DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, December 3, 2026

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505
and via MS Teams (login information below)

Virtual Attendance:
Click HERE to be connected to the meeting.

Dial-in by phone:
(505) 312-4308
Phone conference ID: 709 067 444#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

NOTICE: The hearing examiner may call the following cases in any order at their discretion.

	Case Number	Description
1.	**26602**	**NOTICE OF VIOLATION: Extex Operating Company; OGRID # 330423**; Unresolved Alleged Violations of: 19.15.25.8 and 19.15.5.9(A) NMAC. Setting: Hearing on the Merits
2.	**26603**	**NOTICE OF VIOLATION: Slayton Resources, Inc.; OGRID # 196015**; Unresolved Alleged Violations of: 19.15.25.8 and 19.15.5.9(A) NMAC Setting: Hearing on the Merits
3.	**26574**	**Application of Lea Midstream, LLC to Amend Order No. R-24043 and SWD-2650 to Authorize an Increased Daily Injection Rate, Lea County, New Mexico.** Applicant in the above-styled cause seeks to amend Order No. R-24043 and SWD-2650 to authorize an increase in the approved maximum daily injection rate from 12 million to 30 million standard cubic feet per day (MMSCFD) of treated acid gas ("TAG") for disposal through its permitted White Russian AGI #1 well (API No. 30-025-55346). The White Russian AGI #1 well was drilled as a deviated well with a surface location of approximately 1,593 feet from the south line (FSL) and approximately 1,989 feet from the west line (FWL) of Section 17, to a bottom hole location at approximately 2,338 from the north line (FNL) and 188 feet FWL in said Section 17, within Township 19 South, Range 35 East, Lea County, New Mexico. The injection stream will consist of TAG comprised of approximately 70 percent carbon dioxide and 30 percent hydrogen sulfide from oil and gas wells in the area. The approved maximum allowable operating pressure is approximately 4,593 psig and will remain unchanged. The injection target is the Siluro-Devonian formations, including the Devonian, Wristen, and Fusselman formations, between depths of approximately 14,522 to 15,866 feet. The subject well will be located approximately 20 miles southwest of Hobbs, N.M. Setting: Hearing by Affidavit
4.	**26673**	**Application of Aquilo Midstream LLC for Authorization to Inject, Lea County, New Mexico.** Aquilo Midstream LLC ("Aquilo") (OGRID No. 334494) seeks authorization to drill, complete, and operate an acid gas injection ("AGI") well. Aquilo proposes to inject treated acid gas ("TAG") into the proposed Olympus AGI #001 well ("Well"), which will be vertically drilled at a location 1,609 feet from the south line (FSL) and 1,600 feet from the east line (FEL) of Section 28, Township 23 South, Range 33 East in Lea County. The Well will inject TAG into the Devonian Thirtyone Formation, Upper Silurian Wristen Group, and Lower Silurian Fusselman formations, at depths of approximately 17,190–18,845 feet. Aquilo is requesting a maximum daily injection rate of 40 million standard cubic feet per day (MMscf/D). The Well's maximum surface injection pressure

		will be approximately 5,179 pounds per square inch gauge. The Well is located approximately 25 miles east of Malaga, New Mexico. Setting: Hearing by Affidavit
5.	**26380**	**Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division approving a non-standard 959.6-acre, more or less, Bone Spring horizontal spacing unit and pooling all uncommitted interests in Lots 1, 2, 3 and 4 (the N/2N/2 equivalent), the S/2N/2, and the S/2 of irregular Section 2 (collectively the equivalent of all of irregular Section 2), and Lots 1 and 2 (the N/2NE/4 equivalent), the S/2NE/4, and the SE/4 of irregular Section 3, (collectively the E/2 equivalent of irregular Section 3), Township 24 South, Range 26 East, N.M.P.M., Eddy County, New Mexico, in the WC-015 G-04 S232628M, BONE SPRING pool (pool code 98056). This spacing unit will be dedicated to the following wells: Casino Queen 2 3 State Com #301H, Casino Queen 2 3 State Com #401H and Casino Queen 2 3 State Com #501H wells with proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 2, and proposed last take points in the SW/4 SE/4 (Unit O) of Section 3; Casino Queen 2 3 State Com #302H and Casino Queen 2 3 State Com #502H wells with proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 2, and proposed last take points in the NW/4 SE/4 (Unit J) of Section 3; Casino Queen 2 3 State Com #402H with a proposed surface hole location in the SE/4NE/4 (Unit H) of Section 2, and a proposed last take point in the NW/4 SE/4 (Unit J) of Section 3; Casino Queen 2 3 State Com #303H and Casino Queen 2 3 State Com #503H wells with proposed surface hole locations in the SE/4NE/4 (Unit H) of Section 2, and proposed last take points in the SW/4NE/4 (Unit G) of Section 3; and Casino Queen 2 3 State Com #304H, Casino Queen 2 3 State Com #403H, and Casino Queen 2 3 State Com #504H wells with proposed surface hole locations in the SE/4NE/4 (Unit H) of Section 2, and proposed last take points in the NW/4NE/4 (Unit B/Lot 2) of Section 3. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles southwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit
6.	**26396**	**Amended Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order an order (1) approving an overlapping, 640-acre, more or less, standard horizontal well spacing unit in a portion of the Bone Spring formation underlying the W/2 W/2 of Sections 16, 21, 28, and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool from the base of the Second Bone Spring Sand to the base of the Bone Spring formation, defined as the stratigraphic equivalent from 8,140 feet subsurface down to a depth of 9,349 feet subsurface, as identified in that certain [Halliburton Dual Laterolog] log dated 3/12/2009 in the Spanky Fed Com #1 Well (API No. 300153689500) located 1980 FNL/660 FWL Sec. 33, 24S, 28E in Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Creedence 33/16 Federal Com 552H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, and a bottomhole location in the NW/4 NW/4 (Unit D) of Section 16. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit: • 160-acre horizontal well spacing unit comprised of the W/2 W/2 of Section 33, T24S-R28E, dedicated to the Really Scary Federal Com #006H well (API No. 30-015-42663), operated by COG Operating LLC (OGRID No. 229137). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Malaga, New Mexico. Setting: Hearing by Affidavit

