NOTICE OF HEARINGS

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Thursday, December 3, 2026** beginning at **8:30 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:
Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:
Click HERE to join the meeting.

Dial-In:
(505) 312-4308
Phone conference ID: 709 067 444#
If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian. Cases may not be listed in numerical order.

1. Case No. 26547: Application of Paloma Permian AssetCO, LLC, to Reopen Case No. 25196 and Amend OCD Order No. R-23794 to Pool Additional Interests and Adjust Initial Wells, Eddy County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 25196 to amend Division Order No. R-23794 to remove an initial well and to pool additional uncommitted mineral interests in the Bone Spring formation underlying a standard 317.19-acre, more or less, horizontal spacing unit comprised of Lot 4, SE/4 SW/4, and S/2 SE/4 (a/k/a S/2 S/2) of Section 19 and the S/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The initial wells listed in the order were The Dude Fee 20-19 501H Well that was drilled to a sufficient depth to test the Bone Spring formation; and The Dude Fee 20-19 551H which Applicant is requesting to be removed from Order No. R-23794 as an initial well while retaining the 501H Well as the initial well dedicated to the unit. The 501H well is orthodox, and its take points and completed interval comply with statewide rules. The terms of Order No. R-23794, that maintain pooled interests, will apply to and inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating

costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad. **(Continued to: Thursday, January 7, 2027)**

2. Case No. 26548: Application of Paloma Permian AssetCO, LLC, to Reopen Case No. 25197 and Amend OCD Order No. R-23795 to Pool Additional Interests and Adjust Initial Wells, Eddy County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 25197 to amend Division Order No. R-23795 to remove an initial well and to pool additional uncommitted mineral interests in the Bone Spring formation underlying a standard 317.17-acre, more or less, horizontal spacing unit comprised of Lot 3, NE/4 SW/4, and N/2 SE/4 (a/k/a N/2 S/2) of Section 19 and the N/2 S/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The initial wells listed in the order were The Dude Fee 20-19 502H Well that was drilled to a sufficient depth to test the Bone Spring formation; and The Dude Fee 20-19 552H Well which Applicant is requesting to be removed from Order No. R-23795 as an initial well while retaining the 502H Well as the initial well dedicated to the unit. The 502H well is orthodox, and its take points and completed interval comply with statewide rules. The terms of Order No. R-23795, that maintain pooled interests, will apply to and inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad. **(Continued to: Thursday, January 7, 2027)**

3. Case No. 26549: Application of Paloma Permian AssetCO, LLC, to Reopen Case No. 25198 and Amend OCD Order No. R-23796 to Pool Additional Interests and Adjust Initial Wells, Eddy County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 25198 to amend Division Order No. R-23796 to remove an initial well and to pool additional uncommitted mineral interests in the Bone Spring formation underlying a standard 317.15-acre, more or less, horizontal spacing unit comprised of Lot 2, SE/4 NW/4, and S/2 NE/4 (a/k/a S/2 N/2) of Section 19 and the S/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The initial wells listed in the order were The Dude Fee 20-19 503H Well that was drilled to a sufficient depth to test the Bone Spring formation; and The Dude Fee 20-19 553H which Applicant is requesting to be removed from Order No. R-23796 as an initial well while retaining the 503H Well as the initial well dedicated to the unit. The 503H well is orthodox, and its take points and completed interval comply with statewide rules. The terms of Order No. 23796, that maintain pooled interests, will apply to and inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad. **(Continued to: Thursday, January 7, 2027)**

4. Case No. 26550: Application of Paloma Permian AssetCO, LLC, to Reopen Case No. 25199 and Amend OCD Order No. R-23797 to Pool Additional Interests and Adjust Initial Wells, Eddy County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 25199 to amend Division Order No. R-23797 to remove an initial well and to pool additional uncommitted mineral interests in the Bone Spring formation underlying a standard 317.13-acre, more or less, horizontal spacing unit comprised of Lot 1, NE/4 NW/4, and N/2 NE/4 (a/k/a N/2 N/2) of Section 19 and the N/2 N/2 of Section 20 in Township 22 South, Range 27 East, Eddy County, New Mexico. The initial wells listed in the order were The Dude Fee 20-19 504H Well that was drilled to a sufficient depth to test the Bone Spring formation; and The Dude Fee 20-19 554H which Applicant is requesting to be removed from Order No. R-23797 as an initial well while retaining the 504H Well as the initial well dedicated to the unit. The 504H Well is orthodox, and its take points and completed interval comply with statewide rules. The terms of Order No. R-23797, that maintain pooled interests, will apply to and inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from the center of Carlsbad. **(Continued to: Thursday, January 7, 2027)**

5. Case No. 26551: Application of Paloma Permian AssetCO, LLC, to Pool Additional Interests under Order Nos. R-23005 & R-23005-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order Nos. R-23005 & R-23005-A for the purpose of pooling newly discovered additional uncommitted mineral interests under the terms of Division Order No. R-23005, issued in Case No. 22171, and Division Order No. R-23005-A, issued in Case No. No. 25186, which pooled uncommitted interest in the Wolfcamp formation underlying a 634.28-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico (“Subject Lands”). The initial wells that were dedicated the unit are as follows: The Dude 20-19 Fee 704H; The Dude 20-19 Fee 703H Well; The Dude 20-19 Fee 802H Well and The Dude 20-19 Fee 803H Well. Wells are orthodox pursuant to Order No. R-14262, governing Purple Sage; Wolfcamp Pool setbacks. The terms of Order No. R-

23005, that maintain pooled interests, will apply to and inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.6 miles South of Carlsbad, New Mexico. **(Continued to: Thursday, January 7, 2027)**

