Docket No. 46-26

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, November 19, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:
Click HERE to be connected to the meeting.

Dial-in by phone:
(505) 312-4308
Phone conference ID: 202 428 972#

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	26384	**Amended Application of FE Permian Operating I, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Bone Spring formation (HAPPY VALLEY;BONE SPRING [96427]) in a standard approximately 649.43-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the Northeast Quarter of Section 14, Lots 1, 2, 3, and 4 and the Northeast Quarter of Section 13, in Township 22 South, Range 25 East; and Lots 1 and 2 and the East Half of the Northwest Quarter of Section 18 in Township 22 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Buckaroo Banzai BS Fed Com 1H well, to be horizontally drilled from a surface hole location approximately 1,185' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 330' FNL and 2,625' FWL of Section 18, T22S-R26E; Buckaroo Banzai BS Fed Com 2H well, to be horizontally drilled from a surface hole location approximately 1,245' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 1,630' FNL and 2,625' FWL of Section 18, T22S-R26E; Buckaroo Banzai BS Fed Com 11H well, to be horizontally drilled from a surface hole location approximately 1,215' FNL and 2,270' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 990' FNL and 2,625' FWL of Section 18, T22S-R26E; and Buckaroo Banzai BS Fed Com 12H well, to be horizontally drilled from a surface hole location approximately 1,225' FNL and 2,270' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 2,310' FNL and 2,625' FWL of Section 18, T22S-R26E. The Buckaroo Banzai BS Fed Com 2H is a proximity well. With the proximity tracts, the completed intervals and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 5 miles West of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26386, 26387, 26388, 26546
2.	26386	**Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a 649.43-acre, more or less, standard horizontal spacing unit comprised of the N/2 of irregular Section 13, Township 22 South, Range 25 East, and the N/2 of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 6H well ("Well"), which will produce from a first take point in Lot 3 (SW/4 NW/4 equivalent) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the SE/4 NE/4 (Unit H) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be orthodox. The completed interval of the Shownuff Fed Com 6H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of irregular Sections 13 and 18 to allow for the creation of a 649.43-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator

		of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26384, 26387, 26388, 26546
3.	**26388**	**Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of a Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation, underlying a 1,287.92-acre, more or less, standard, overlapping horizontal spacing unit comprised of all of irregular Section 13, Township 22 South, Range 25 East, and all of irregular Section 18, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Shownuff Fed Com 15H well ("Well"), which will produce from a first take point in the NW/4 SW/4 (Unit L) of irregular Section 13, Township 22 South, Range 25 East, to a last take point in the NE/4 SE/4 (Unit I) of irregular Section 18, Township 22 South, Range 26 East. The completed interval of the Well will be unorthodox. The completed interval of the Shownuff Fed Com 15H well will be located within 330' of the half-section line separating the N/2 and S/2 of irregular Sections 13 and 18 to allow for the creation of a 1,287.92-acre standard horizontal spacing unit. The spacing unit for the Well will partially overlap with the spacing unit for the Filaree 18 Federal #001H (API No. 30-015-31707) located in the S/2 of Section 18, Township 22 South, Range 26 East, which produces from the Purple Sage; Wolfcamp (Gas) Pool (Code 98220). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.47 miles west of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26384, 26386, 26387, 26546
4.	**26546**	**Application of FE Permian Operating I, L.L.C. for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all mineral interests in the Wolfcamp formation (PURPLE SAGE-WOLFCAMP [98220] in a standard 649.43-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the Northeast Quarter of Section 14, Lots 1, 2, 3, and 4, and the Northeast Quarter of Section 13, in Township 22 South, Range 25 East, and Lots 1 and 2 and the East Half of the Northwest Quarter of Section 18 in Township 22 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: Buckaroo Banzai WC Fed Com 1H well, to be horizontally drilled from a surface hole location approximately 1,185' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 330' FNL and 2,625' FWL of Section 18, T22S-R26E, and Buckaroo Banzai WC Fed Com 2H well, to be horizontally drilled from a surface hole location approximately 1,225' FNL and 2,170' FEL of Section 14, T22S-R25E, to a bottom hole location approximately 1,650' FNL and 2,625' FWL of Section 18, T22S-R26E. The completed intervals will meet the setback requirements in the special pool rules for Purple Sage Wolfcamp well. The first and last take points for the wells will meet the setback requirements in the statewide rules for horizontal gas well. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 5 miles West of Carlsbad, New Mexico. Setting: Status Conference Joined with Cases: 26384, 26386, 26387, 26388
5.	**26410**	**Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 10, 15 and 22, and W/2 NE/4 of Section 27, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Jack Hammack State Com 133H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section