		Joined with Cases: 26397
7.	**26397**	**Amended Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order an order (1) approving an overlapping, 640-acre, more or less, standard horizontal well spacing unit in a portion of the Bone Spring formation underlying the E/2 W/2 of Sections 16, 21, 28, and 33, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in this acreage. Due to ownership differences in the Bone Spring formation underlying this acreage, Applicant seeks to pool from the base of the Second Bone Spring Sand to the base of the Bone Spring formation, defined as the stratigraphic equivalent from 8,140 feet subsurface down to a depth of 9,349 feet subsurface, as identified in that certain [Halliburton Dual Laterolog] log dated 3/12/2009 in the Spanky Fed Com #1 Well (API No. 300153689500) located 1980 FNL/660 FWL Sec. 33, 24S, 28E in Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Creedence 33/16 Federal Com 554H well, to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 33, and a bottomhole location in the NE/4 NW/4 (Unit C) of Section 16. The proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing unit: • 40-acre vertical well spacing unit comprised of the NE/4 NW/4 (Unit C) of Section 21, T24S-R28E, dedicated to the Pardue #001Q (API No. 30-015-31360), operated by 3 Knight's LLC (OGRID No. 333444); • 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 21, T24S-R28E, dedicated to the Stent 21 Federal Com #002H well (API No. 30-015-41221), operated by Occidental Permian Ltd (OGRID No. 157984); and • 160-acre horizontal well spacing unit comprised of the E/2 W/2 of Section 33, T24S-R28E, dedicated to the Really Scary Federal Com #002H well (API No. 30-015-41411) and Really Scary Federal Com #003H well (API No. 30-015-36372), operated by COG Operating LLC (OGRID No. 229137). Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5 miles south of Malaga, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26396
8.	**26419**	**Application of Mewbourne Oil Company to Amend Order No. R-24091, Eddy County, New Mexico.** Mewbourne Oil Company ("Applicant") (OGRID No. 14744) seeks to amend Division Order No. R 24091 ("Order"). The Order pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Sandlot 9-8 Fee #527H and Sandlot 9-8 Fee #557H wells; and designated Applicant as operator of the Unit and wells. Applicant seeks to amend the Order to remove the Sandlot 9-8 Fee #557H well and designate the Sandlot 9-8 Fee #527H well as the initial well under the Order. The well is located approximately 3.5 miles northwest of Otis, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26420
9.	**26420**	**Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Overlapping Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Sandlot 9-8 Fee #557H well ("Well"), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 10 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed interval of the Well will be orthodox. The completed interval of the Well will be located within 330' of the quarter-quarter section line separating the S/2 S/2