6. Case No. 26552: Application of Paloma AssetCO, LLC, to Pool Additional Interests under Order Nos. R-23006 & R-23006-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order Nos. R-23006 & R-23006-A for the purpose of pooling newly discovered additional uncommitted mineral interests under the terms of Division Order No. R-23006, issued in Case No. 22172, and Division Order No. R-23006-A, issued in Case No. 25185, which pooled uncommitted interest in the Wolfcamp formation underlying a 634.36-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Subject Lands"). The initial wells that were dedicated the unit are as follows: The Dude 20-19 Fee 702H; The Dude 20-19 Fee 701H Well; and The Dude 20-19 Fee 801H Well. Wells are orthodox pursuant to Order No. R-14262, governing Purple Sage; Wolfcamp Pool setbacks. The terms of Order No. R-23006, that maintain pooled interests, will inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.6 miles South of Carlsbad, New Mexico. **(Continued to: Thursday, January 7, 2027)**

7. Case No. 26553: Application of Paloma Permian AssetCO, LLC, to Reopen Case No. 25495 and Amend OCD Order No. R-23977 to Pool Additional Interests and Adjust Initial Wells, Eddy County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 25495 to amend Division Order No. R-23977 to remove an initial well and to pool additional uncommitted mineral interests in the Bone Spring formation underlying a standard 316.84-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The initial wells listed in the order were the Hollywood Star 17-18 Fee 504H Well that was drilled to a sufficient depth to test the Bone Spring formation; and the Hollywood Star 17-18 Fee 554H Well which Applicant is requesting to be removed from Order No. R-23977 as an initial well while retaining the 504H Well as the initial well dedicated to the unit. The 504H well is orthodox, and its take points and completed interval comply with statewide rules. The terms of Order No. R-23977, that maintain pooled interests, will apply to and inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico. **(Continued to: Thursday, January 7, 2027)**

8. Case No. 26554: Application of Paloma Permian AssetCO, LLC, to Reopen Case No. 25497 and Amend OCD Order No. R-23978 to Pool Additional Interests and Adjust Initial Wells, Eddy County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 25497 and amend Division Order No. R-23978 to remove an initial well and pool additional uncommitted mineral interests in the Bone Spring formation underlying a standard 317.08-acre, more or less, horizontal spacing and proration unit comprised of the S/2 S/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The initial wells listed in the order were the Hollywood Star 17-18 Fee 501H Well that was drilled to a sufficient depth to test the Bone Spring formation; and the Hollywood Star 17-18 Fee 551H Well which Applicant is requesting to be removed from Order No. R-23978 while retaining the 501H Well as the initial well dedicated to the unit. The terms of Order No. R-23978, that maintain pooled interests, will apply to and inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico. **(Continued to: Thursday, January 7, 2027)**

9. Case No. 26555: Application of Paloma Permian AssetCO, LLC, to Reopen Case No. 25498 and Amend OCD Order No. R-23979 to Pool Additional Interests and Adjust Initial Wells, Eddy County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 25498 to amend Division Order No. R-23979 to pool additional uncommitted mineral interests in the Bone Spring formation underlying a standard 317-acre, more or less, horizontal spacing and proration unit comprised of the N/2 S/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The initial wells listed in the order were the Hollywood Star 17-18 Fee 502H Well that was drilled to a sufficient depth to test the Bone Spring formation; and the Hollywood Star 17-18 Fee 552H Well which Applicant is requesting to be removed from Order No. R-23979 as an initial well while retaining the 502H Well as the initial well dedicated to the unit. The 502H well is orthodox, and its take points and completed interval comply with statewide rules. The terms of Order No. R-23979, that maintain pooled interests, will apply to and inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5

miles south-southeast from Carlsbad, New Mexico. **(Continued to: Thursday, January 7, 2027)**

10. Case No. 26556: Application of Paloma Permian AssetCO, LLC, to Reopen Case No. 25496 and Amend OCD Order No. R-23989 to Pool Additional Interests and Adjust Initial Wells, Eddy County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 25496 to amend Division Order No. R-23989 to pool additional uncommitted mineral interests in the Bone Spring formation underlying a standard 316.92-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The initial wells listed in the order were the Hollywood Star 17-18 Fee 503H Well that was drilled to a sufficient depth to test the Bone Spring formation; and the Hollywood Star 17-18 Fee 553H Well which Applicant is requesting to be removed from Order No. R-23989 as an initial well while retaining the 503H Well as the initial well dedicated to the unit. The 503H well is orthodox, and its take points and completed interval comply with statewide rules. The terms of Order No. R-23989, that maintain pooled interests, will apply to and inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico. **(Continued to: Thursday, January 7, 2027)**

11. Case No. 26557: Application of Paloma Permian AssetCO, LLC, to Amend Order No. R-23961 to Pool Additional Interests, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Division Order No. R-23961 issued in Case No. 25166 to pool additional uncommitted mineral interests in the Wolfcamp formation underlying a standard 1267.84-acre, more or less, horizontal spacing unit comprised of the Sections 17 and 18 in Township 22 South, Range 27 East, Eddy County, New Mexico. The wells that were dedicated to the horizontal spacing unit are the Hollywood Star 17-18 Fee 701H Well; the Hollywood Star 17-18 Fee 702H Well; the Hollywood Star 17-18 Fee 703H Well 8; the Hollywood Star 17-18 Fee 704H Well; the Hollywood Star 17-18 Fee 801H Well; the Hollywood Star 17-18 Fee 802H Well; and the Hollywood Star 17-18 Fee 803H Well. The 802H Well is the proximity well, and proximity tracts were utilized. The wells are orthodox, and their take points and completed intervals comply with the special rules for the Purple Sage, Wolfcamp pool pursuant to Order No. R-14262. The terms of Order No. R-23961, that maintain pooled interests, will apply to and inform the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1.5 miles south-southeast from Carlsbad, New Mexico. **(Continued to: Thursday, January 7, 2027)**

