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Badger State Com 12H and Badger State Com 16H wells ("Wells"), which will be drilled from first take points located in the SE/4 SE/4 (Unit P) of Section 30, to last take points in the NE/4 NE/4 (Unit A) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles northwest of Eunice, New Mexico. **(Continued to: Thursday, November 19, 2026)**

14. **Case No. 26571: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 19 and 30, Township 20 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Badger State Com 10H and Badger State Com 14H wells ("Wells"), which will be drilled from first take points located in the SE/4 SW/4 (Unit N) of Section 30, to last take points in the NE/4 NW/4 (Unit C) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles northwest of Eunice, New Mexico. **(Continued to: Thursday, November 19, 2026)**

15. **Case No. 26572: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 19 and 30, Township 20 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Badger State Com 11H and Badger State Com 15H wells ("Wells"), which will be drilled from first take points located in the SW/4 SE/4 (Unit O) of Section 30, to last take points in the NW/4 NE/4 (Unit B) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles northwest of Eunice, New Mexico. **(Continued to: Thursday, November 19, 2026)**

- 16. Case No. 26573: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 317.06-acre, more or less, standard horizontal spacing unit comprised of Lots 1 through 4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, Township 20 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Badger State Com 9H and Badger State Com 13H wells ("Wells"), which will be drilled from first take points located in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 30, to last take points in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles northwest of Eunice, New Mexico. **(Continued to: Thursday, November 19, 2026)**
- 17. Case No. 26574: Application of Lea Midstream, LLC to Amend Order No. R-24043 and SWD-2650 to Authorize an Increased Daily Injection Rate, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Order No. R-24043 and SWD-2650 to authorize an increase in the approved maximum daily injection rate from 12 million to 30 million standard cubic feet per day (MMSCFD) of treated acid gas ("TAG") for disposal through its permitted White Russian AGI #1 well (API No. 30-025-55346). The White Russian AGI #1 well was drilled as a deviated well with a surface location of approximately 1,593 feet from the south line (FSL) and approximately 1,989 feet from the west line (FWL) of Section 17, to a bottom hole location at approximately 2,338 from the north line (FNL) and 188 feet FWL in said Section 17, within Township 19 South, Range 35 East, Lea County, New Mexico. The injection stream will consist of TAG comprised of approximately 70 percent carbon dioxide and 30 percent hydrogen sulfide from oil and gas wells in the area. The approved maximum allowable operating pressure is approximately 4,593 psig and will remain unchanged. The injection target is the Siluro-Devonian formations, including the Devonian, Wristen, and Fusselman formations, between depths of approximately 14,522 to 15,866 feet. The subject well will be located approximately 20 miles southwest of Hobbs, N.M.
- 18. Case No. 26575: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 481.89, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 (N/2 N/2 equivalent) of irregular Sections 1 and 2, Township 24 South, Range 27 East, and Lots 1-4 (N/2 N/2 equivalent) of irregular Section 6, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Loggins 2/6 Federal Com 401H and Loggins 2/6 Federal Com 551H wells, to be drilled from surface locations in the SW/4 NW/4 (Unit E) of irregular Section 2, T24S-R27E, and bottom hole locations in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, T24S-R28E. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 3.5 miles southwest of Loving, New Mexico.
- 19. Case No. 26576: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 479.85-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of irregular Sections 1 and 2, Township 24 South, Range 27 East, and Lot 5, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 6, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Loggins 2/6 Federal Com 403H and Loggins 2/6 Federal Com 553H wells, to be drilled from surface locations in the SW/4 NW/4 (Unit E) of irregular Section 2, T24S-R27E, and bottom hole locations in the SE/4 NE/4 (Unit H) of irregular Section 6, T24S-R28E. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 3.5 miles southwest of Loving, New Mexico.
- 20. Case No. 26577: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 479.75-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 S/2 of irregular Sections 1 and 2, Township 24 South, Range 27 East, and Lot 6, NE/4 SW/4, and N/2 SE/4 (N/2 S/2

equivalent) of irregular Section 6, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Loggins 2/6 Federal Com 406H and Loggins 2/6 Federal Com 556H wells, to be drilled from surface locations in the NW/4 SW/4 (Unit L) of irregular Section 2, T24S-R27E, and bottom hole locations in the NE/4 SE/4 (Unit I) of irregular Section 6, T24S-R28E. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 3.5 miles southwest of Loving, New Mexico.

21. **Case No. 26578: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 479.65-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 S/2 of irregular Sections 1 and 2, Township 24 South, Range 27 East, and Lot 7, SE/4 SW/4, and S/2 SE/4 (S/2 S/2 equivalent) of irregular Section 6, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Loggins 2/6 Federal Com 408H and Loggins 2/6 Federal Com 558H wells, to be drilled from surface locations in the NW/4 SW/4 (Unit L) of irregular Section 2, T24S-R27E, and bottom hole locations in the SE/4 SE/4 (Unit P) of irregular Section 6, T24S-R28E. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 3.5 miles southwest of Loving, New Mexico.
22. **Case No. 26579: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 479.60, more or less, well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 11 and 12, Township 24 South, Range 27 East, and Lot 1, NE/4 NW/4, and N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 7, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed West Loving 11/7 Federal Com 401H and West Loving 11/7 Federal Com 552H wells, to be drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 11, T24S-R27E, and bottom hole locations in the NE/4 NE/4 (Unit A) of irregular Section 7, T24S-R28E. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles southwest of Loving, New Mexico.
23. **Case No. 26580: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 479.61-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 11 and 12, Township 24 South, Range 27 East, and Lot 2, SE/4 NW/4, and S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 7, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed West Loving 11/7 Federal Com 403H and West Loving 11/7 Federal Com 554H wells, to be drilled from surface locations in the NW/4 NW/4 (Unit D) of Section 11, T24S-R27E, and bottom hole locations in the SE/4 NE/4 (Unit H) of irregular Section 7, T24S-R28E. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles southwest of Loving, New Mexico.
24. **Case No. 26581: Application of Coterra Energy Operating Co., for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing unit ("HSU") composed of the E/2 W/2 of Sections 8, 17, and 20, Township 20 South, Range 36 East, N.M.P.M., Lea County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Osudo; Bone Spring, North Pool [48040] (the "Bone Spring Pool"), designated as an oil pool, underlying said HSU. The proposed well to be dedicated to the horizontal spacing unit is the: Mutton Bustin 8-20 Fed Com 222H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 8, Township 20 South, Range 36 East, to a bottom hole location in the Bone Spring Pool in the SE/4 SW/4 (Unit N) of Section 20, Township 20 South, Range 36 East, N.M.P.M., Lea County, NM. The well is orthodox in location, and the take

points and lateral comply with statewide rules. The well and lands are located approximately 14 miles south of Hobbs, New Mexico.