		and N/2 S/2 of Sections 8 and 9 to allow for the creation of a standard 640-acre horizontal spacing unit. The Unit will partially overlap with the spacing unit for the Sandlot 9-8 Fee #527H well (API No. 30-015-56951), which is located in the S/2 S/2 of Sections 8 and 9, Township 22 South, Range 27 East, Eddy County, and produces from the Esperanza; Bone Spring Pool (Code 97755). Also to be considered will be the cost of drilling and completing the Well, the allocation of the costs, the designation of Applicant as operator of the Well and the Unit, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3.5 miles northwest of Otis, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26419
10.	**26431**	**Application of OXY USA, Inc. for Approval of a Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a non-standard 2,239.48-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 of Section 35, Township 21 South, Range 31 East, and all of Sections 2, 11, and 14, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced spacing unit to following initial wells: • Avid Diva 35 14 Federal Com 1H and Avid Diva 35 14 Federal Com 31H wells, to be horizontally drilled from surface locations in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, with first take points in the NW/4 SW/4 (Unit L) of Section 35, T21S-R31E, and last take points in the SW/4 SW/4 (Unit M) of Section 14, T22S-R31E; • Avid Diva 35 14 Federal Com 32H, Avid Diva 35 14 Federal Com 33H, and Avid Diva 35 14 Federal Com 34H wells, to be horizontally drilled from surface locations in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, with first take points in the NE/4 SW/4 (Unit K) of Section 35, T21S-R31E, and last take points in the SE/4 SE/4 (Unit N) of Section 14, T22S-R31E; • Avid Diva 35 14 Federal Com 4H, Avid Diva 35 14 Federal Com 35H, and Avid Diva 35 14 Federal Com 36H wells, to be horizontally drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, with first take points in the NW/4 SE/4 (Unit J) of Section 35, T21S-R31E, and last take points in the SW/4 SE/4 (Unit O) of Section 14, T22S-R31E; • Avid Diva 35 14 Federal Com 37H and Avid Diva 35 14 Federal Com 38H wells, to be horizontally drilled from surface locations in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, with first take points in the NE/4 SE/4 (Unit I) of Section 35, T21S-R31E, and last take points in the SE/4 SE/4 (Unit P) of Section 14, T22S-R31E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of costs thereof, operating costs and charges for supervision, the designation of Applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. The subject area is located approximately 26 miles east of Carlsbad, New Mexico. Setting: Hearing by Affidavit
11.	**26432**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 (“Pooling Order”), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23508, pooled the uncommitted interests underlying a 320.21-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and W/2 SW/4 of irregular Section 4 and the W/2 W/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 111H (API No. 30-025-56106), Bane 4 Fed Com 121H (API No. 30-025-56085), Bane 4 Fed Com 122H (API No. 30-025-56086), Bane 4 Fed Com 171H (API No. 30-025-56098), and Bane 4 Fed Com 131H (API No. 30-025-56094) wells, all to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, first take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, and last take points in the SW/4 SW/4 (Unit M) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 111H, Bane 4 Fed Com 121H, and Bane 4 Fed Com 122H wells and to remove the Bane 4 Fed Com 171H from the Pooling Order. Said area is located

		approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26433, 26434, 26435, 26437, 26438, 26440, 26442
12.	**26433**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 (“Pooling Order”), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23509, pooled the uncommitted interests underlying a 320.44-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and E/2 SW/4 of irregular Section 4 and the E/2 W/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 112H (API No. 30-025-56070), Bane 4 Fed Com 123H (API No. 30-025-56089), Bane 4 Fed Com 124H (API No. 30-025-56091), Bane 4 Fed Com 172H (API No. 30-025-56099), and Bane 4 Fed Com 132H (API No. 30-025-56095) wells, all to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 4, first take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 4, and last take points in the SE/4 SW/4 (Unit N) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 112H, Bane 4 Fed Com 123H, and Bane 4 Fed Com 124H wells and to remove the Bane 4 Fed Com 172H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26432, 26434, 26435, 26437, 26438, 26440, 26442
13.	**26434**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 (“Pooling Order”), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23510, which pooled the uncommitted interests underlying a 320.66-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and W/2 SE/4 of irregular Section 4 and the W/2 E/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 113H (API No. 30-025-56072), Bane 4 Fed Com 125H (API No. 30-025-56087), Bane 4 Fed Com 126H (API No. 30-025-56088), Bane 4 Fed Com 173H (API No. 30-025-56100), and Bane 4 Fed Com 133H (API No. 30-025-56096) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, first take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, and last take points in the SW/4 SE/4 (Unit O) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 113H, Bane 4 Fed Com 125H, and Bane 4 Fed Com 126H wells and to remove the Bane 4 Fed Com 173H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26432, 26433, 26435, 26437, 26438, 26440, 26442
14.	**26435**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 (“Pooling Order”), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23511, which pooled the uncommitted interests underlying a 320.89-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and E/2 SE/4 of irregular Section 4 and the E/2 E/2 of Section 9, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Bane 4 Fed Com 114H (API No. 30-025-56073), Bane 4 Fed Com 127H (API No. 30-025-56092), Bane 4 Fed Com 128H (API No. 30-025-56093), Bane 4