12. Case No. 26636: Scout Energy Management, LLC contests the Division's Denial of Scout Energy's Proposed Closure Report C-141 for West Dollarhide Drinkard Unit ("WDDU") #137 Flowline. This cause stems from WDDU #137 Flowline, Incident No. nAPP2408038089. Scout is the operator of the WDDU #137 Flowline, located in Section 19 of Township 24 South and Range 38 East in Lea County, New Mexico. The GPS Coordinates for the release Site are 32.195011 N latitude, 103.096483 W longitude. Scout Energy seeks an order (a) Striking the OCD's determination that a "significant watercourse" exists at the southern terminus of the Release; (b) Finding, consistent with the Watercourse Evaluation Report that the OCD initially approved, that the potential watercourse at the southern extent of the Release is not a "significant watercourse"; (c) Determining that the evidence supports the conclusion that the elevated chlorides observed at the historical pit area are not caused by the Release; and (d) Approving Scout's August 25, 2026, Closure Report. **(Continued to: Thursday, December 17, 2026)**

13. Case No. 26637: Application of Devon Energy Production Company, L.P., to Amend Order No. R-24174 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-24174 and request: that the Order be amended to grant a one-year extension of the well commencement deadline to January 19, 2028. On January 19, 2026, the Division entered Order No. R-24174 in Case No. 25791, which pooled all uncommitted interests in the Wolfcamp formation underlying an 805.64-acre, more or less,standard horizontal spacing unit comprised of the NW/4 of Section 1 and the N/2 of Section 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico ("Subject Lands"). The Order dedicated the spacing unit to Donnie Brasco Fed Com 211H and Donnie Brasco Fed Com 212H Wells. The wells and lands are located approximately 5.5 miles southwest from Carlsbad, New Mexico.

14. Case No. 26638: Application of Devon Energy Production Company, L.P., to Amend Order No. R-24175 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-24175 and request: that the Order be amended to grant a one-year extension of the well commencement deadline to January 19, 2028. On January 19, 2026, the Division entered Order No. R-24175

in Case No. 25792, which pooled all uncommitted interests in the Wolfcamp formation underlying an 803.05-acre, more or less,standard horizontal spacing unit comprised of the SW/4 of Section 1 and the S/2 of Section 2 and 3, Township 23 South, Range 26 East, Eddy County, New Mexico. The Order dedicated the spacing unit to Donnie Brasco Fed Com 213H and Donnie Brasco Fed Com 214H Wells. The wells and lands are approximately 5.5 miles south-southwest from Carlsbad, New Mexico.

15. Case No. 26639: Application of MRC Toro, LLC to Extend the Drilling Deadline Under Order No. R-24052, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-24052. The Unit is a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation (WC-025 G-08 S253534O; Bone Spring [97088]) underlying the W/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-24052 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed Dogwood 25 36 20 Federal Com 124H well, with a surface hole location in the SE/4 SW/4 (Unit N) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NW/4 NE/4 (Unit B) of Section 17. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

16. Case No. 26640: Application of MRC Toro, LLC to Extend the Drilling Deadline Under Order No. R-24053, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the initial well under Order No. R-24053. The Unit is a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation (WC-025 G-08 S253534O; Bone Spring [97088]) underlying the E/2 E/2 of Sections 17 and 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Order No. R-24053 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed Dogwood 25 36 20 Federal Com 126H well, with a surface hole location in the SW/4 SE/4 (Unit O) of Section 20, a first take point in the SE/4 SE/4 (Unit P) of Section 20 and a last take point in the NE/4 NE/4 (Unit A) of Section 17. The subject area is located approximately 6 miles northwest of Jal, New Mexico.

17. Case No. 26641: Application of E.G.L. Resources, Inc. to Amend Order No. R-23524, Lea County, New Mexico. E.G.L. Resources, Inc. seeks to amend Division Order No. R-23524 (“Order”). The Order pooled all uncommitted interests in the First Bone Spring interval of the Bone Spring formation, from the top of the Bone Spring formation to a depth of approximately 8,700’ TVD, underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 18 South, Range 32 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the LTK 24-25 Fed Com 101H, LTK 24-25 Fed Com 102H, and LTK 24-25 Fed Com 103H wells. The LTK 24-25 Fed Com 102H well was identified as the proximity defining well, incorporating the E/2 E/2 and W/2 E/2 of Sections 24 and 25 to create a 640-acre standard horizontal spacing unit. Applicant seeks to amend the Order to remove the LTK 24-25 Fed Com 102H well from the Order and designate the LTK 24-25 Fed Com 101H and LTK 24-25 Fed Com 103H as the initial wells (“Wells”). As a result of the removal of the proximity defining well, the Unit will be non-standard. Administrative Order NSP – 2374 approved the E/2 of Sections 24 and 25 as a non-standard horizontal spacing unit in the Corbin; Bone Spring, South Pool (Code 13160) and authorizes additional wells in the same unit and pool. The Wells are located approximately 8 miles south of Maljamar, New Mexico.

18. Case No. 26642: Applicant in the above-styled cause seeks an order: (1) revoking certain Enduring APDs for horizontal wells drilled, completed, and/or produced in San Juan and Rio Arriba Counties, New Mexico that have detrimentally and negatively impacted certain existing, producing Epic vertical and/or directional wells; (2) revoking and/or staying action on certain Enduring APDs for horizontal wells seeking to drill and produce in San Juan and Rio Arriba Counties, New Mexico that have been approved by the NMOCD but are undrilled as of the date of this Application that have the potential to detrimentally and negatively impact certain existing, producing Epic vertical and/or directional wells; and/or (3) denying certain pending, unapproved Enduring APDs for horizontal wells seeking to drill and produce in San Juan and Rio Arriba Counties, New Mexico that have the potential to detrimentally and negatively impact certain existing, producing Epic vertical and/or directional wells. The Enduring Wells and Epic Wells are drilled, completed and/or producing within the Lybrook Gallup Pool, Dakota and/or Mancos Formations (**Continued to: Thursday, December 17, 2026)**