- 25. Case No. 26582: Application of Coterra Energy Operating Co., for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 480-acre, more or less, standard horizontal spacing unit ("HSU") composed of the W/2 W/2 of Sections 8, 17, and 20, Township 20 South, Range 36 East, N.M.P.M., Lea County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Osudo; Bone Spring, North Pool [48040] (the "Bone Spring Pool"), designated as an oil pool, underlying said HSU. The proposed well to be dedicated to the horizontal spacing unit is the: Mutton Bustin 8-20 Fed Com 221H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 8, Township 20 South, Range 36 East, to a bottom hole location in the Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 20, Township 20 South, Range 36 East, N.M.P.M., Lea County, NM. The well is orthodox in location, and the take points and lateral comply with statewide rules. The well and lands are located approximately 14 miles south of Hobbs, New Mexico.
- 26. Case No. 26586: Application of Powderhorn Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 21 and 22, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Not Fade Away Fed Com 131H well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the NW/4 NW/4 (Unit D) of Section 21; Not Fade Away Fed Com 132H well, which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 22 to a last take point in the SW/4 NW/4 (Unit E) of Section 21; Not Fade Away Fed Com 133H well, which will produce from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SW/4 (Unit L) of Section 21; and Not Fade Away Fed Com 134H well, which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 21. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles northwest of Carlsbad, New Mexico.
- 27. Case No. 26587: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 23, and the W/2 of Sections 26 and 35, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Rustler Breaks 23/35 Fed Com #822H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35; and Rustler Breaks 23/35 Fed Com #874H, which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.5 miles southeast of Malaga, New Mexico.
- 28. Case No. 26588: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 SW/4 of Section 23, and the W/2 W/2 of Section 26, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Rustler Breaks 23/26 Fed Com #521H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles southeast of Malaga, New Mexico.

- 29. Case No. 26589: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 400-acre, more or less, standard horizontal spacing unit comprised of the E/2 SW/4 of Section 23, and the E/2 W/2 of Sections 26 and 35, Township 24 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Rustler Breaks 23/35 Fed Com #523H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.5 miles southeast of Malaga, New Mexico.
- 30. Case No. 26590: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 560.48-acre, more or less, standard horizontal spacing unit comprised of the E/2 SW/4 of Section 23, and the E/2 W/2 of Sections 26 and 35, Township 24 South, Range 28 East, and Lot 3, the SE/4 NW/4 and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 2, Township 25 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Rustler Breaks 23/2 Fed Com #454H and Rustler Breaks 23/2 Fed Com #554H wells ("Wells"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 24 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 2, Township 25 South. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.5 miles southeast of Malaga, New Mexico.
- 31. Case No. 26591: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 560.61-acre, more or less, standard horizontal spacing unit comprised of the W/2 SW/4 of Section 23, and the W/2 W/2 of Sections 26 and 35, Township 24 South, Range 28 East, and Lot 4, the SW/4 NW/4 and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 2, Township 25 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Rustler Breaks 23/2 Fed Com #402H and Rustler Breaks 23/2 Fed Com #552H wells ("Wells"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 23, Township 24 South, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 2, Township 25 South. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.5 miles southeast of Malaga, New Mexico.
- 32. Case No. 26592: Application of XTO Permian Operating, LLC for Approval of a Non-Standard Horizontal Well Spacing Unit, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order approving a non-standard 320-acre, more or less, horizontal spacing unit comprised of the NE/4 and E/2 SE/4 of Section 30 and the E/2 NE/4 of Section 31, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. The non-standard spacing unit will be dedicated to the Poker Lake Unit 20 BD 116H (API No. 30-015-56537). Said area is located approximately 6 miles north of the Texas and New Mexico border.
- 33. Case No. 26593: Application of XTO Permian Operating, LLC for Approval of a Non-Standard Horizontal Well Spacing Unit, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order approving a non-standard 480-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the W/2 W/2 of Section 29, E/2 E/2 of Section 30, E/2 NE/4 of Section 31 and W/2 NW/4 of Section 32, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. The non-standard spacing unit will be dedicated to the Poker Lake Unit 31-30 BD 128H (API No. 30-015-45199) and Poker Lake Unit 31-30 BD 907H (API No. 30-015-45160). Said area is located approximately 6 miles north of the Texas and New Mexico border.
- 34. Case No. 26594: Application of XTO Energy Inc., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,560-acre, more or less, non-standard horizontal well spacing unit (the "Unit" or "NSHSU") comprised all of Sections 11, 12, 13, and 14, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico (the

“Application Lands”). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: Nash Unit 115H, Nash Unit 118H, Nash Unit 162H, Nash Unit 167H, Nash Unit 168H, Nash Unit 175H, Nash Unit 176H, Nash Unit 178H, Nash Unit 408H, Nash Unit 508H, Nash Unit 709H, Nash Unit 710H, Nash Unit 711H, Nash Unit 712H, Nash Unit 713H, Nash Unit 714H, Nash Unit 715H, Nash Unit 716H, Nash Unit 717H, Nash Unit 718H, Nash Unit 808H, Nash Unit 813H, Nash Unit 814H, Nash Unit 815H, Nash Unit 817H, Nash Unit 818H, Nash Unit 902H, and Nash Unit 907H. All wells will produce in the Wildcat S243006B; LWR Bone Spring [Code: 97753] pool. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks. The wells and lands are located approximately 8.75 miles northeast of Loving, New Mexico.

35. Case No. 26595: Application of XTO Energy Inc., for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,560-acre, more or less, non-standard horizontal well spacing unit (the “Unit” or “NSHSU”) comprised all of Sections 11, 12, 13, and 14, Township 23 South, Range 29 East, N.M.P.M., Eddy County, New Mexico (the “Application Lands”). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: Nash Unit 164H, Nash Unit 165H, Nash Unit 707H, Nash Unit 901H, Nash Unit 904H, Nash Unit 905H, Nash Unit 909H, and Nash Unit 911H. All wells will produce in the Nash Draw; Delaware-BS (Avalon Sand) [Code: 47545] pool. The wells are orthodox in location, and the take points and laterals comply with statewide rules for setbacks. The wells and lands are located approximately 8.75 miles northeast of Loving, New Mexico.