		Fed Com 174H (API No. 30-025-56101), and Bane 4 Fed Com 134H (API No. 30-025-56097) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 4, first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 4, and last take points in the SE/4 SE/4 (Unit P) of Section 9. Permian specifically requests a one-year extension for the Bane 4 Fed Com 114H, Bane 4 Fed Com 127H, and Bane 4 Fed Com 128H wells and to remove the Bane 4 Fed Com 174H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26432, 26433, 26434, 26437, 26438, 26440, 26442
15.	**26437**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 (“Pooling Order”), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23516, which pooled the uncommitted interests underlying a 320.01-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and W/2 SW/4 of irregular Section 5 and the W/2 W/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 111H (API No. 30-025-55367), Joker 5-8 Fed Com 121H (API No. 30-025-55638), Joker 5-8 Fed Com 122H (API No. 30-025-55374), Joker 5-8 Fed Com 171H (API No. 30-025-55448), and Joker 5-8 Fed Com 131H (API No. 30-025-55347) wells, all to be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 5, first take points in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 5, and last take points in the SW/4 SW/4 (Unit M) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 111H, Joker 5-8 Fed Com 121H, and Joker 5-8 Fed Com 122H wells and to remove the Joker 5-8 Fed Com 171H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26432, 26433, 26434, 26435, 26438, 26440, 26442
16.	**26438**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 (“Pooling Order”), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23517, which pooled the uncommitted interests underlying a 320.04-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and E/2 SW/4 of irregular Section 5 and the E/2 W/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 112H (API No. 30-025-55368), Joker 5-8 Fed Com 123H (API No. 30-025-55382), Joker 5-8 Fed Com 124H (API No. 30-025-55639), Joker 5-8 Fed Com 172H (API No. 30-025-55449), and Joker 5-8 Fed Com 132H (API No. 30-025-55348) wells, all to be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 5, first take points in Lot 3 (NE/4 NW/4 equivalent) of irregular Section 5, and last take points in the SE/4 SW/4 (Unit N) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 112H, Joker 5-8 Fed Com 123H, and Joker 5-8 Fed Com 124H wells and to remove the Joker 5-8 Fed Com 172H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26432, 26433, 26434, 26435, 26437, 26440, 26442
17.	**26440**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 (“Pooling Order”), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23518, which pooled

		the uncommitted interests underlying a 320.06-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and W/2 SE/4 of irregular Section 5 and the W/2 E/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 113H (API No. 30-025-55370), Joker 5-8 Fed Com 125H (API No. 30-025-55376), Joker 5-8 Fed Com 126H (API No. 30-025-55377), Joker 5-8 Fed Com 173H (API No. 30-025-55450), and Joker 5-8 Fed Com 133H (API No. 30-025-55637) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 5, first take points in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 5, and last take points in the SW/4 SE/4 (Unit O) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 113H, Joker 5-8 Fed Com 125H, and Joker 5-8 Fed Com 126H wells and to remove the Joker 5-8 Fed Com 173H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26432, 26433, 26434, 26435, 26437, 26438, 26442
18.	**26442**	**Application of Permian Resources Operating, LLC to Extend the Drilling Deadline and Amend the Initial Wells Included Under Order No. R-23089, As Amended, Lea County, New Mexico.** Applicant in the above-styled cause seeks to (1) extend the drilling deadline under compulsory pooling Order No. R-23089 (“Pooling Order”), as amended, and (2) remove a well included in the original Pooling Order. Order No. R-23089-A, in Case No. 23519, which pooled the uncommitted interests underlying a 320.09-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and E/2 SE/4 of irregular Section 5 and the E/2 E/2 of Section 8, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico. Order No. R-23089-A designated Permian as operator and dedicated the Unit to the proposed initial Joker 5-8 Fed Com 114H (API No. 30-025-55371), Joker 5-8 Fed Com 127H (API No. 30-025-55378), Joker 5-8 Fed Com 128H (API No. 30-025-55383), Joker 5-8 Fed Com 174H (API No. 30-025-55451), and Joker 5-8 Fed Com 134H (API No. 30-025-55349) wells, all to be drilled from surface hole locations in Lot 2 (NW/4 NE/4 equivalent) of irregular Section 5, first take points in Lot 1 (NE/4 NE/4 equivalent) of irregular Section 5, and last take points in the SE/4 SE/4 (Unit P) of Section 8. Permian specifically requests a one-year extension for the Joker 5-8 Fed Com 114H, Joker 5-8 Fed Com 127H, and Joker 5-8 Fed Com 128H wells and to remove the Joker 5-8 Fed Com 174H from the Pooling Order. Said area is located approximately 27 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26432, 26433, 26434, 26435, 26437, 26438, 26440
19.	**26467**	**Application of Hilcorp Energy Company for an Exception to the Well Density Requirements of the Special Rules and Regulations of the Basin-Dakota Gas Pool, San Juan County, New Mexico.** Applicant in the above-styled cause seeks an order for an exception to the well density requirements of Rule II.B of the Special Rules and Regulations for the Basin-Dakota Gas Pool (71599), San Juan County, New Mexico, to permit it to drill and complete an additional Basin-Dakota vertical and/or directional gas well, making a total of five vertical and/or directional gas wells within the same standard 323.42-acre, more or less, spacing and proration unit comprised of the NW/4, NE/4 SW/4, and Lots 5 & 7-11 (W/2 equivalent) of irregular Section 15, Township 30 North, Range 11 West, NMPM, San Juan County, New Mexico, with three wells producing from the same quarter section. Hilcorp further seeks approval for the proposed location of the Bruington 15N Well (API No. 30-045-PENDING), to be directionally drilled with a surface hole location in the SE/4 SW/4 (Unit N) of irregular Section 10 and a bottom hole location in the NE/4 NW/4 (Unit C) of said irregular Section 15, and authorization to simultaneously complete and produce the well from the Basin-Dakota Gas Pool. Said area is located approximately 1.5 miles southeast of Aztec, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26463, 26464, 26465, 26466, 26468
20.	**26469**	**Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all