19. Case No. 26643: Applicant in the above-styled cause seeks an order: (1) revoking certain DJR Operating, LLC APDs for horizontal wells drilled, completed, and/or produced in Sandoval and San Juan Counties, New Mexico that have detrimentally and negatively impacted certain existing, producing Epic vertical and/or directional wells; and/or (2) revoking and/or staying action on certain DJR Operating, LLC APDs for horizontal wells seeking to drill and produce in Sandoval and San Juan Counties, New Mexico that have been approved by the NMOCD but are undrilled as of the

date of this Application that have the potential to detrimentally and negatively impact certain existing, producing Epic vertical and/or directional wells. The DJR Wells and Epic Wells are drilled, completed and/or producing within the Lybrook Gallup Pool, Dakota and/or Mancos Formations. **(Continued to: Thursday, December 17, 2026)**

20. Case No. 26644: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23484, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the wells under Order No. R-23484, as amended. The Unit is a standard 320-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23484 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 121H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. **(Continued to: Thursday, January 7, 2027)**

21. Case No. 26645: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23485, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23485, as amended. The Unit is a standard 320-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the E/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23485 approved the overlapping spacing unit and pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 122H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. **(Continued to: Thursday, January 7, 2027)**

22. Case No. 26646: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23486, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23486, as amended. The Unit is a standard 320-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the W/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23486 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 123H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. **(Continued to: Thursday, January 7, 2027)**

23. Case No. 26647: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23487, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23487, as amended. The Unit is a standard 320-acre, more or less, horizontal spacing unit in the Bone Spring formation comprised of the E/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23487 approved the overlapping spacing unit and pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 124H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. **(Continued to: Thursday, January 7, 2027)**

24. Case No. 26648: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23490, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23490, as amended. The Unit is a standard 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the W/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23490 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 241H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. **(Continued to: Thursday, January 7, 2027)**

25. Case No. 26649: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23491, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23491, as amended. The Unit is a standard 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the E/2 W/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23491 pooled the uncommitted interests in the Wolfcamp formation and

dedicated the Unit to the proposed initial Jim Rolfe Federal Com 242H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 34, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. **(Continued to: Thursday, January 7, 2027)**

26. Case No. 26650: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23492, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23492, as amended. The Unit is a standard 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the W/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23492 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 243H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. **(Continued to: Thursday, January 7, 2027)**

27. Case No. 26651: Application of MRC Permian Company to Extend the Drilling Deadline Under Order No. R-23493, As Amended, Lea County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-23493, as amended. The Unit is a standard 320-acre, more or less, horizontal spacing unit in the Wolfcamp formation comprised of the E/2 E/2 of Sections 22 and 27, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23493 pooled the uncommitted interests in the Wolfcamp formation and dedicated the Unit to the proposed initial Jim Rolfe Federal Com 244H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 27, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 22. Said area is located 22 miles west of Hobbs, New Mexico. **(Continued to: Thursday, January 7, 2027)**

28. Case No. 26652: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 26 and the N/2 SW/4 and NW/4 SE/4 of Section 25, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Morbucks 25 26 Federal Com 3H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 23 miles northeast of Carlsbad, New Mexico.

29. Case No. 26653: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 26 and the S/2 SW/4 and SW/4 SE/4 of Section 25, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Morbucks 25 26 Federal Com 2H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 26. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 23 miles northeast of Carlsbad, New Mexico.

30. Case No. 26654: Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Permian Resources Operating, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 798.54-acre, more or less, standard horizontal spacing unit comprised of Lots 1 through 4 and the S/2 N/2 (the N/2 equivalent) of irregular Sections 3 and 4, and Lots 1 and 2 and the S/2 NE/4 (the NE/4 equivalent) of irregular Section 5, Township 20 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Michelada 5 Federal Com 1H well ("Well"), which will be drilled from a surface hole location in Lot 3 (the NE/4 NW/4 equivalent) of Section 5 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 3. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating Lots 1 through 4 (the N/2 N/2 equivalent) of Sections 3 and 4 and Lots 1 and 2 (the N/2 NE/4 equivalent) of Section 5 from the S/2 N/2 of Sections 3 and 4 and the S/2 NE/4 of Section 5 to allow for the creation of a 798.54-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 21 miles

northeast of Carlsbad, New Mexico.

31. Case No. 26655: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 481.20-acre, more or less, standard horizontal spacing unit comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 4 and the E/2 W/2 of Section 9, Township 20 South, Range 35 East, and the E/2 W/2 of Section 33, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Sand Chute 33/9 Federal Com #404H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 28, Township 19 South, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9, Township 20 South. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles southwest of Hobbs, New Mexico.

32. Case No. 26656: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 481.41-acre, more or less, standard horizontal spacing unit comprised of Lot 4, SW/4 NW/4, and the W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 4 and the W/2 W/2 of Section 9, Township 20 South, Range 35 East, and the W/2 W/2 of Section 33, Township 19 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Sand Chute 33/9 Federal Com #401H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 28, Township 19 South, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9, Township 20 South. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15 miles southwest of Hobbs, New Mexico.

33. Case No. 26657: Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Yeso formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Red Lake 32 State Com 10H and Red Lake 32 State Com 70H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 NE/4 (Unit A) of Section 32 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 32. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles southeast of Artesia, New Mexico.

34. Case No. 26658: Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping, Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,920-acre, more or less, overlapping, non-standard horizontal spacing unit comprised of all of Section 34, Township 25 South, Range 33 East, and all of Sections 3 and 10, Township 26 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Columbus Federal Com 501H, Columbus Federal Com 502H and Columbus Federal Com 651H, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 10, Township 26 South; Columbus Federal Com 503H and Columbus Federal Com 652H, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South, to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 10, Township 26 South; Columbus Federal Com 504H, Columbus Federal Com 505H and Columbus Federal Com 653H, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South, to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 10, Township 26 South; and Columbus Federal Com 506H and Columbus Federal Com 654H, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 25 South, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 10, Township 26 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The spacing unit for the Wells will partially overlap with the spacing unit for the Red Bull 35 Federal #001H (API No. 30-025-34015), located in the N/2 SW/4 of Section 35 and the NE/4 SE/4, S/2 SE/4 and the SE/4 SW/4 of Section 34, Township 25 South, Range 33 East, which produces from the WC-025 G-09 S253335K; Lower Bone Spring Pool (Code 97741). Also to be considered will be the cost of drilling and completing the Wells, the allocation of the costs, the designation of Applicant as operator of the Wells and the Unit, and a 200% charge for the risk

involved in drilling and completing the Wells. The Wells are located approximately 20 miles west of Jal, New Mexico.

