Docket No. 45-26

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Wednesday, November 18, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:
Click HERE to be connected to the meeting.

Dial-in by phone:
(505) 312-4308
Phone conference ID: 163 103 08#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	**26602**	**NOTICE OF VIOLATION: Extex Operating Company; OGRID # 330423**; Unresolved Alleged Violations of: 19.15.25.8 and 19.15.5.9(A) NMAC.
2.	**26603**	**NOTICE OF VIOLATION: Slayton Resources, Inc.; OGRID # 196015**; Unresolved Alleged Violations of: 19.15.25.8 and 19.15.5.9(A) NMAC
3.	**26222**	**Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Avalon formation, and the First and Second Bone Spring Intervals of the Bone Spring formation, underlying a 1,920-acre, more or less, non-standard, overlapping, horizontal spacing unit comprised of all of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 101H, Metallic Cat 27 Fed Com 103H, Metallic Cat 27 Fed Com 112H, Metallic Cat 27 Fed Com 141H, Metallic Cat 27 Fed Com 122H, and Metallic Cat 27 Fed Com 121H, which will produce from first take points located in the SW/4 SW/4 (Unit M) of Section 27, to last take points in the NW/4 NW/4 (Unit D) of Section 15; Metallic Cat 27 Fed Com 104H, Metallic Cat 27 Fed Com 142H, and Metallic Cat 27 Fed Com 123H, which will produce from first take points located in the SE/4 SW/4 (Unit N) of Section 27, to last take points in the NE/4 NW/4 (Unit C) of Section 15; Metallic Cat 27 Fed Com 5H, Metallic Cat 27 Fed Com 113H, and Metallic Cat 27 Fed Com 124H, which will produce from first take points located in the SW/4 SE/4 (Unit O) of Section 27, to last take points in the NW/4 NE/4 (Unit B) of Section 15; and Metallic Cat 27 Fed Com 6H, Metallic Cat 27 Fed Com 7H, Metallic Cat 27 Fed Com 114H, Metallic Cat 27 Fed Com 144H, Metallic Cat 27 Fed Com 125H, and Metallic Cat 27 Fed Com 126H, which will produce from first take points located in the SE/4 SE/4 (Unit P) of Section 27, to last take points in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be orthodox. The spacing unit for the Wells partially overlaps with the spacing unit for the following wells: Marathon Road 15 NC Federal #001H (API No. 30-025-42201) located in the E/2 W/2 of Section 15, Township 20 South, Range 32 East, which produces from the Lea; Bone Spring Pool (Code 37570); Marathon Road 15 PA Federal #001H (API No. 30-025-41575) located in the E/2 E/2 of Section 15, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring Pool (Code 37570); Perry 22 Fed Com 004H (API No. 30-025-41608) located in the W/2 W/2 of Section 22, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); Perry 22 Fed Com 001H (API No. 30-025-41605) located in the E/2 E/2 of Section 22, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring, South Pool (Code 37580); Marathon Road 15 B3OB Federal #001H (API No. 30-025-41945) located in the W/2 E/2 of Section 15, Township 20 South, Range 34 East, which produces from the Lea; Bone Spring Pool (Code 37570); Black & Tan 27 Federal Com #308H (API No. 30-025-44045) and Black & Tan 27 Federal Com #307H (API No. 30-025-44044), which are located in the E/2 E/2 of Section 27,