		uncommitted interests in the Yeso formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of all of Section 11, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Arrow Federal Com 20H and Arrow Federal Com 50H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 12 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 11; Arrow Federal Com 21H well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 12 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 11; Arrow Federal Com 22H and Arrow Federal Com 51H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 12 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 11; Arrow Federal Com 52H well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11; Arrow Federal Com 23H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11; and Arrow Federal Com 24H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 11.50 miles south and 3.80 miles west of Artesia, New Mexico. Setting: Hearing by Affidavit
21.	**26470**	**Application of Spur Energy Partners LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 640-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of Section 35, Township 18 South, Range 25 East, and Lots 1 through 4 and the S/2 N/2 (N/2 equivalent) of irregular Section 2, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Rooster Federal Com 24H, Rooster Federal Com 73H and Rooster Federal Com 92H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 2, Township 19 South; Rooster Federal Com 23H well, to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 1, Township 19 South to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2, Township 19 South; Rooster Federal Com 72H and Rooster Federal Com 91H wells, to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 1, Township 19 South to bottom hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 2, Township 19 South; Rooster 22H and Rooster 71H wells, to be drilled from surface hole locations in Lot 4 (NW/4 NW/4 equivalent) of irregular Section 1, Township 19 South to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 35, Township 18 South; Rooster 21H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 36, Township 18 South to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35, Township 18 South; and Rooster 20H, Rooster 70H and Rooster 90H wells, to be drilled from surface hole locations in the NW/4 SW/4 (Unit L) of Section 36, Township 18 South to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 35, Township 18 South. The completed intervals of the Wells will be orthodox. Applicant requests approval of a non-standard horizontal spacing unit pursuant to Rule 19.15.16.15(B)(5) NMAC, which will create cost efficiencies, prevent waste, and protect correlative rights. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles south and 2.80 miles west of Artesia, New Mexico. Setting: Hearing by Affidavit
22.	**26502**	**Application of Mewbourne Oil Company to Add Additional Pooled Parties to Order R-23845, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to add additional interest owners to the pooling order. Order No. R-23845 in Case 25276 pooled the uncommitted interests in a non-standard 1,909.6-acre, more or less, horizontal spacing unit in the Bone