36. Case No. 26596: Application of NSP Resources, LLC for Approval of an Overlapping Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,896.92-acre, more or less, overlapping non-standard horizontal spacing unit composed of All of Sections 7, 8, and 9, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Shugart; Bone Spring, North [56405], designated as an oil pool, underlying said overlapping non-standard horizontal spacing unit. The proposed wells to be dedicated to the overlapping non-standard horizontal spacing unit are the: **Four Fan 9 7 Fed Com 111H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 112H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 124H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 211H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 212H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 223H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 NW/4 (Lot 2) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 224H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 311H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 312H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 323H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 NW/4 (Lot 2) of Section 7, Township 18 South, Range 31 East; and the **Four Fan 9 7 Fed Com 324H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks.

The proposed unit will partially or entirely overlap with the following existing spacing unit(s) and well(s) in the Bone Spring formation:

- A 40-acre spacing unit dedicated to the Sand 7 Federal #002 Well (API No. 30-015-26136) located in SE/4 NW/4 (Unit F) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 34.18-acre spacing unit dedicated to the Sand 7 Federal #005 Well (API No. 30-015-26569) located in SW/4 NW/4 (Unit E) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Allied 7 Federal #001 (API No. 30-015-25900) located in the SW/4 NE/4 (Unit G) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Allied 7 Federal #004 (API No. 30-015-25973) located in the SE/4 NE/4 (Unit H) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);

- A 40-acre spacing unit dedicated to the Hanley Federal #001 (API No. 30-015-26068) located in the NE/4 NW/4 (Unit C) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the Roche Federal #001 (API No. 30-015-25972) located in the SW/4 SE/4 (Unit O) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #002 (API No. 30-015-26060) located in the NE/4 NW/4 (Unit C) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #003 (API No. 30-015-26127) located in the SW/4 NW/4 (Unit E) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #005 (API No. 30-015-26765) located in the NW/4 NW/4 (Unit D) of Section 8, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the PMS 8 Federal #006 (API No. 30-015-26766) located in the SE/4 NW/4 (Unit F) of Section 8, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Arco 8 Federal #001 (API No. 30-015-27055) located in the NE/4 SW/4 (Unit K) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
- A 40-acre spacing unit dedicated to the Baish Federal #002 (API No. 30-015-25728) located in the NW/4 NE/4 (Unit B) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #003 (API No. 30-015-25729) located in the NE/4 NW/4 (Unit C) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #004 (API No. 30-015-26219) located in the SW/4 NE/4 (Unit G) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #005 (API No. 30-015-30901) located in the SE/4 NW/4 (Unit F) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 160-acre spacing unit dedicated to the Baish Federal #006 (API No. 30-015-30902) located in the NW/4 (Units C, D, E, F) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #007 (API No. 30-015-30904) located in the SE/4 NE/4 (Unit H) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #008 (API No. 30-015-30837) located in the NW/4 SE/4 (Unit J) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #009 (API No. 30-015-30954) located in the SW/4 SE/4 (Unit O) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #011 (API No. 30-015-31191) located in the SE/4 SE/4 (Unit P) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Paton B Federal #003 (API No. 30-015-30835) located in the NW/4 SW/4 (Unit L) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);

The wells and lands are located approximately 5.10 miles southeast of Loco Hills, New Mexico.

- 37. Case No. 26597: Application of NSP Resources, LLC for Approval of an Overlapping Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,896.92-acre, more or less, overlapping non-standard horizontal spacing unit composed of All of Sections 7, 8, and 9, Township 18 South, Range 31 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Shugart; Bone Spring, North [56405], designated as an oil pool, underlying said overlapping non-standard horizontal spacing unit. The proposed wells to be dedicated to the overlapping non-standard horizontal spacing unit are the: **Four Fan 9 7 Fed Com 311H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 SW/4 (Lot 4) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 312H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 SW/4 (Lot 3) of Section 7, Township 18 South, Range 31 East; **Four Fan 9 7 Fed Com 323H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the SW/4 NW/4 (Lot 2) of Section 7, Township 18 South, Range 31 East; and the **Four Fan 9 7 Fed Com 324H** (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 9, Township 18 South, Range 31 East, to a bottom hole location in the Shugart; Bone Spring Pool in the NW/4 NW/4 (Lot 1) of Section 7, Township 18 South, Range 31 East. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The proposed unit will partially or entirely overlap with the following existing spacing unit(s) and well(s) in the Bone Spring formation:
- A 40-acre spacing unit dedicated to the Sand 7 Federal #002 Well (API No. 30-015-26136) located in SE/4 NW/4 (Unit F) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
 - A 34.18-acre spacing unit dedicated to the Sand 7 Federal #005 Well (API No. 30-015-26569) located in SW/4 NW/4 (Unit E) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
 - A 40-acre spacing unit dedicated to the Allied 7 Federal #001 (API No. 30-015-25900) located in the SW/4 NE/4 (Unit G) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
 - A 40-acre spacing unit dedicated to the Allied 7 Federal #004 (API No. 30-015-25973) located in the SE/4 NE/4 (Unit H) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
 - A 40-acre spacing unit dedicated to the Hanley Federal #001 (API No. 30-015-26068) located in the NE/4 NW/4 (Unit C) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
 - A 40-acre spacing unit dedicated to the Roche Federal #001 (API No. 30-015-25972) located in the SW/4 SE/4 (Unit O) of Section 7, T18S, R31E, and operated by Devon Energy Production Company, LP (OGRID: 6137);
 - A 40-acre spacing unit dedicated to the PMS 8 Federal #002 (API No. 30-015-26060) located in the NE/4 NW/4 (Unit C) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
 - A 40-acre spacing unit dedicated to the PMS 8 Federal #003 (API No. 30-015-26127) located in the SW/4 NW/4 (Unit E) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
 - A 40-acre spacing unit dedicated to the PMS 8 Federal #005 (API No. 30-015-26765) located in the NW/4 NW/4 (Unit D) of Section 8, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
 - A 40-acre spacing unit dedicated to the PMS 8 Federal #006 (API No. 30-015-26766) located in the SE/4 NW/4 (Unit F) of Section 8, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
 - A 40-acre spacing unit dedicated to the Arco 8 Federal #001 (API No. 30-015-27055) located in the NE/4 SW/4 (Unit K) of Section 8, T18S, R31E, and operated by Matador Production Company (OGRID: 314301);
 - A 40-acre spacing unit dedicated to the Baish Federal #002 (API No. 30-015-25728) located in the NW/4 NE/4 (Unit B) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
 - A 40-acre spacing unit dedicated to the Baish Federal #003 (API No. 30-015-25729) located in the NE/4 NW/4 (Unit C) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
 - A 40-acre spacing unit dedicated to the Baish Federal #004 (API No. 30-015-26219) located in the SW/4 NE/4 (Unit G) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
 - A 40-acre spacing unit dedicated to the Baish Federal #005 (API No. 30-015-30901) located in the SE/4 NW/4 (Unit F) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
 - A 160-acre spacing unit dedicated to the Baish Federal #006 (API No. 30-015-30902) located in the NW/4 (Units C, D, E, F) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
 - A 40-acre spacing unit dedicated to the Baish Federal #007 (API No. 30-015-30904) located in the SE/4 NE/4 (Unit H) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);