		Township 20 South, Range 34 East, and produce from the Lea; Bone Spring, South Pool (Code 37580); Black & Tan 27 Federal Com #305H (API No. 30-025-43940), which is located in the W/2 E/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); Black & Tan 27 Federal Com #303H (API No. 30-025-43921), which is located in the E/2 W/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580); and Black & Tan 27 Federal Com #301H (API No. 30-025-44017), which is located in the W/2 W/2 of Section 27, Township 20 South, Range 34 East, and produces from the Lea; Bone Spring, South Pool (Code 37580). Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Applicant only seeks to pool those uncommitted interests from the top of the Avalon to the base of the Second Bone Spring interval of the Bone Spring formation, at a stratigraphic equivalent of approximately 8,330' to 10,515' TVD as shown on the Mud Slide Slim 15 Federal #001H well (API No. 30-025-38469) log. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26223
4.	**26223**	**Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Cisco and Canyon formations, underlying a 1,920-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 15, 22, and 27, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Metallic Cat 27 Fed Com 231H, which will produce from a first take point located in the SW/4 SW/4 (Unit M) of Section 27, to a last take point in the NW/4 NW/4 (Unit D) of Section 15; Metallic Cat 27 Fed Com 232H, which will produce from a first take point located in the SE/4 SW/4 (Unit N) of Section 27, to a last take point in the NE/4 NW/4 (Unit C) of Section 15; Metallic Cat 27 Fed Com 233H, which will produce from a first take point located in the SW/4 SE/4 (Unit O) of Section 27, to a last take point in the NW/4 NE/4 (Unit B) of Section 15; and Metallic Cat 27 Fed Com 234H, which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 27, to a last take point in the NE/4 NE/4 (Unit A) of Section 15. The completed intervals of the Wells will be unorthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26222
5.	**26432**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico**. Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23508, pooled the uncommitted interests underlying a 320.21-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and W/2 SW/4 of irregular Section 4 and the W/2 W/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 111H (API No. 30-025-56106), Bane 4 Fed Com 121H (API No. 30-025-56085), Bane 4 Fed Com 122H (API No. 30-025-56086), Bane 4 Fed Com 171H (API No. 30-025-56098), and Bane 4 Fed Com 131H (API No. 30-025-56094) wells, all to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, first take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, and last take points in the SW/4 SW/4 (Unit M) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 111H, Bane 4 Fed Com 121H, and Bane 4 Fed Com 122H

		wells and to remove the Bane 4 Fed Com 171H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26433, 26434, 26435
6.	**26433**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23509, pooled the uncommitted interests underlying a 320.44-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and E/2 SW/4 of irregular Section 4 and the E/2 W/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 112H (API No. 30-025-56070), Bane 4 Fed Com 123H (API No. 30-025-56089), Bane 4 Fed Com 124H (API No. 30-025-56091), Bane 4 Fed Com 172H (API No. 30-025-56099), and Bane 4 Fed Com 132H (API No. 30-025-56095) wells, all to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, first take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and last take points in the SE/4 SW/4 (Unit N) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 112H, Bane 4 Fed Com 123H, and Bane 4 Fed Com 124H wells and to remove the Bane 4 Fed Com 172H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26432, 26434, 26435
7.	**26434**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23510, which pooled the uncommitted interests underlying a 320.66-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and W/2 SE/4 of irregular Section 4 and the W/2 E/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 113H (API No. 30-025-56072), Bane 4 Fed Com 125H (API No. 30-025-56087), Bane 4 Fed Com 126H (API No. 30-025-56088), Bane 4 Fed Com 173H (API No. 30-025-56100), and Bane 4 Fed Com 133H (API No. 30-025-56096) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, first take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, and last take points in the SW/4 SE/4 (Unit O) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 113H, Bane 4 Fed Com 125H, and Bane 4 Fed Com 126H wells and to remove the Bane 4 Fed Com 173H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26432, 26433, 26435
8.	**26435**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 ("Pooling Order"), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23511, which pooled the uncommitted interests underlying a 320.89-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and E/2 SE/4 of irregular Section 4 and the E/2 E/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 114H (API No. 30-025-56073), Bane 4 Fed

		Com 127H (API No. 30-025-56092), Bane 4 Fed Com 128H (API No. 30-025-56093), Bane 4 Fed Com 174H (API No. 30-025-56101), and Bane 4 Fed Com 134H (API No. 30-025-56097) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4, and last take points in the SE/4 SE/4 (Unit P) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 114H, Bane 4 Fed Com 127H, and Bane 4 Fed Com 128H wells and to remove the Bane 4 Fed Com 174H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26432, 26433, 26434
9.	**26463**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the W/2 of Section 34, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Sloane Com 1N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the NW/4 NW/4 (Unit D) and a bottom hole location in the SW/4 NW/4 (Unit E) of said Section 34, and Sloane Com 1M Well (API No. 30-045- PENDING), to be directionally drilled with a surface hole location in the SW/4 SW/4 (Unit M) and a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 34, and authorization to simultaneously complete and produce the wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 2.25 miles northeast of Aztec, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26464, 26465, 26466, 26467, 26468
10.	**26464**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 317.84-acre, more or less, spacing and proration unit comprised of Lots 1-5, SE/4 NE/4 and S/2 NW/4 (N/2 equivalent) of irregular Section 1, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the Scott Gas Com 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in Lot 4 (NW/4 NW/4 equivalent) and a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of said irregular Section 1, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 2.5 miles northwest of Aztec, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26463, 26465, 26466, 26467, 26468
11.	**26465**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete two additional Mesaverde vertical and/or directional gas wells, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the S/2 of Section 26, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location