35. Case No. 26659: Application of Mewbourne Oil Company to Extend Time to Commence Drilling Operations Under Order No. R-24097, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks a one-year extension of time to commence drilling operations under Order No. R-24097 ("Order"). The Division issued the Order in Case No. 25662. The Order: pooled uncommitted interests in the Bone Spring formation underlying a 627.82-acre, more or less, standard horizontal spacing unit comprised of the S/2 equivalent of Section 6 and the S/2 equivalent of Section 5, Township 18 South, Range 31 East, NMPM, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Fresh Squeezed 6/5 Fed Com #406H, Fresh Squeezed 6/5 Fed Com #526H, and Fresh Squeezed 6/5 Fed Com #528H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant requests the extension to allow time to evaluate production results from its recently completed offset wells before drilling the Wells. Good cause exists for the requested extension. The Wells are located approximately 29 miles east of Atoka, New Mexico.

36. Case No. 26660: Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Yeso formation, from the top of the Yeso formation to approximately 4,247' TVD, underlying a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 32, Township 17 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): (a) Red Lake BC State Com 11H and Red Lake BC State Com 71H wells, which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 32 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 32; (b) Red Lake BC State Com 12H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 32 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 32; and (c) Red Lake BC State Com 13H and Red Lake BC State Com 72H wells, which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 32 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 32. The completed intervals of the Wells will be orthodox. Due to a depth severance within the Yeso formation, Applicant seeks to pool only the uncommitted interests from the top of the Yeso formation to approximately 4,247' TVD. The Unit will partially overlap the spacing unit for the Sooners State #001 well (API No. 30-015-36067), located in the NW/4 SE/4 (Unit J) of Section 32, which produces from the Red Lake; Glorieta-Yeso Pool (Code 51120). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles southeast of Artesia, New Mexico.

37. Case No. 26661: Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard 1278.52-acre, more or less, Cisco horizontal spacing unit and pooling all uncommitted interests in all of Section 35, Township 17 South, Range 35 East, and Lots 1 to 4 (the N/2N/2 equivalent), the S/2N/2, and the S/2 of irregular Section 2 (collectively the equivalent of all of irregular Section 2), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico in the Vacuum; Cisco-Canyon, Northeast pool (pool code 97202). This spacing unit will be dedicated to the following wells: Linebacker Lounge 2 35 State Com #821H and Linebacker Lounge 2 35 State Com #831H wells with proposed surface hole locations in the SE/4SW/4 (Unit N) of Section 2, Township 18 South, Range 35 East, and proposed bottom hole locations in the NW/4NW/4 (Unit D) of Section 35, Township 17 South, Range 35 East; Linebacker Lounge 2 35 State Com #822H, Linebacker Lounge 2 35 State Com #832H, and Linebacker Lounge 2 35 State Com #833H wells with proposed surface hole locations in the SE/4SW/4 (Unit N) of Section 2, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4NW/4 (Unit C) of Section 35, Township 17 South, Range 35 East; Linebacker Lounge 2 35 State Com #823H well with a proposed surface hole location in the SE/4SW/4 (Unit N) of Section 2, Township 18 South, Range 35 East, and a proposed bottom hole location in the NW/4NE/4 (Unit B) of Section 35, Township 17 South, Range 35 East; Linebacker Lounge 2 35 State Com #834H well with a proposed surface hole location in the SE/4SE/4 (Unit P) of Section 2, Township 18 South, Range 35 East, and a proposed bottom hole location in the NW/4NE/4 (Unit B) of Section 35, Township 17 South, Range 35 East; and Linebacker Lounge 2 35 State Com #824H and Linebacker Lounge 2 35 State Com #835H wells with proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 2, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4NE/4 (Unit A) of Section 35, Township 17 South, Range 35 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles south of Maljamar, New Mexico.

38. Case No. 26662: Application of COG Operating LLC to Amend Order No. R-24476, Lea County, New Mexico. COG Operating LLC seeks to amend Division Order No. R-24476 to: (1) expand the vertical extent of the interval being pooled to include the entire Wolfcamp formation; and (2) approve an overlapping spacing unit. The Order: pooled all uncommitted interests in the Wolfcamp B interval of the Wolfcamp formation underlying a 1,600-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 29 and all of Section 32, Township 25 South, Range 35 East, and all of Section 5, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Boater Federal Com 801H, Boater Federal Com 802H, Boater Federal Com 805H, and Boater Federal Com 806H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. Since the Order was issued, Applicant has determined that a depth severance does not exist within the Unit that would require Applicant to only pool the Wolfcamp B interval. As a result, Applicant seeks to amend the Order to expand the vertical extent of the interval being pooled to include the entire Wolfcamp formation and approve an overlapping spacing unit. The Unit will overlap with the following wells which produce from the WC-025 G-09 S263504N; Wolfcamp Pool (Code 98117): Cave Lion 5 WA Federal #005H (API No. 30-025-44102) well which is located in the W/2 W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WA Federal #009H (API No. 30-025-45420) well which is located in the E/2 W/2 of Section 5, Township 26 South, Range 35 East; Cave Lion 5 WC Federal #002H (API No. 30-025-45421) well which is located in the W/2 of Section 5, Township 26 South, Range 35 East; and Cave Lion 5 WXY Federal #006H (API No. 30-025-45426) well which is located in the W/2 W/2 of Section 5, Township 26 South, Range 35 East. The Wells are located approximately 12 miles southwest of Jal, New Mexico.