- A 40-acre spacing unit dedicated to the Baish Federal #008 (API No. 30-015-30837) located in the NW/4 SE/4 (Unit J) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #009 (API No. 30-015-30954) located in the SW/4 SE/4 (Unit O) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Baish Federal #011 (API No. 30-015-31191) located in the SE/4 SE/4 (Unit P) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);
- A 40-acre spacing unit dedicated to the Paton B Federal #003 (API No. 30-015-30835) located in the NW/4 SW/4 (Unit L) of Section 9, T18S, R31E, and operated by NSP Resources, LLC (OGRID: 333426);

The wells and lands are located approximately 5.10 miles southeast of Loco Hills, New Mexico.

- 38. Case No. 26600: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 611.77-acre, more or less, overlapping, standard horizontal spacing unit comprised of Lots 6 and 7, the E/2 SW/4, and the SE/4 (the S/2 equivalent) of irregular Section 6, and the S/2 of Section 5, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Spiketail 5-6 Federal Com 10H well, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 4, to a bottom hole location in Lot 6 (NW/4 SW/4 equivalent) of irregular Section 6; Spiketail 5-6 Federal Com 11H and Spiketail 5-6 Federal Com 70H wells, to be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 4, to bottom hole locations in Lot 7 (SW/4 SW/4 equivalent) of irregular Section 6. The completed intervals of the Wells will be orthodox. The completed interval of the Spiketail 5-6 Federal Com 70H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 equivalent of irregular Section 6 and Section 5, from the S/2 S/2 equivalent of irregular Section 6 and Section 5 to allow for the creation of a 611.77-acre standard horizontal spacing unit. The spacing unit for the Wells will partially overlap with the spacing units for the following wells which produce from the Empire, Glorieta-Yeso Pool (Code 96210): Meadowhawk 5 Federal #003 (API No. 30-015-36852) well, located in the NW/4 SW/4 (Unit L) of Section 5; and Spiketail 5 State #002 (API No. 30-015-37999) well, located in the NE/4 SW/4 (Unit K) of Section 5. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 2.75 miles north and 6.25 miles west of Loco Hills, New Mexico.
- 39. Case No. 26601: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 22, 23 and 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Belle Meade 22/24 State Com 526H well, to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, and a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and the Belle Meade 22/24 State Com 616H well, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 22, and a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 15 miles southeast of Artesia, New Mexico.
- 40. Case No. 26602: NOTICE OF VIOLATION:** Extex Operating Company; OGRID # 330423; Unresolved Alleged Violations of: 19.15.25.8 and 19.15.5.9(A) NMAC.
- 41. Case No. 26603: NOTICE OF VIOLATION:** Slayton Resources, Inc.; OGRID # 196015; Unresolved Alleged Violations of: 19.15.25.8 and 19.15.5.9(A) NMAC
- 42. Case No. 26604: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 22, 23 and 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to

dedicate the above-referenced spacing unit to the proposed Belle Meade 22/24 State Com 528H well, to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, and a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; and the Belle Meade 22/24 State Com 618H well, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 22, and a bottom hole location in the SE/4 SE/4 (Unit P) of Section 23[KV2.1]. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 15 miles southeast of Artesia, New Mexico.

43. Case No. 26605: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480.18-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 30 and 31, Township 19 South, Range 36 East, and Lot 1, SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 6, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Bulldogging 6/30 Federal Com 528H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of irregular Section 6, T20S-R36E, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 30, T19S-R36E. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles southwest of Hobbs, New Mexico.

44. Case No. 26606: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 30, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Lucius Fed Com 1H, Lucius Fed Com 2H, Lucius Fed Com 3H, Lucius Fed Com 4H, Lucius Fed Com 5H, Lucius Fed Com 6H, and Lucius Fed Com 7H U-turn wells ("Wells"), which will be drilled from first take points located in the SW/4 SE/4 (Unit O) of Section 30, to last take points in the SE/4 SE/4 (Unit P) of Section 30. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.

45. Case No. 26607: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 30, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Lucius Fed Com 8H and Lucius Fed Com 9H U-turn wells ("Wells"), which will be drilled from first take points located in the SW/4 SE/4 (Unit O) of Section 30, to last take points in the SE/4 SE/4 (Unit P) of Section 30. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.

46. Case No. 26608: Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.

Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 320.56-acre, more or less, standard horizontal spacing unit comprised of Lots 1 through 4, and the E/2 W/2 (the W/2 equivalent) of irregular Section 30, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Lucius Fed Com 10H and Lucius Fed Com 11H U-turn wells ("Wells"), which will be drilled from first take points located in the SE/4 SW/4 (Unit N) of Section 30, to last take points in Lot 4 (the SW/4 SW/4 equivalent) of Section 30. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 28 miles southwest of Hobbs, New Mexico.

47. Case No. 26609: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-24033, Eddy County, New Mexico.

Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-24033 ("Order") until December 1, 2027. The Division issued the Order in Case No. 25565 on

December 1, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 477.09-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of irregular Sections 31 and 32, Township 21 South, Range 27 East, and the S/2 N/2 of Section 36, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Fred State Com 132H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located within the city limits of Carlsbad, New Mexico.