		of the Wilmuth 1G Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) and a bottom hole location in the SW/4 SW/4 (Unit M) of said Section 26, and Wilmuth 1N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SE/4 (Unit P) and a bottom hole location in the SW/4 SE/4 (Unit O) of said Section 26, and authorization to simultaneously complete and produce the wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 3.5 miles northeast of Aztec, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26463, 26464, 26466, 26467, 26468
12.	**26466**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete an additional Mesaverde vertical and/or directional gas well, making a total of six vertical and/or directional gas wells within the same standard 317.84-acre, more or less, spacing and proration unit comprised of Lots 1-5, SE/4 NE/4 and S/2 NW/4 (N/2 equivalent) of irregular Section 1, Township 30 North, Range 12 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Scott Gas Com 1M Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in Lot 4 (NW/4 NW/4 equivalent) and a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of said irregular Section 1, and authorization to simultaneously complete and produce the wells from the Blanco-Mesaverde Gas Pool. Said area is located approximately 2.5 miles northwest of Aztec, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26463, 26464, 26465, 26467, 26468
13.	**26467**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 323.42-acre, more or less, spacing and proration unit comprised of the NW/4, NE/4 SW/4, and Lots 5 & 7-11 (W/2 equivalent) of irregular Section 15, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the Bruington 15N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 10 and a bottom hole location in the NE/4 NW/4 (Unit C) of said irregular Section 15, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 1.5 miles southeast of Aztec, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26463, 26464, 26465, 26466, 26468
14.	**26468**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Blanco-Mesaverde Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule I.B of the Special Rules and Regulations for the Blanco-Mesaverde Gas Pool (72319), San Juan County, New Mexico, to permit it to drill and complete an additional Mesaverde vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 320-acre, more or less, spacing and proration unit comprised of the S/2 of Section 35, Township 31 North, Range 11 West, NMPM, San Juan County, New Mexico. Hilcorp further seeks approval for the proposed location of the Titt 2N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SW/4 SE/4 (Unit O) and a bottom hole location in the SE/4 SE/4 (Unit P) of said

		Section 35, and authorization to simultaneously complete and produce the well from the Blanco-Mesaverde Gas Pool. Said area is located approximately 2.5 miles northwest of Aztec, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26463, 26464, 26465, 26466, 26467
15.	**26475**	**Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling uncommitted interests in the Yeso formation, from approximately 3,838' to 5,000' TVD, underlying a 160-acre, more or less, standard, overlapping horizontal spacing unit comprised of the N/2 S/2 of Section 20, Township 17 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Luigi 20 State Com 70H and Luigi 20 State Com 90H wells ("Wells"), to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 21, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 20. The completed intervals of the Wells will be orthodox. Due to a depth severance within the Unit, Applicant is seeking to pool only those uncommitted interests from the top of the Yeso formation, at approximately 3,838' TVD, as shown on the Empire Deep '29' Federal #1 (API 30-015-31813) well log, to approximately 5,000' TVD. The spacing unit for the Wells will partially overlap with the spacing units for the following wells which produce from the Empire, Glorieta-Yeso, East Pool (Code 96610): (a) Muskegon South State #001 (API No. 30-015-30724), Muskegon South State #002 (API No. 30-015-30732), Muskegon South State #003 (API No. 30-015-31950), and Muskegon South State #004 (API No. 30-015-31951) wells, located in the NE/4 SE/4 (Unit I) of Section 20; (b) Rincon State #003 (API No. 30-015-30675), Rincon State #004 (API No. 30-015-30943), and Rincon State #008 (API No. 30-015-34383) wells, located in the NW/4 SE/4 (Unit J) of Section 20; (c) Mesquite State #005 (API No. 30-015-30727), Mesquite State #006 (API No. 30-015-30914), Mesquite State #013 (API No. 30-015-33692), and Mesquite State #014 (API No. 30-015-34495) wells, located in the NE/4 SW/4 (Unit K) of Section 20; and (d) Mesquite State #001 (API No. 30-015-30037), Mesquite State #002 (API No. 30-015-30912), and Mesquite State #016 (API No. 30-015-34497) wells, located in the NW/4 SW/4 (Unit L) of Section 20. The Wells are located approximately 18.5 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26474
16.	**26478**	**Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Switchback 11 Fee 103HU u-turn well ("Well"), which will be horizontally drilled from a first take point in the SW/4 SE/4 (Unit O) of Section 11 to a last take point in the SE/4 SE/4 (Unit P) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26479, 26480, 26481
17.	**26479**	**Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Switchback 11 Fee 403HU u-turn well ("Well"), which will be horizontally drilled from a first take point in the SW/4 SE/4 (Unit O) of Section 11 to a last take point in the SE/4 SE/4 (Unit P) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of

		Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26478, 26480, 26481
18.	**26480**	**Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Switchback 11 Fee 101HU u-turn well ("Well"), which will be horizontally drilled from a first take point in the SE/4 SW/4 (Unit N) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26478, 26479, 26481
19.	**26481**	**Application of PBEX Operations, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Section 11, Township 24 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Switchback 11 Fee 401HU u-turn well ("Well"), which will be horizontally drilled from a first take point in the SE/4 SW/4 (Unit N) of Section 11 to a last take point in the SW/4 SW/4 (Unit M) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles west of Jal, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26478, 26479, 26480
20.	**26483**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 475.01-acre, more or less, standard horizontal spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 (the S/2 S/2 equivalent) of irregular Section 31, and the S/2 S/2 of Sections 32 and 33, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Goodwill Hunting 33/31 Fed Com #527H and Goodwill Hunting 33/31 Fed Com #628H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 33, to bottom hole locations in Lot 4 (SW/4 SW/4 equivalent) of irregular Section 31. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14 miles north-northwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26482, 26484
21.	**26484**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico**. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 956.06-acre, more or less, standard horizontal spacing unit comprised of Lots 1 and 2, the E/2 NW/4, and the NE/4 (the N/2 equivalent) of irregular Section 31, and the N/2 of Sections 32 and 33, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Goodwill Hunting 33/31 Fed Com #522H and Goodwill Hunting 33/31 Fed Com #621H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 33, to bottom hole locations in Lot 1 (NW/4 NW/4 equivalent)

		of irregular Section 31. The completed intervals of the Wells will be orthodox. The completed interval of the Goodwill Hunting 33/31 Fed Com #522H well will be located within 330' of the quarter-quarter section line separating Lot 1, the NE/4 NW/4, and the N/2 NE/4 (N/2 N/2 equivalent) of irregular Section 31, and the N/2 N/2 of Sections 32 and 33, from Lot 2, SE/4 NW/4, and the S/2 NE/4 (S/2 N/2 equivalent) of irregular Section 31 and the S/2 N/2 of Sections 32 and 33, to allow for the creation of a 956.06-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14 miles north-northwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26482, 26483
22.	**26491**	**Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 479.76-acre, more or less, Wolfcamp horizontal spacing unit comprised of the SW/4 of Section 33, Township 23 South, Range 34 East, and Lots 3 and 4 (the N/2NW/4 equivalent) and the S/2NW/4, and the SW/4 of irregular Section 4 (collectively the W/2 of irregular Section 4), Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 33 4 Fed Com 610H well to be horizontally drilled with a proposed first take point in the NW/4SW/4 (Unit L) of Section 33, to a proposed last take point in the SW/4SW/4 (Unit M) of Section 4; and ZN 33 4 Fed Com 611H and ZN 33 4 Fed Com 612H wells to be horizontally drilled with proposed first take points in the NE/4SW/4 (Unit K) of Section 3, to a proposed last take points in the SE/4SW/4 (Unit N) of Section 4. Chevron will apply administratively for non-standard location approval for the first take points of the wells. The wells otherwise comply with the Division's setback requirements. The completed interval for the ZN 33 4 Fed Com 611H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 23 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26492
23.	**26492**	**Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 479.76-acre, more or less, Bone Spring horizontal spacing unit comprised of the SW/4 of Section 33, Township 23 South, Range 34 East, and Lots 3 and 4 (the N/2NW/4 equivalent) and the S/2NW/4, and the SW/4 of irregular Section 4 (collectively the W/2 of irregular Section 4), Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the following wells: ZN 33 4 Fed Com 410H well to be horizontally drilled with a proposed first take point in the NW/4SW/4 (Unit L) of Section 33, to a proposed last take point in the SW/4SW/4 (Unit M) of Section 4; and ZN 33 4 Fed Com 411H and ZN 33 4 Fed Com 412H wells to be horizontally drilled with proposed first take points in the NE/4SW/4 (Unit K) of Section 3, to a proposed last take points in the SE/4SW/4 (Unit N) of Section 4. Chevron will apply administratively for non-standard location approval for the first take points of the wells. The wells otherwise comply with the Division's setback requirements. The completed interval for the ZN 33 4 Fed Com 411H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 23 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26491