39. Case No. 26663: Application of Mewbourne Oil Company to Amend Order No. R-24311, Lea County, New Mexico. Mewbourne Oil Company seeks to amend Division Order No. R-24311 ("Order") to establish a standard, proximity tract horizontal spacing unit. The Order pooled all uncommitted interests in the Lower Bone Spring formation underlying a 960-acre, more or less, non-standard, horizontal spacing unit comprised of the W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 of Section 34, Township 25 South, Range 32 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Red Hills West Unit Com 35H, Red Hills West Unit Com 36H, Red Hills West Unit Com 37H, Red Hills West Unit Com 38H, and Red Hills West Unit Com 41H wells ("Wells"). At the time the Order was issued, Applicant planned to seek administrative approval of the non-standard horizontal spacing unit. Applicant seeks to amend the Order to designate the Red Hills West Unit Com 36H well as the proximity tract defining well to create a standard horizontal spacing unit. The completed interval of the Red Hills West Unit Com 36H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the W/2 W/2 of Section 34, Township 25 South, Range 32 East, from the E/2 W/2 of Sections 3 and 10, Township 26 South, Range 32 East, and the E/2 W/2 of Section 34, Township 25 South, Range 32 East to allow for the creation of a 960-acre standard horizontal spacing unit. The Wells are located approximately 28 miles southwest of Jal, New Mexico.

40. Case No. 26664: Application of Permian Resources Operating, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the S/2 of Section 22 and all of Section 27, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): (a) Mallard Fed Com 13H u-turn well, which will be drilled from a first take point located in the SW/4 SW/4 (Unit M) of Section 27 to a last take point in the SE/4 SW/4 (Unit N) of Section 27; (b) Mallard State Com 14H u-turn well, which will be drilled from a first take point located in the SW/4 SE/4 (Unit O) of Section 27 to a last take point in the SE/4 SE/4 (Unit P) of Section 27; and (c) Mallard Fed Com 15H u-turn well, which will be drilled from a first take point located in the SW/4 SW/4 (Unit M) of Section 27 to a last take point in the SW/4 SE/4 (Unit O) of Section 27. The completed intervals of the Wells will be orthodox. Permian Resources requests that the Division vacate Order No. R-24523, entered on August 14, 2026, so that Permian Resources can pursue the development plan set out in this application. Permian Resources requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. The Unit will partially overlap the spacing units for the following wells, which produce from the Featherstone; Bone Spring Pool (Code 24250): (a) Mango BRM State #001H (API No. 30-025-40517), located in the E/2 W/2 of Section 27, Township 20 South, Range 35 East; (b) Tangerine BRT State #001H (API No. 30-025-40518), located in the E/2 E/2 of Section 27, Township 20 South, Range 35 East; (c) Woody 22 Federal Com #501H (API No. 30-025-51394), located in the W/2 of Section 15 and the NW/4 of Section 22, Township 20 South, Range 35 East; (d) Woody 22 Federal Com #502H (API No. 30-025-51395), located in the W/2 of Section 15 and the NW/4 of Section 22, Township 20 South, Range 35 East; (e) Woody 22 Federal Com #503H (API No. 30-025-51396), located in the E/2 of Sections 15 and 22, Township 20 South, Range 35 East; and (f) Woody 22 Federal Com #504H (API No. 30-025-51397), located in the E/2 of Section 15 and the SE/4 of Section 22, Township 20 South, Range 35 East. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the actual operating costs

and charges for supervision, the designation of Applicant as the operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18.6 miles northwest of Eunice, New Mexico.

41. Case No. 26665: Amended Application of Longfellow Energy, LP, for Approval of a Standard Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 327.92-acre, more or less, standard horizontal spacing unit and proration unit composed of Lots 1-5, SE/4 NW/4, S/2 NE/4 (aka N/2) of irregular Section 6, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico; and (2) pooling all uncommitted interests in the Yeso formation ARTESIA; GLORIETA-YESO (O) [96830] underlying said HSU. The proposed wells to be dedicated to the horizontal spacing unit are the: Kravitz 6 AB State Com 001H (API No. Pending), which will be horizontally drilled from a surface hole location 950' FNL and 650' FEL (Lot 1, the NE/4 NE/4 equivalent) of Section 1, Township 18 South, Range 27 East, to a bottom hole location 340' FNL and 20' FEL (Lot 1, the NE/4 NE/4 equivalent) of Section 6, Township 18 South, Range 28 East; Kravitz 6 AB State Com 002H (API No. Pending), which will be horizontally drilled from a surface hole location 970' FNL and 650' FEL (Lot 1, the NE/4 NE/4 equivalent) of Section 1, Township 18 South, Range 27 East, to a bottom hole location 480' FNL and 20' FEL (Lot 1, the NE/4 NE/4 equivalent) of Section 6, Township 18 South, Range 28 East; Kravitz 6 AB State Com 003H (API No. Pending), which will be horizontally drilled from a surface hole location 990' FNL and 650' FEL (Lot 1, the NE/4 NE/4 equivalent) of Section 1, Township 18 South, Range 27 East, to a bottom hole location 855' FNL and 20' FEL (Lot 1, the NE/4 NE/4 equivalent) of Section 6, Township 18 South, Range 28 East; Kravitz 6 AB State Com 004H (API No. Pending), which will be horizontally drilled from a surface hole location 1010' FNL and 650' FEL (Lot 1, the NE/4 NE/4 equivalent) of Section 1, Township 18 South, Range 27 East, to a bottom hole location 1230' FNL and 20' FEL (Lot 1, the NE/4 NE/4 equivalent) of Section 6, Township 18 South, Range 28 East; Kravitz 6 AB State Com 005H (API No. Pending), which will be horizontally drilled from a surface hole location 1030' FNL and 650' FEL (Lot 1, the NE/4 NE/4 equivalent) of Section 1, Township 18 South, Range 27 East, to a bottom hole location 1765' FNL and 20' FEL (the SE/4 NE/4 (Unit H)) of Section 6, Township 18 South, Range 28 East; and the Kravitz 6 AB State Com 006H (API No. Pending), which will be horizontally drilled from a surface hole location 1050' FNL and 650' FEL (Lot 1, the NE/4 NE/4 equivalent) of Section 1, Township 18 South, Range 27 East, to a bottom hole location 2140' FNL and 20' FEL (the SE/4 NE/4 (Unit H)) of Section 6, Township 18 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The Wells are orthodox in their locations as defined by 19.15.16.15(C) NMAC, and the take points and laterals comply with applicable setbacks under 19.15.16.15 NMAC. The wells and lands are located approximately 11.2 miles southeast of Artesia, New Mexico.