48. Case No. 26610: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-24030, Eddy County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-24030 ("Order") until December 1, 2027. The Division issued the Order in Case No. 25544 on December 1, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 953.95-acre, more or less, standard horizontal spacing unit comprised of the S/2 of irregular Sections 31 and 32, Township 21 South, Range 27 East, and the S/2 of Section 36, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Fred State Com 133H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located within the city limits of Carlsbad, New Mexico.

49. Case No. 26611: Application of Permian Resources Operating, LLC to Extend Time to Commence Drilling Operations Under Order No. R-24034, Eddy County, New Mexico. Permian Resources Operating, LLC ("Permian Resources" or "Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-24034 ("Order") until December 1, 2027. The Division issued the Order in Case No. 25566 on December 1, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 477.16-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of irregular Sections 31 and 32, Township 21 South, Range 27 East, and the N/2 N/2 of Section 36, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Fred State Com 131H well ("Well"); and designated Permian Resources as operator of the Unit and the Well. The Order requires Applicant to commence drilling the Well within one year of the date of the Order. Applicant requests that the Division extend the deadline to commence drilling the Well by one year. The Well is located within the city limits of Carlsbad, New Mexico.

50. Case No. 26612: Application of Ichthys Energy, LLC for Approving a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 640-acre, more or less, non-standard horizontal spacing and proration unit composed of all of Section 24, Township 24 South, Range 26 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"), and (2) pooling all uncommitted mineral interests in the Willow Lake; Bone Spring, West [96415], designated as an oil pool, underlying said NHSU. The proposed wells to be dedicated to the horizontal spacing unit are the: Golden Bear 24 Fed Com 513H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the E/2 E/2 of Section 23, Township 24 South, Range 26 East, N.M.P.M., Eddy County, to a bottom hole location in the Willow Lake; Bone Spring, West Pool in the NW/4 NW/4 (Unit D) of Section 24, Township 24 South, Range 26 East; Golden Bear 24 Fed Com 515H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the E/2 E/2 of Section 23, Township 24 South, Range 26 East, N.M.P.M., Eddy County, to a bottom hole location in the Willow Lake; Bone Spring, West Pool in the SW/4 SW/4 (Unit M) of Section 24, Township 24 South, Range 26 East; Golden Bear 24 Fed Com 533H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the E/2 E/2 of Section 23, Township 24 South, Range 26 East, N.M.P.M., Eddy County, to a bottom hole location in the Willow Lake; Bone Spring, West Pool in the SE/4 NE/4 (Unit H) of Section 24, Township 24 South, Range 26 East; and the Golden Bear 24 Fed Com 535H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the E/2 E/2 of Section 23, Township 24 South, Range 26 East, N.M.P.M., Eddy County, to a bottom hole location in the Willow Lake; Bone Spring, West Pool in the SW/4 SW/4 (Unit M) of Section 24, Township 24 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The wells are orthodox in location, and the take points and laterals comply with Statewide Rules for setbacks. The wells and lands are located approximately 7.5 miles northeast of Whites City, New Mexico.

51. Case No. 26613: Application of Matador Production Company for Approval of a Non-Standard Horizontal Well Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving a non-standard 319.92-acre, more or less, horizontal spacing unit in the Wolfcamp formation (WC-025 S223203A;

LWR Wolfcamp (Gas) [98258]) comprised of Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 3 and E/2 W/2 of Section 10, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The non-standard spacing unit will be dedicated to the Nina Cortell Fed Com 242H (API No. 30-025-55125). Said area is located approximately 27 miles northeast of Malaga, New Mexico.

- 52. Case No. 26614: Application of Devon Energy Production Company, L.P. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 1,603.12-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying the S/2 of Section 32, Township 19 South, Range 33 East, and Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Section 5 and All of Section 8, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Bradley 32-8 Fed Com 331H, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32, T19S-R33E, and to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8, T20S-R33E, and Bradley 32-8 Fed Com 332H, to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 32, T19S-R33E, and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, T20S-R33E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 32 miles west of Hobbs, New Mexico.
- 53. Case No. 26615: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400.83-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 SW/4 of Section 32, Township 19 South, Range 33 East, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 5 and E/2 W/2 of Section 8, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Bradley 32-8 Fed Com 701H, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32, T19S-R33E, and to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8, T20S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 32 miles west of Hobbs, New Mexico.
- 54. Case No. 26616: Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400.61-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 SE/4 of Section 32, Township 19 South, Range 33 East, and Lot 1, SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 5 and E/2 E/2 of Section 8, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Bradley 32-8 Fed Com 702H, to be horizontally drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 32, T19S-R33E, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8, T20S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 32 miles west of Hobbs, New Mexico.
- 55. Case No. 26617: Application of Spur Energy Partners LLC for Compulsory, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 22, Township 18 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Korn 10H, Korn 20H, and Korn 60H wells, to be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 22, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 22; and Korn 11H, Korn 61H, and Korn 90H wells, to be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 22, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 22. The completed intervals of the Wells will be orthodox. The completed interval of the Korn 20H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 of Section 22, from the S/2 S/2 of Section 22 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7.94 miles south and 2.09 miles east of Artesia, New Mexico.

56. Case No. 26618: Application of Devon Energy Production Company, L.P. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,603.12-acre, more or less, non-standard horizontal well spacing unit in the Cisco-Canyon formation underlying the S/2 of Section 32, Township 19 South, Range 33 East, and Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Section 5 and All of Section 8, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells: Bradley 32-8 Fed Com 911H, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32, T19S-R33E, and to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8, T20S-R33E; Bradley 32-8 Fed Com 912H, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32, T19S-R33E, and to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8, T20S-R33E; Bradley 32-8 Fed Com 913H, to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 32, T19S-R33E, and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, T20S-R33E; and Bradley 32-8 Fed Com 914H, to be horizontally drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 32, T19S-R33E, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8, T20S-R33E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 32 miles west of Hobbs, New Mexico.