		27, with a first take point in the SW/4 NE/4 (Unit G) of Section 27, and a last take point in the NW/4 NE/4 (Unit B) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 9 miles northwest of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 26411
6.	**26411**	**Application of Greyhound Resources, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 10, 15 and 22, and E/2 NE/4 of Section 27, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Jack Hammack State Com 134H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 27, with a first take point in the SE/4 NE/4 (Unit H) of Section 27, and a last take point in the NE/4 NE/4 (Unit A) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 9 miles northwest of Hobbs, New Mexico. Setting: Status Conference Joined with Cases: 26410
7.	**26471**	**Application of Waterloo Resources LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all interests in a non-standard 1,280 acre, more or less, horizontal spacing unit, in the Woodford formation underlying all of Sections 26 and 35, Township 25 South, Range 36 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be initially dedicated to the following proposed wells: (1) Tin Cup 35/26 Fed Com 901H (30-025-pending), proposed to be horizontally drilled from a surface location in the S/2 S/2 (Units M-P) of Section 35, to a bottom hole location in NW/4 NW/4 (Unit D) of Section 26; (2) Tin Cup 35/26 Fed Com 902H (30-025-pending), proposed to be horizontally drilled from a surface location in the S/2 S/2 (Units M-P) of Section 35, to a bottom hole location in NE/4 NW/4 (Unit C) of Section 26; (3) Tin Cup 35/26 Fed Com 903H (30-025-pending), proposed to be horizontally drilled from a legal surface location on an existing, approved drilling island located approximately in the S/2 S/2 (Units M-P) of Section 35, to a bottom hole location in NW/4 NE/4 (Unit B) of Section 26; (4) Tin Cup 35/26 Fed Com 904H (30-025-pending), proposed to be horizontally drilled from a surface location in the S/2 S/2 (Units M-P) of Section 35, to a bottom hole location in NE/4 NE/4 (Unit A) of Section 26. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles southwest of Jal City, New Mexico. Setting: Status Conference
8.	**26494**	**Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 327.92-acre, more or less, standard, horizontal spacing unit comprised of Lots 1 through 4, and the S/2 N/2 (the N/2 equivalent) of irregular Section 6, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Carousel State Com 20H well, to be drilled from a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 1, Township 18 South, Range 27 East, to a bottom hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 6, Township 18 South, Range 28 East; Carousel State Com 30H well, to be drilled from a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 1, Township 18 South, Range 27 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 6, Township 18 South, Range 28

		East; and Carousel State Com 21H well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of irregular Section 1, Township 18 South, Range 27 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 6, Township 18 South, Range 28 East. The completed intervals of the Wells will be orthodox. The completed interval of the Carousel State Com 30H well will be located within 330' of the quarter-quarter section line separating Lots 1 through 4 (the N/2 N/2 equivalent) from the S/2 N/2 of irregular Section 6 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.2 miles southeast of Artesia, New Mexico. Setting: Status Conference
9.	**26497**	**Application of Powderhorn Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 20 and the E/2 E/2 of Section 19, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Quail Dobbs Federal Com 201H (U-Turn) well, which will produce from a surface hole location in the SW/4 NW/4 of Section 21 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 20; and Quail Dobbs Federal Com 202H (U-Turn) well, which will produce from a surface hole location in the SW/4 NW/4 of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 20. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles northeast from Carlsbad, New Mexico. Setting: Status Conference
10.	**26518**	**Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 399.24-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N/2 N/2 of Sections 13 and 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and Lot 1 and NE/4 NW/4 (N/2 NW/4 equivalent) of irregular Section 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Steve Ohnimus Fee 121H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 14, T23S-R27E, with a first take point in the NW/4 NW/4 (Unit D) of Section 14, T23S-R27E, and a last take point in the NE/4 NW/4 (Unit C) of irregular Section 18. This proposed horizonal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation: • An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 23 South, Range 28 East, dedicated to the Gravel Grinder Fee 23 28 18 TB 6H well (API No. 30-015-44629), operated by Marathon Oil Permian LLC (OGRID 372098). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately a mile northwest of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26519, 26520, 26521
11.	**26519**	**Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the

		above-styled cause seeks an order (a) approving a standard 399.31-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 N/2 of Sections 13 and 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and Lot 2 and SE/4 NW/4 (S/2 NW/4 equivalent) of irregular Section 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Steve Ohnimus Fee 122H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 14, T23S-R27E, with a first take point in the SW/4 NW/4 (Unit E) of Section 14, T23S-R27E, and a last take point in the SE/4 NW/4 (Unit F) of irregular Section 18. This proposed horizonal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation: • An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 23 South, Range 28 East, dedicated to the Gravel Grinder Fee 23 28 18 TB 6H well (API No. 30-015-44629), operated by Marathon Oil Permian LLC (OGRID 372098). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately a mile northwest of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26518, 26520, 26521
12.	**26520**	A**pplication of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 399.39-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the N/2 S/2 of Sections 13 and 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and Lot 3 and NE/4 SW/4 (N/2 SW/4 equivalent) of irregular Section 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Steve Ohnimus Fee 123H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14, T23S-R27E, with a first take point in the NW/4 SW/4 (Unit L) of Section 14, T23S-R27E, and a last take point in the NE/4 SW/4 (Unit K) of irregular Section 18. This proposed horizonal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation: • An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 23 South, Range 28 East, dedicated to the Gravel Grinder Fee 23 28 18 TB 6H well (API No. 30-015-44629), operated by Marathon Oil Permian LLC (OGRID 372098). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately a mile northwest of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26518, 26519, 26521
13.	**26521**	**Application of MRC Permian Company for Approval of a Standard Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a standard 399.46-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 13 and 14, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and Lot 4 and SE/4 SW/4 (S/2 SW/4 equivalent) of irregular Section 18, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico; and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Steve Ohnimus Fee 124H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 14, T23S-R27E, with a first take point in the SW/4 SW/4 (Unit M) of Section 14, T23S-R27E, and a last take point in the SE/4 SW/4 (Unit N) of irregular