		Spring formation (Cass Draw; Bone Spring 10380) comprised of All of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2 W/2, and E/2 (All equivalent) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Mewbourne is the designated operator, and the Unit is dedicated to the drilled and completed Runway 26/30 Federal Com 521H (API No. 30-015-56550), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 30, T22S-R27E, and Runway 26/30 Federal Com 523H (API No. 30-015-56549), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 30, T22S-R27E; and also the Runway 26/30 Federal Com 525H (API No. 30-015-57851), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the NE/4 SE/4 (Unit I) of irregular Section 30, T22S-R27E, and Runway 26/30 Federal Com 527H (API No. 30-015-PENDING), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the SE/4 SE/4 (Unit P) of irregular Section 30, T22S-R27E, which have not yet been drilled and completed. Said area is located approximately 3 miles south of Carlsbad, New Mexico. Setting: Hearing by Affidavit
23.	**26503**	**Application of Mewbourne Oil Company to Add Additional Pooled Parties and Correct a Well Name Under Order R-23846, Eddy County, New Mexico.** Applicant in the above-styled cause seeks to add additional interest owners to the pooling order and correct a well name on the compulsory pooling checklist. Order No. R-23846 in Case 25277 pooled the uncommitted interests in a non-standard 1,909.6-acre, more or less, horizontal spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp 98220) comprised of All of Sections 25 and 26, Township 22 South, Range 26 East, and Lots 1-4, E/2 W/2, and E/2 (All equivalent) of Section 30, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Mewbourne is the designated operator, and the Unit is dedicated to the drilled and completed Runway 26/30 Federal Com 711H (API No. 30-015-56551), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the NE/4 NE/4 (Unit A) of irregular Section 30, T22S-R27E, and Runway 26/30 Federal Com 713H (API No. 30-015-56552), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the SE/4 NE/4 (Unit H) of irregular Section 30, T22S-R27E; and also the Runway 26/30 Federal Com 715H (API No. 30-015-57847), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the NE/4 SE/4 (Unit I) of irregular Section 30, T22S-R27E, and Runway 26/30 Federal Com 717H (API No. 30-015-58882), to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 27, T22S-R26E, to a bottom hole location in the SE/4 SE/4 (Unit P) of irregular Section 30, T22S-R27E, which have not yet been drilled and completed. Said area is located approximately 3 miles south of Carlsbad, New Mexico. Setting: Hearing by Affidavit
24.	**26504**	**Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 550.93-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying Lots 1-4 (W/2 W/2 equivalent) of irregular Section 31, Township 23 South, Range 36 East, Lots 4-7 (W/2 W/2 equivalent) of irregular Section 6, Lots 1-4 (W/2 W/2 equivalent) of irregular Section 7, and Lots 1-2 (W/2 NW/4 equivalent) of irregular Section 18, Township 24 South, Range 36 East, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Alana Federal Com 131H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of irregular Section 18, T24S-R36E, with a first take point in Lot 2 (SW/4 NW/4 equivalent) of irregular Section 18, T24S-R36E, and a last take point in Lot 1 (NW/4 NW/4 equivalent) of irregular Section 31, T23S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 9 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit

		Joined with Cases: 26505
25.	**26505**	**Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 560.24-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of irregular Section 31, Township 23 South, Range 36 East, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 6, E/2 W/2 of irregular Section 7, and E/2 NW/4 of irregular Section 18, Township 24 South, Range 36 East, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Alana Federal Com 132H well, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of irregular Section 18, T24S-R36E, with a first take point in the SE/4 NW/4 (Unit F) of irregular Section 18, T24S-R36E, and a last take point in the NE/4 NW/4 (Unit C) of irregular Section 31, T23S-R36E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed well. The subject area is located approximately 9 miles northwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26504
26.	**26508**	**Application of Mewbourne Oil Company to Amend Order R-23138, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order to amend Order No. R-23138 for the limited purpose of approving a non-standard spacing unit in the Benson; Bone Spring [5200] pool. Order No. R-23138 (a) approved a non-standard, overlapping 632.79-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S/2 of irregular Section 1, Township 19 South, Range 30 East, and Lots 6-7, E/2 SW/4, and SE/4 (S/2 equivalent) of irregular Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico and (b) pooled all uncommitted interests in this acreage. Mewbourne is the designated operator, and the Unit is dedicated to the initial Tin Man 1/6 Federal Com 616H (API No. 30-015-54726) well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, T19S-R30E, to a bottom hole location in the NE/4 SE/4 (Unit I) of irregular Section 6, T19S-R31E; and Tin Man 1/6 Federal Com 618H (API No. 30-015-54725) well, to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 12, T19S-R30E, to a bottom hole location in the SE/4 SE/4 (Unit P) of irregular Section 6, T19S-R31E. Mewbourne seeks approval of its non-standard spacing unit in the Benson; Bone Spring [5200] pool. Said area is located approximately 10 miles south of Loco Hills, New Mexico. Setting: Hearing by Affidavit
27.	**26509**	**Application of AO II Permian, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard 1279.20-acre, more or less, Cisco horizontal spacing unit and pooling all uncommitted interests in Lots 1-4 (the N/2N/2 equivalent), the S/2N/2, and the S/2 of irregular Section 4 (the equivalent of all of irregular Section 4), Township 18 South, Range 35 East, and all of Section 33, Township 17 South, Range 35 East, N.M.P.M., Lea County, New Mexico, in the Vacuum; Upper Penn pool (pool code 62320). This spacing unit will be dedicated to the following wells: Catspaw 4 33 State Com #811H and Catspaw 4 33 State Com #821H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 4, Township 18 South, Range 35 East, and proposed bottom hole locations in the NW/4 NW/4 (Unit D) of Section 33, Township 17 South, Range 35 East; Catspaw 4 33 State Com #812H and Catspaw 4 33 State Com #822H wells with proposed surface hole locations in the SE/4 SW/4 (Unit N) of Section 4, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4 NW/4 (Unit C) of Section 33, Township 17 South, Range 35 East; Catspaw 4 33 State Com #813H, Catspaw 4 33 State Com #823H, and Catspaw 4 33 State Com #824H wells with proposed surface hole locations in the SW/4 SE/4 (Unit O) of Section 4, Township 18 South, Range 35 East, and proposed bottom hole locations in the NW/4 NE/4 (Unit B) of Section 33, Township 17 South, Range 35 East; and Catspaw 4 33 State Com #814H and Catspaw 4 33 State Com #825H wells with proposed surface hole locations in the SW/4 SE/4 (Unit O) of Section 4, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4 NE/4 (Unit