57. Case No. 26619: Application of Mewbourne Oil Company Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Section 36, Township 19 South, Range 30 East, and Lot 4, SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 1, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Cowboy Caviar 1/36 Federal Com 621H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 1, T20S-R30E, and a bottom hole location in the NW/4 NW/4 (Unit D) of Section 36, T19S-R30E. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the N/2 N/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 2H well (API No. 30-015-40253), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the S/2 N/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 3H well (API No. 30-015-41157), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the N/2 S/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 4H well (API No. 30-015-40933), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the S/2 S/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 5H well (API No. 30-015-41830), operated by COG Operating LLC (OGRID 229137);
- An existing 233.49-acre, more or less, spacing unit comprised of Lots 3-4 (N/2 NW/4 equivalent) of irregular Section 6, T20S-R31E, and Lots 1-4 (N/2 N/2 equivalent) of irregular Section 1, T20S-R30E, dedicated to the Hasta La Vista 1 DI Federal Com 1H well (API No. 30-015-42533), operated by XTO Permian Operating, LLC (OGRID 373075); and
- An existing 275.62-acre, more or less, spacing unit comprised of Lots 3 & 5 and SE/4 NW/4 of irregular Section 6, T20S-R31E, and S/2 N/2 of irregular Section 1, T20S-R30E, dedicated to the Hasta La Vista 1 DI Federal Com 2Y well (API No. 30-015-42705), operated by XTO Permian Operating, LLC (OGRID 373075).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles northeast of Carlsbad, New Mexico.

58. Case No. 26620: Application of Mewbourne Oil Company Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring

formation underlying the E/2 W/2 of Section 36, Township 19 South, Range 30 East, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 1, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Cowboy Caviar 1/36 Federal Com 623H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of irregular Section 1, T20S-R30E, and a bottom hole location in the NE/4 NW/4 (Unit C) of Section 36, T19S-R30E. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the N/2 N/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 2H well (API No. 30-015-40253), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the S/2 N/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 3H well (API No. 30-015-41157), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the N/2 S/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 4H well (API No. 30-015-40933), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the S/2 S/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 5H well (API No. 30-015-41830), operated by COG Operating LLC (OGRID 229137);
- An existing 233.49-acre, more or less, spacing unit comprised of Lots 3-4 (N/2 NW/4 equivalent) of irregular Section 6, T20S-R31E, and Lots 1-4 (N/2 N/2 equivalent) of irregular Section 1, T20S-R30E, dedicated to the Hasta La Vista 1 DI Federal Com 1H well (API No. 30-015-42533), operated by XTO Permian Operating, LLC (OGRID 373075); and
- An existing 275.62-acre, more or less, spacing unit comprised of Lots 3 & 5 and SE/4 NW/4 of irregular Section 6, T20S-R31E, and S/2 N/2 of irregular Section 1, T20S-R30E, dedicated to the Hasta La Vista 1 DI Federal Com 2Y well (API No. 30-015-42705), operated by XTO Permian Operating, LLC (OGRID 373075).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles northeast of Carlsbad, New Mexico.

59. Case No. 26621: Application of Mewbourne Oil Company Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Section 36, Township 19 South, Range 30 East, and Lot 2, SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 1, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Cowboy Caviar 1/36 Federal Com 626H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 1, T20S-R30E, and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 36, T19S-R30E. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- An existing 160-acre, more or less, spacing unit comprised of the N/2 N/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 2H well (API No. 30-015-40253), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the S/2 N/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 3H well (API No. 30-015-41157), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the N/2 S/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 4H well (API No. 30-015-40933), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the S/2 S/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 5H well (API No. 30-015-41830), operated by COG Operating LLC (OGRID 229137);
- An existing 233.49-acre, more or less, spacing unit comprised of Lots 3-4 (N/2 NW/4 equivalent) of irregular Section 6, T20S-R31E, and Lots 1-4 (N/2 N/2 equivalent) of irregular Section 1, T20S-R30E, dedicated to the Hasta La Vista 1 DI Federal Com 1H well (API No. 30-015-42533), operated by XTO Permian Operating, LLC (OGRID 373075); and

- An existing 275.62-acre, more or less, spacing unit comprised of Lots 3 & 5 and SE/4 NW/4 of irregular Section 6, T20S-R31E, and S/2 N/2 of irregular Section 1, T20S-R30E, dedicated to the Hasta La Vista 1 DI Federal Com 2Y well (API No. 30-015-42705), operated by XTO Permian Operating, LLC (OGRID 373075).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles northeast of Carlsbad, New Mexico.

60. Case No. 26622: Application of Mewbourne Oil Company Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Section 36, Township 19 South, Range 30 East, and Lot 1, SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 1, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Cowboy Caviar 1/36 Federal Com 628H well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of irregular Section 1, T20S-R30E, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36, T19S-R30E. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:

- An existing 40-acre, more or less, spacing unit comprised of the NE/4 NE/4 of Section 36, T19S-R30E, dedicated to the Salada Vista State 1 well (API No. 30-015-34067), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the N/2 N/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 2H well (API No. 30-015-40253), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the S/2 N/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 3H well (API No. 30-015-41157), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the N/2 S/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 4H well (API No. 30-015-40933), operated by COG Operating LLC (OGRID 229137);
- An existing 160-acre, more or less, spacing unit comprised of the S/2 S/2 of Section 36, T19S-R30E, dedicated to the Salada Vista 36 State 5H well (API No. 30-015-41830), operated by COG Operating LLC (OGRID 229137);
- An existing 233.49-acre, more or less, spacing unit comprised of Lots 3-4 (N/2 NW/4 equivalent) of irregular Section 6, T20S-R31E, and Lots 1-4 (N/2 N/2 equivalent) of irregular Section 1, T20S-R30E, dedicated to the Hasta La Vista 1 DI Federal Com 1H well (API No. 30-015-42533), operated by XTO Permian Operating, LLC (OGRID 373075); and
- An existing 275.62-acre, more or less, spacing unit comprised of Lots 3 & 5 and SE/4 NW/4 of irregular Section 6, T20S-R31E, and S/2 N/2 of irregular Section 1, T20S-R30E, dedicated to the Hasta La Vista 1 DI Federal Com 2Y well (API No. 30-015-42705), operated by XTO Permian Operating, LLC (OGRID 373075).

Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles northeast of Carlsbad, New Mexico.