24.	**26495**	**Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico**. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 1594.84-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1-4 (the W/2W/2 equivalent), the E/2W/2, and the E/2 of irregular Section 7 (collectively all of irregular Section 7); Lots 1-4 (the W/2W/2 equivalent), the E/2W/2, and the E/2 of irregular Section 18 (collectively all of irregular Section 18); and Lots 1 and 2 (the W/2NW/4 equivalent), the E/2NW/4, and the NE/4 of irregular Section 19 (collectively the N/2 of irregular Section 19), Township 25 South, Range 29 East, NMPM, Eddy County, New Mexico, in the Purple Sage Wolfcamp Gas Pool (Code 98220). This spacing unit will be dedicated to the following wells: RB 19 7 Federal Com 1H and RB 19 7 Federal Com 2H wells to be horizontally drilled at proposed first take points in the SW/4 NW/4 (Unit E) (Lot 2) of Section 19, to proposed last take points in the NW/4 NW/4 (Unit D) (Lot 1) of Section 7; RB 19 7 Federal Com 3H, RB 19 7 Federal Com 4H, and RB 19 7 Federal Com 5H wells to be horizontally drilled at proposed first take points in the SE/4 NW/4 (Unit F) of Section 19, to proposed last take points in the NE/4 NW/4 (Unit C) of Section 7; RB 19 7 Federal Com 6H, RB 19 7 Federal Com 7H, and RB 19 7 Federal Com 8H wells to be horizontally drilled at proposed first take points in the SW/4 NE/4 (Unit G) of Section 19, to proposed last take points in the NW/4 NE/4 (Unit B) of Section 7; and RB 19 7 Federal Com 9H and RB 19 7 Federal Com 10H wells to be horizontally drilled at proposed first take points in the SE/4 NE/4 (Unit H) of Section 19, to proposed last take points in the NE/4 NE/4 (Unit A) of Section 7. The wells will comply with the Division's setback requirements for the Purple Sage Wolfcamp pool. The completed intervals for the RB 19 7 Federal Com 5H and the RB 19 7 Federal Com 6H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Chevron U.S.A. Inc. as operator of the wells, and a 200% charge for risk involved in drilling said wells. The unit is located approximately 7.9 miles southeast of Malaga, New Mexico. Setting: Hearing by Affidavit
25.	**26500**	**Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 15, 22, and 27, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed: • DL 15 27 Federal Com 619H (API No. 30-025-54275) well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 10, with a first take point in the NW/4 NW/4 (Unit D) of Section 15, and a last take point in the SW/4 SW/4 (Unit M) of Section 27; and • DL 15 27 Federal Com 620H (API No. 30-025-54276) and DL 15 27 Federal Com 621H (API No. 30-025-54277) wells, both to be horizontally drilled from surface locations in the SW/4 SW/4 (Unit M) of Section 10, with first take points in the NE/4 NW/4 (Unit C) of Section 15, and last take points in the SE/4 SW/4 (Unit N) of Section 27. The completed interval of the DL 15 27 Federal Com 620H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 25 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26501
26.	**26501**	**Application of Chevron U.S.A. Inc. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 15, 22, and 27, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed:

		• DL 15 27 Federal Com 622H (API No. 30-025-54711) well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 10, with a first take point in the NW/4 NE/4 (Unit B) of Section 15, and a last take point in the SW/4 SE/4 (Unit O) of Section 27; and • DL 15 27 Federal Com 623H (API No. 30-025-54712) and DL 15 27 Federal Com 624H (API No. 30-025-54713) wells, both to be horizontally drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 10, with first take points in the NE/4 NE/4 (Unit A) of Section 15, and last take points in the SE/4 SE/4 (Unit P) of Section 27. The completed interval of the DL 15 27 Federal Com 623H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the designation of Applicant as operator of the wells. Said area is located approximately 25 miles southwest of Eunice, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26500