42. Case No. 26666: Amended Application of XTO Permian Operating, LLC, for Approval of a Non-Standard Horizontal Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) approving a 2,162-acre, more or less, non-standard horizontal well spacing unit (the "Unit" or "NSHSU") comprised of the comprised of the E/2 SW/4 and SE/4 of Section 31, Township 23 South, Range 30 East, N.M.P.M.; Lots 1-4, E/2 W/2, E/2 (aka All) of Section 6; Lots 1-4, E/2 W/2, E/2 (aka All) of Section 7; and Lots 1-4, E/2 W/2, E/2 (aka All) of Section 18, Township 24 South, Range 30 East, N.M.P.M., Eddy County, New Mexico (the "Application Lands"). The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: Poker Lake Unit 19 DTD 115H, Poker Lake Unit 19 DTD 116H, Poker Lake Unit 19 DTD 117H, Poker Lake Unit 19 DTD 212H, Poker Lake Unit 19 DTD 225H, Poker Lake Unit 19 DTD 226H, Poker Lake Unit 19 DTD 228H, Poker Lake Unit 19 DTD 229H, Poker Lake Unit 19 DTD 416H, Poker Lake Unit 19 DTD 417H, Poker Lake Unit 19 DTD 418H, Poker Lake Unit 19 DTD 425H, Poker Lake Unit 19 DTD 426H, and Poker Lake Unit 19 DTD 428H. All wells will produce in the Purple Sage; Wolfcamp [Code: 98220] and WC-015 G-05 S233031K; Wolfcamp [98241] pools. The wells and lands are located approximately 9.15 miles east of Malaga, New Mexico.

43. Case No. 26667: Application of E.G.L. Resources, Inc. to Extend Time to Complete Drilling Operations Under Order No. R-23684, Lea County, New Mexico. E.G.L. Resources, Inc. ("Applicant") seeks an extension of time to complete certain wells under Division Order No. R-23684 ("Order"). The Division issued the Order in Case No. 24185 on February 19, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Bond 33-34 Fed Com 104H, Bond 33-34 Fed Com 105H (now the Bond 33-34 Fed Com 304H), Bond 33-34 Fed Com 106H, Bond 33-34 Fed Com 207H, Bond 33-34 Fed Com 209H (now the Bond 33-34 Fed Com 306H), and Bond 33-34 Fed Com 211H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. The Bond 33-34 Fed Com 207H and Bond 33-34 Fed Com 211H wells have been drilled and completed and are producing. The Order requires the operator to complete each Well no later than one year after the commencement of drilling that Well. Applicant timely commenced drilling the Bond 33-34 Fed Com 104H, Bond 33-34 Fed Com 106H, Bond 33-34 Fed Com 304H, and Bond 33-34 Fed Com 306H wells, but final

completion operations for these wells will not be finished within that time. Accordingly, Applicant requests that the Division extend the deadline to complete the Bond 33-34 Fed Com 104H, Bond 33-34 Fed Com 106H, Bond 33-34 Fed Com 304H, and Bond 33-34 Fed Com 306H wells until June 19, 2027. Good cause exists for the requested extension. The Wells are located approximately 10.5 miles south of Maljamar, New Mexico.

44. Case No. 26668: Application of PBEX, LLC to Extend Time to Complete Drilling Operations Under Order No. R-23685, Lea County, New Mexico. PBEX, LLC ("Applicant") seeks an extension of time to complete certain wells under Division Order No. R-23685 ("Order"). The Division issued the Order in Case No. 24886 on February 19, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, standard horizontal spacing unit comprised of the NE/4 of Section 32, N/2 of Section 33, and N/2 of Section 34, Township 18 South, Range 32 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 102H (now the Bond 32-34 Fed Com 301H), Bond 32-34 Fed Com 103H, Bond 32-34 Fed Com 201H, Bond 32-34 Fed Com 203H (now the Bond 32-34 Fed Com 303H), and Bond 32-34 Fed Com 205H wells ("Wells"); and designated E.G.L. Resources, Inc. (OGRID No. 192373) as operator of the Unit and the Wells. The Bond 32-34 Fed Com 201H, Bond 32-34 Fed Com 205H, and Bond 32-34 Fed Com 301H wells have been drilled and completed and are producing. The Order requires the operator to complete each Well no later than one year after the commencement of drilling that Well. Applicant timely commenced drilling the Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 103H, and Bond 32-34 Fed Com 303H wells, but final completion operations for these wells will not be finished within that time. Accordingly, Applicant requests that the Division extend the deadline to complete the Bond 32-34 Fed Com 101H, Bond 32-34 Fed Com 103H, and Bond 32-34 Fed Com 303H wells until June 19, 2027. Good cause exists for the requested extension. The Wells are located approximately 10 miles south of Maljamar, New Mexico.

45. Case No. 26669: Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-24417, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under the terms of Order No. R-24417 ("Order"), which was issued in Case No. 26119. The Order: pooled uncommitted interests in the Bone Spring formation underlying a 546.43-acre, more or less, standard horizontal spacing unit comprised of Lots 17 through 24 of irregular Section 3, and Lots 2, 7, 8, and 17 through 21 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the King Harvest 3/4 Fed Com #522H and King Harvest 3/4 Fed Com #622H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 5 miles northwest of La Huerta, New Mexico.