		Section 18. This proposed horizonal well spacing unit will overlap the following existing spacing unit in the Bone Spring formation: • An existing 160-acre, more or less, spacing unit comprised of the E/2 W/2 of irregular Section 18, Township 23 South, Range 28 East, dedicated to the Gravel Grinder Fee 23 28 18 TB 6H well (API No. 30-015-44629), operated by Marathon Oil Permian LLC (OGRID 372098). Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately a mile northwest of Loving, New Mexico. Setting: Status Conference Joined with Cases: 26518, 26519, 26520
14.	**26586**	**Application of Powderhorn Operating, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,280-acre, more or less, non-standard horizontal spacing unit comprised of all of Sections 21 and 22, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Not Fade Away Fed Com 131H well, which will produce from a first take point located in the NE/4 NE/4 (Unit A) of Section 22 to a last take point in the NW/4 NW/4 (Unit D) of Section 21; Not Fade Away Fed Com 132H well, which will produce from a first take point located in the SE/4 NE/4 (Unit H) of Section 22 to a last take point in the SW/4 NW/4 (Unit E) of Section 21; Not Fade Away Fed Com 133H well, which will produce from a first take point located in the NE/4 SE/4 (Unit I) of Section 22 to a last take point in the NW/4 SW/4 (Unit L) of Section 21; and Not Fade Away Fed Com 134H well, which will produce from a first take point located in the SE/4 SE/4 (Unit P) of Section 22 to a last take point in the SW/4 SW/4 (Unit M) of Section 21. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles northwest of Carlsbad, New Mexico. Setting: Status Conference
15.	**26286**	**Application of NSP Resources, LLC for Approving a Standard Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 642.09-acre, more or less, standard horizontal spacing and proration unit composed of the S/2 of Sections 19 and 20, Township 18 South, Range 32 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330] Pool, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: Golden Goose 19-20 Fed Com 123H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 124H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 224H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 225H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East; Golden Goose 19-20 Fed Com 323H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot

		4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East; and the Golden Goose 19-20 Fed Com 324H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, to a bottom hole location in the Young; Bone Spring Pool in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The wells and lands are located approximately 8.66 miles southwest of Maljamar, New Mexico. Setting: Contested Hearing Joined with Cases: 26598, 26599
16.	**26598**	**Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard 642.09-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in Lots 3 and 4 (the W/2SW/4 equivalent), the E/2SW/4, and the SE/4 of irregular Section 19 (collectively the equivalent of the S/2 of irregular Section 19), Township 18 South, Range 32 East, and the S/2 of Section 20, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the Young; Bone Spring pool (pool code 65330). This spacing unit will be dedicated to the following wells: Shaggydog 19 20 Fed Com #203H, Shaggydog 19 20 Fed Com #303H, Shaggydog 19 20 Fed Com #503H, and Shaggydog 19 20 Fed Com #603H wells with proposed surface hole locations in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East; and Shaggydog 19 20 Fed Com #204H, Shaggydog 19 20 Fed Com #304H, Shaggydog 19 20 Fed Com #504H, and Shaggydog 19 20 Fed Com #604H wells with proposed surface hole locations in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south from Maljamar, New Mexico. Setting: Contested Hearing Joined with Cases: 26286, 26599
17.	**26599**	**Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard 642.09-acre, more or less, Cisco horizontal spacing unit and pooling all uncommitted interests in Lots 3 and 4 (the W/2SW/4 equivalent), the E/2SW/4, and the SE/4 of irregular Section 19 (collectively the equivalent of the S/2 of irregular Section 19), Township 18 South, Range 32 East, and the S/2 of Section 20, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, in the Wildcat; Cisco pool (pool code 97851). This spacing unit will be dedicated to the following wells: Shaggydog 19 20 Fed Com #823H and Shaggydog 19 20 Fed Com #833H wells with proposed surface hole locations in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, and proposed bottom hole locations in the SE/4 SE/4 (Unit P) of Section 20, Township 18 South, Range 32 East; and Shaggydog 19 20 Fed Com #824H and Shaggydog 19 20 Fed Com #834H wells with proposed surface hole locations in the SW/4 SW/4 (Lot 4) of Section 19, Township 18 South, Range 32 East, and proposed bottom hole locations in the NE/4 SE/4 (Unit I) of Section 20, Township 18 South, Range 32 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south from Maljamar, New Mexico. Setting: Contested Hearing Joined with Cases: 26286, 26598