61. Case No. 26623: Application of Matador Production Company for Approval of a Non-Standard Horizontal Well Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving a non-standard 287.32-acre, more or less, horizontal spacing unit in the Bone Spring formation (Wilson; Bone Spring (oil) [64560] and Wilson; Bone Spring, South (gas) [96880]) comprised of Lots 1-4 (W/2 W/2 equivalent) of irregular Sections 19 and 30, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. The non-standard spacing unit will be dedicated to the Dee Osborne 1930 State Com 101H (API No. 30-025-56457), Dee Osborne 1930 State Com 111H (API No. 30-025-56144), Dee Osborne 1930 State Com 121H (API No. 30-025-50100), and Dee Osborne 1930 State Com 131H (API No. 30-025-56146) wells. Said area is located approximately 22 miles southwest of Hobbs, New Mexico.

- 62. Case No. 26624: Application of Matador Production Company for Approval of a Non-Standard Horizontal Well Spacing Unit, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order approving a non-standard 320-acre, more or less, horizontal spacing unit in the Bone Spring formation (Wilson; Bone Spring (oil) [64560] and Wilson; Bone Spring, South (gas) [96880]) comprised of the E/2 W/2 of irregular Sections 19 and 30, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. The non-standard spacing unit will be dedicated to the Dee Osborne 1930 State Com 102H (API No. 30-025-56458), Dee Osborne 1930 State Com 112H (API No. 30-025-56145), Dee Osborne 1930 State Com 122H (API No. 30-025-50101), and Dee Osborne 1930 State Com 132H (API No. 30-025-56147) wells. Said area is located approximately 22 miles southwest of Hobbs, New Mexico.
- 63. Case No. 26625: Application of Mewbourne Oil Company to Amend Order R-23403 to Add an Additional Pooled Party, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order to amend Order No. R-23403 to add an additional interest owner to the pooling order. Order No. R-23403 (a) approved a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico and (b) pooled all uncommitted interests in this acreage. Mewbourne is the designated operator, and the Unit is dedicated to the drilled and producing Stone Cold 23/14 Fed Com 526H well (API No. 30-025-54578), horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 26, with a first take point in the SW/4 SE/4 (Unit O) of Section 23 and a last take point in the NW/4 NE/4 (Unit B) of Section 14. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.
- 64. Case No. 26626: Application of MRC Permian Company for Approval of an Overlapping Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a non-standard 478.08-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation underlying the N/2 S/2 of Section 36, Township 22 South, Range 27 East, and Lots 3-4, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 31, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Betty Jones Federal Com 203H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 36, T22S-R-27E, with a first take point in the NW/4 SW/4 (Unit L) of Section 36, T22S-R-27E, and a last take point in the SW/4 SW/4 (Unit M) of irregular Section 31, T22S-R28E. This proposed non-standard horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Wolfcamp formation:
- An existing 320-acre, more or less, spacing unit comprised of the S/2 of Section 36, Township 22 South, Range 27 East, dedicated to the Scott Walker State 36 22S 27E RB 204H well (API No. 30-015-43162), operated by Matador Production Company.
- Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 4.5 miles northwest of Loving, New Mexico. **(Continued to: Thursday, December 3, 2026)**
- 65. Case No. 26627: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a 164.18-acre, more or less, standard horizontal spacing unit comprised of Lots 1 through 4 (the N/2 N/2 equivalent) of irregular Section 6, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Carousel A State Com 110H well ("Well"), to be drilled from a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 1, Township 18 South, Range 27 East, to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, Township 18 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.2 miles southeast of Artesia, New Mexico.
- 66. Case No. 26628: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the San Andres formation underlying a

163.74-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of irregular Section 6, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Carousel B State Com 110H well ("Well"), to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of irregular Section 1, Township 18 South, Range 27 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 6, Township 18 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 11.2 miles southeast of Artesia, New Mexico.

- 67. Case No. 26629: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480.68-acre, more or less, overlapping, standard horizontal spacing unit comprised of Lot 2, the SW/4 NE/4 and the W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 5, and the W/2 E/2 of Sections 8 and 17, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Big Show 17-5 Fed Com #526H well ("Well"), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 17 to a bottom hole location in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 5. The completed interval of the Well will be orthodox. The spacing unit for the Well will partially overlap with the spacing units for the following wells: Kachina 5 Federal #004 (API No. 30-025-31690), located in the SW/4 NE/4 (Unit G) of Section 5, which produces from the Corbin; Bone Spring Pool (Code 13155); and West Corbin Federal #011 (API No. 30-025-30521), located in the SW/4 SE/4 (Unit O) of Section 8, which produces from the Corbin; Bone Spring, South Pool (Code 13160). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the actual operating costs and charges for supervision, the designation of Applicant as the operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 29 miles west of Hobbs, New Mexico.
- 68. Case No. 26630: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480.92-acre, more or less, overlapping, standard horizontal spacing unit comprised of Lot 4, the SW/4 NW/4 and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 5, and the W/2 W/2 of Sections 8 and 17, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Big Show 17-5 Fed Com #521H well ("Well"), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 17 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 5. The completed interval of the Well will be orthodox. The spacing unit for the Well will partially overlap with the spacing unit for the Huber 17 Federal #001 (API No. 30-025-29425), located in the SW/4 SW/4 (Unit M) of Section 17, and produces from the Corbin; Bone Spring, South Pool (Code 13160). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the actual operating costs and charges for supervision, the designation of Applicant as the operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 29 miles west of Hobbs, New Mexico.
- 69. Case No. 26631: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480.80-acre, more or less, overlapping, standard horizontal spacing unit comprised of Lot 3, the SE/4 NW/4 and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 5, and the E/2 W/2 of Sections 8 and 17, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Big Show 17-5 Fed Com #523H well ("Well"), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 17 to a bottom hole location in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 5. The completed interval of the Well will be orthodox. The spacing unit for the Well will partially overlap with the spacing units for the following wells that produce from the Corbin; Bone Spring, South Pool (Code 13160); Kachina 8 Federal #001 (API No. 30-025-30986), located in the NE/4 NW/4 (Unit C) of Section 8; and West Corbin Federal #008 (API No. 30-025-29783), located in the NE/4 NW/4 (Unit C) of Section 17. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the actual operating costs and charges for supervision, the designation of Applicant as the operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 29 miles west of Hobbs, New Mexico.
- 70. Case No. 26632: Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480.56-acre, more or less, overlapping, standard horizontal

spacing unit comprised of Lot 1, the SE/4 NE/4 and the E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 5, and the E/2 E/2 of Sections 8 and 17, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Big Show 17-5 Fed Com #528H well ("Well"), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 17 to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 5. The completed interval of the Well will be orthodox. The spacing unit for the Well will partially overlap with the spacing units for the following wells: Kachina 5 Federal #002 (API No. 30-025-31277), located in the NE/4 SE/4 (Unit I) of Section 5, which produces from the Corbin; Bone Spring Pool (Code 13155); and West Corbin Federal #028 (API No. 30-025-31186), located in the NE/4 NE/4 (Unit A) of Section 17, which produces from the Corbin; Bone Spring, South Pool (Code 13160). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the actual operating costs and charges for supervision, the designation of Applicant as the operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 29 miles west of Hobbs, New Mexico.