46. Case No. 26670: Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-24418, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under the terms of Order No. R-24418 ("Order"), which was issued in Case No. 26120. The Order: pooled uncommitted interests in the Wolfcamp formation underlying a 229.06-acre, more or less, standard horizontal spacing unit comprised of Lots 17 through 20 of irregular Section 3, and Lot 2, and Lots 17 through 19 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the King Harvest 3/4 Fed Com #711H well ("Well"); and designated Applicant as operator of the Unit and the Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 5 miles northwest of La Huerta, New Mexico.

47. Case No. 26671: Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-24416, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") seeks an order pooling additional uncommitted interests under the terms of Order No. R-24416 ("Order"), which was issued in Case No. 26117. The Order: pooled uncommitted interests in the Bone Spring formation underlying a 318.45-acre, more or less, standard horizontal spacing unit comprised of Lots 25 through 28 of irregular Section 3, and Lot 9, and Lots 22 through 24 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the King Harvest 3/4 Fed Com #523H well ("Well"); and designated Applicant as operator of the Unit and the Well. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 5 miles northwest of La Huerta, New Mexico.

48. Case No. 26672: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Mewbourne Oil Company (OGRID No. 14744) ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 318.45-acre, more or less, standard horizontal spacing unit comprised of Lots 25 through 28 of irregular Section 3, and Lot 9, and Lots 22 through 24 of irregular Section 4, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the King Harvest 3/4 Fed Com #713H well ("Well"),

which will be drilled from a surface hole location in Lot 21 of irregular Section 2 to a bottom hole location in Lot 24 of irregular Section 4. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Unit and the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of La Huerta, New Mexico.

49. Case No. 26673: Application of Aquilo Midstream LLC for Authorization to Inject, Lea County, New Mexico. Aquilo Midstream LLC ("Aquilo") (OGRID No. 334494) seeks authorization to drill, complete, and operate an acid gas injection ("AGI") well. Aquilo proposes to inject treated acid gas ("TAG") into the proposed Olympus AGI #001 well ("Well"), which will be vertically drilled at a location 1,609 feet from the south line (FSL) and 1,600 feet from the east line (FEL) of Section 28, Township 23 South, Range 33 East in Lea County. The Well will inject TAG into the Devonian Thirtyone Formation, Upper Silurian Wristen Group, and Lower Silurian Fusselman formations, at depths of approximately 17,190–18,845 feet. Aquilo is requesting a maximum daily injection rate of 40 million standard cubic feet per day (MMscf/D). The Well's maximum surface injection pressure will be approximately 5,179 pounds per square inch gauge. The Well is located approximately 25 miles east of Malaga, New Mexico.

50. Case No. 26674: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 960-acre, more or less, horizontal well spacing unit in the Woodford formation underlying the W/2 of Sections 10, 15 and 22, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Raes Creek 25 36 22 Fed Com 911H well, to be horizontally drilled from a surface location in the S/2 SW/4 of Section 22, with a first take point in the SW/4 SW/4 (Unit M) of Section 22, and a last take point in the NW/4 NW/4 (Unit D) of Section 10. The completed interval of the Raes Creek 25 36 22 Fed Com 911H well is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 4 miles northwest of Jal, New Mexico.

51. Case No. 26396: Amended Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order an order (1) approving an overlapping, 640-acre, more or less, standard horizontal well spacing unit in a portion of the Bone Spring formation underlying the W/2 W/2 of Sections 16, 21, 28, and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool from the base of the Second Bone Spring Sand to the base of the Bone Spring formation, defined as the stratigraphic equivalent from 8,140 feet subsurface down to a depth of 9,349 feet subsurface, as identified in that certain [Halliburton Dual Laterolog] log dated 3/12/2009 in the Spanky Fed Com #1 Well (API No. 300153689500) located 1980 FNL/660 FWL Sec. 33, 24S, 28E in Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Creedence 33/16 Federal Com 552H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, and a bottomhole location in the NW/4 NW/4 (Unit D) of Section 16. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

• 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 33, T24S-R28E, dedicated to the Really Scary Federal Com #006H well (API No. 30-015-42663), operated by
COG Operating LLC (OGRID No. 229137).

Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Malaga, New Mexico.

52. Case No. 26397: Amended Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order an order (1) approving an overlapping, 640-acre, more or less, standard horizontal well spacing unit in a portion of the Bone Spring formation underlying the E/2 W/2 of Sections 16, 21, 28, and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Due to ownership

differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool from the base of the Second Bone Spring Sand to the base of the Bone Spring formation, defined as the stratigraphic equivalent from 8,140 feet subsurface down to a depth of 9,349 feet subsurface, as identified in that certain [Halliburton Dual Laterolog] log dated 3/12/2009 in the Spanky Fed Com #1 Well (API No. 300153689500) located 1980 FNL/660 FWL Sec. 33, 24S, 28E in Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Creedence 33/16 Federal Com 554H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 16. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:

• 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 21, T24S-R28E, dedicated to the Pardue #001Q (API No. 30-015-31360), operated by 3 Knight's LLC (OGRID No. 333444);
• 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 21, T24S-R28E, dedicated to the Stent 21 Federal Com #002H well (API No. 30-015-41221), operated by Occidental Permian Ltd (OGRID No. 157984); and
• 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 33, T24S-R28E, dedicated to the Really Scary Federal Com #002H well (API No. 30-015-41411) and Really Scary Federal Com #003H well (API No. 30-015-36372), operated by COG Operating LLC (OGRID No. 229137).

Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Malaga, New Mexico.

53. Case No. 26604: Amended Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 S/2 of Sections 22, 23 and 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Mewbourne seeks to dedicate the above-referenced spacing unit to the proposed Belle Meade 22/24 State Com 528H well, to be drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 22, and a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; and the Belle Meade 22/24 State Com 618H well, to be drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 22, and a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 15 miles southeast of Artesia, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, November 13, 2026

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang
Division Director, Oil Conservation Division