71. Case No. 26633: Application of Catamount Energy Partners, LLC to Extend the Drilling Deadline Under Order No. R-23651, As Amended, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23651, as amended. The Unit is a non-standard 1,440-acre, more or less, horizontal spacing unit in the Mancos formation (Basin Mancos (Gas) [97232]) comprised of the N/2 and the N/2 S/2 of Sections 13, 14 and 15, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico. Order No. R-23651 approved the non-standard spacing unit and pooled the uncommitted interests in the Mancos formation and dedicated the Unit to the proposed initial NLS 32-6-15 3H and NLS 32-6-15 4H wells, both to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 13; and NLS 32-6-15 5H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 13. Said area is located approximately 3 miles southeast of Young Place, New Mexico.

72. Case No. 26634: Application of EOG Resources, Inc. for Approval of a Non-Standard Horizontal Well Spacing Unit, Eddy and Lea Counties, New Mexico. Applicant in the above-styled cause seeks an order approving a non-standard 1,303.52-acre, more or less, horizontal spacing unit in the Bone Spring formation (COTTON DRAW;BONE SPRING, EAST [96556]) comprised of All of Section 24, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lots 1-4, E/2 W/2, and E/2 (All equivalent) of irregular Section 19, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The non-standard spacing unit will be dedicated to the following initial wells:

- Haracz 19-24 Federal Com 201H (API No. PENDING)
- Haracz 19-24 Federal Com 202H (API No. PENDING)
- Haracz 19-24 Federal Com 203H (API No. PENDING)
- Haracz 19-24 Federal Com 204H (API No. PENDING)
- Haracz 19-24 Federal Com 221H (API No. PENDING)
- Haracz 19-24 Federal Com 222H (API No. PENDING)
- Haracz 19-24 Federal Com 223H (API No. PENDING)
- Haracz 19-24 Federal Com 224H (API No. PENDING)
- Haracz 19-24 Federal Com 301H (API No. PENDING)
- Haracz 19-24 Federal Com 302H (API No. PENDING)
- Haracz 19-24 Federal Com 303H (API No. PENDING)
- Haracz 19-24 Federal Com 304H (API No. PENDING)
- Haracz 19-24 Federal Com 501H (API No. PENDING)
- Haracz 19-24 Federal Com 502H (API No. PENDING)
- Haracz 19-24 Federal Com 503H (API No. PENDING)
- Haracz 19-24 Federal Com 504H (API No. PENDING)
- Haracz 19-24 Federal Com 505H (API No. PENDING)
- Haracz 19-24 Federal Com 521H (API No. PENDING)
- Haracz 19-24 Federal Com 522H (API No. PENDING)
- Haracz 19-24 Federal Com 523H (API No. PENDING)
- Haracz 19-24 Federal Com 524H (API No. PENDING)
- Haracz 19-24 Federal Com 525H (API No. PENDING)
- Haracz 19-24 Federal Com 551H (API No. PENDING)
- Haracz 19-24 Federal Com 552H (API No. PENDING)
- Haracz 19-24 Federal Com 554H (API No. PENDING)

- Haracz 19-24 Federal Com 555H (API No. PENDING)
- Haracz 19-24 Federal Com 581H (API No. PENDING)
- Haracz 19-24 Federal Com 582H (API No. PENDING)
- Haracz 19-24 Federal Com 584H (API No. PENDING)
- Haracz 19-24 Federal Com 585H (API No. PENDING)
- Haracz 19-24 Federal Com 586H (API No. PENDING)
- Haracz 19-24 Federal Com 603H (API No. PENDING)
- Haracz 19-24 Federal Com 604H (API No. PENDING)
- Haracz 19-24 Federal Com 605H (API No. PENDING)
- Haracz 19-24 Federal Com 606H (API No. 30-025-56650)
- Haracz 19-24 Federal Com 607H (API No. 30-025-56704)
- Haracz 19-24 Federal Com 608H (API No. 30-015-PENDING)

Said area is located approximately 20 miles East of Malaga, New Mexico.

73. Case No. 26635: Application of AO II Permian, LLC for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division approving a non-standard 1280-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in all of Sections 33 and 34, Township 18 South, Range 27 East, N.M.P.M., Eddy County, New Mexico in the WC-015 G-03 S192703I; BONE SPRING pool (pool code 98239). This spacing unit will be dedicated to the following wells: Benelli 34 33 Federal Com #501H and Benelli 34 33 Federal Com #601H wells with proposed surface hole locations in the NE/4NE/4 (Unit A) of Section 34, Township 18 South, Range 27 East, and proposed bottom hole locations in the NW/4NW/4 (Unit D) of Section 33, Township 18 South, Range 27 East; Benelli 34 33 Federal Com #502H and Benelli 34 33 Federal Com #602H wells with proposed surface hole locations in the NE/4NE/4 (Unit A) of Section 34, Township 18 South, Range 27 East, and proposed bottom hole locations in the SW/4NW/4 (Unit E) of Section 33, Township 18 South, Range 27 East; and Benelli 34 33 Federal Com #503H and Benelli 34 33 Federal Com #603H wells with proposed surface hole locations in the NE/4SE/4 (Unit I) of Section 34, Township 18 South, Range 27 East, and proposed bottom hole locations in the NW/4SW/4 (Unit L) of Section 33, Township 18 South, Range 27 East; and Benelli 34 33 Federal Com #504H and Benelli 34 33 Federal Com #604H wells with proposed surface hole locations in the NE/4SE/4 (Unit I) of Section 34, Township 18 South, Range 27 East, and proposed bottom hole locations in the SW/4SW/4 (Unit M) of Section 33, Township 18 South, Range 27 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12.3 miles southeast of Artesia, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, October 16, 2026

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Albert Chang
Division Director, Oil Conservation Division**