		A) of Section 33, Township 17 South, Range 35 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 3 miles southeast from Buckeye, New Mexico. Setting: Hearing by Affidavit
28.	**26511**	**Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 E/2 of Sections 15, 22, and 27, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Flora Federal Com 113H, Flora Federal Com 123H, and Flora Federal Com 133H wells, to be horizontally drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 34, with first take points in the SW/4 SE/4 (Unit O) of Section 27, and last take points in the NW/4 NE/4 (Unit B) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 14 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit
29.	**26512**	**Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling the uncommitted interest owners in a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 E/2 of Sections 15, 22, and 27, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to the proposed Flora Federal Com 114H, Flora Federal Com 124H, and Flora Federal Com 134H wells, to be horizontally drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 34, with first take points in the SE/4 SE/4 (Unit P) of Section 27, and last take points in the NE/4 NE/4 (Unit A) of Section 15. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the proposed wells. The subject area is located approximately 14 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit
30.	**26513**	**Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480.19-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the W/2 W/2 of Sections 29 and 32, Township 19 South, Range 36 East, and Lot 4, SW/4 NW/4, and W/2 SW/4 (W/2 W/2 equivalent) of irregular Section 5, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Saddle Bronc 5/29 Federal Com 522H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of irregular Section 6, T20S-R36E, a first take point in the SW/4 SW/4 (Unit M) of irregular Section 5, T20S-R36E, and a last take point in the NW/4 NW/4 (Unit D) of Section 29, T19S-R36E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
31.	**26514**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Wolfcamp

		formation underlying a 314.43-acre, more or less, standard horizontal spacing unit comprised of Lots 21 through 24 of irregular Sections 1 and 2, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Atlantic City 1/2 Fed Com 712H well ("Well"), which will be drilled from a surface hole location in Lot 5 of irregular Section 6, Township 21 South, Range 27 East, to a bottom hole location in Lot 21 of irregular Section 2, Township 21 South, Range 26 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 5 miles northwest of La Huerta, New Mexico. Setting: Hearing by Affidavit
32.	**26515**	**Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 480.18-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E/2 W/2 of Sections 29 and 32, Township 19 South, Range 36 East, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 5, Township 20 South, Range 36 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the proposed Saddle Bronc 5/29 Federal Com 524H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of irregular Section 6, T20S-R36E, a first take point in the SE/4 SW/4 (Unit N) of irregular Section 5, T20S-R36E, and a last take point in the NE/4 NW/4 (Unit C) of Section 29, T19S-R36E. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit
33.	**26516**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 237.94-acre, more or less, standard horizontal spacing unit comprised of Lots 17 through 20 of irregular Sections 1 and 2, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Atlantic City 1/2 Fed Com 711H and Atlantic City 1/2 Fed Com 821H wells ("Wells"), which will be drilled from surface hole locations in Lot 5 of irregular Section 6, Township 21 South, Range 27 East, to bottom hole locations in Lot 20 of irregular Section 2, Township 21 South, Range 26 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northwest of La Huerta, New Mexico. Setting: Hearing by Affidavit
34.	**26517**	**Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 552.37-acre, more or less, standard horizontal spacing unit comprised of Lots 17 through 24 of irregular Sections 1 and 2, Township 21 South, Range 26 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Atlantic City 1/2 Fed Com 521H well, which will be drilled from a surface hole location in Lot 5 of irregular Section 6, Township 21 South, Range 27 East, to a bottom hole location in Lot 20 of irregular Section 2, Township 21 South, Range 26 East; and Atlantic City 1/2 Fed Com 522H and Atlantic City 1/2 Fed Com 622H wells, which will be drilled from surface hole locations in Lot 5 of irregular Section 6, Township 21 South, Range 27 East, to bottom hole locations in Lot 21 of irregular Section 2, Township 21 South, Range 26 East. The completed intervals of the Wells will be orthodox. The completed interval of the Atlantic City 1/2 Fed Com 622H well will be located within 330' of the line separating Lots 17 through 20 from Lots 21 through 24 of irregular Sections 1 and 2 to allow for the creation of a 552.37-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the

		costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 5 miles northwest of La Huerta, New Mexico. Setting: Hearing by Affidavit
35.	**26524**	**Application of Civitas Permian Operating, LLC To Extend The Deadline To Commence Drilling Under Order R-23636, As Amended, And To Add Additional Pooled Parties, Eddy County, New Mexico.** Civitas Permian Operating, LLC seeks an order amending Order R-23636-A to (1) allow for an extension of time to commence drilling the wells authorized by the Order, and (2) to add additional pooled parties. Order R-23636 pooled uncommitted interest owners in a 640-acre, more or less, horizontal well spacing unit within the Purple Sage; Wolfcamp (Gas) Pool (Code 98220) comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit"). The Order dedicated the Unit to the proposed Modelo 22-23 Fed Com 211H and the proposed Modelo 22-23 Fed Com 212H wells. Said area is located approximately 5 miles northeast of Whites City, New Mexico. Setting: Hearing by Affidavit
36.	**26525**	**Application of Kaiser-Francis Oil Company Seeking to Re-Open Case No. 15821 for Amendment of Pool Creation and Special Pool Rules for the Bell Lake; Bone Spring, South Pool, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division to (1) Re-open Case No. 15821 (Order No. R-14600) which created a pool and special rules and regulations for the Bone Spring Formation within the Bell Lake Unit – South Block (the "Unit"), (2) Re-approve Order No. R-14600 with amendments to the Bell Lake; Bone Spring, South Pool [No. 98264], and (3) approve an effective date as of June 27, 2018, for the entirety of the Unit lands in compliance with 19.15.16.15.E.(3). Unit lands include Section 36 of Township 23 South, Range 33 East, Sections 31 and 32 of Township 23 South, Range 34 East, Sections 1 and 12 of Township 24 South, Range 33 East, and Sections 5-8 of Sections 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The wells and lands are located approximately 20 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit
37.	**26526**	**Application of Civitas Permian Operating, LLC To Extend The Deadline To Commence Drilling Under Order R-23612, As Amended, And To Add Additional Pooled Parties, Eddy County, New Mexico.** Civitas Permian Operating, LLC seeks an order amending Order R-23612-A to (1) allow for an extension of time to commence drilling the wells authorized by the Order, and (2) to add additional pooled parties. Order R-23612 pooled uncommitted interest owners in a 640-acre, more or less, horizontal well spacing unit within Willow Lake; Bone Spring West (Code 96415), further limited by a Bone Spring formation depth severance from the stratigraphic equivalent of 8,062', as defined on the Baker Hughes Gamma Ray Log of the Ringer Federal Com 4 well (API No. 30-015-32343), to the base of the Bone Spring formation comprised of the S/2 of Sections 22 and 23, Township 24 South, Range 26 East, Eddy County, New Mexico (the "Unit"). The Order dedicated the Unit to the proposed Modelo 22-23 Fed Com 131H well. Said area is located approximately 5 miles northeast of Whites City, New Mexico. Setting: Hearing by Affidavit
38.	**26527**	**Application of Kaiser-Francis Oil Company Seeking to Re-Open Case No. 15822 for Amendment of Pool Creation and Special Pool Rules for the Bell Lake; Wolfcamp, South Pool, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division to (1) re-open Case No. 15822 (Order No. R-14601) which created a pool and special rules and regulations for the Wolfcamp Formation within the Bell Lake Unit – South Block (the "Unit"), and (2) to re-approve Order No. R-14601 with the below proposed amendments to the Bell Lake; Wolfcamp, South Pool [No. 98266], and (3) approve an effective date of June 27, 2018, for the entirety of the Unit lands in compliance with 19.15.16.15.E.(3). Unit lands include Section 36 of Township 23 South, Range 33 East, Sections 31 and 32 of Township 23 South, Range 34 East, Sections 1 and 12 of Township 24 South, Range 33 East, and Sections 5-8 of Sections 24 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The wells and lands

		are located approximately 20 miles northwest of Jal, New Mexico. Setting: Hearing by Affidavit
39.	**26528**	**Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-23986, Lea County, New Mexico.** Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-23986 ("Order"). The Division issued the Order in Case No. 25512 on September 2, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation, underlying a 634.96-acre, more or less, standard horizontal spacing unit comprised of the E/2 equivalent of irregular Section 1 and the NE/4 of Section 12, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Outland State Unit 1 123H, Outland State Unit 1 124H, Outland State Unit 1 133H, and Outland State Unit 1 134H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 16.4 miles northwest of Eunice, New Mexico. Setting: Hearing by Affidavit
40.	**26529**	**Application of Permian Resources Operating, LLC to Pool Additional Interests Under Order No. R-24082, Lea County, New Mexico.** Permian Resources Operating, LLC (OGRID No. 372165) ("Applicant") seeks an order pooling additional uncommitted interests under Order No. R-24082 ("Order"). The Division issued the Order in Case No. 25511 on December 1, 2025. The Order: pooled all uncommitted interests in the Bone Spring formation from a stratigraphic equivalent of approximately 10,605' to 11,340' TVD, underlying a 795.38-acre, more or less, standard horizontal spacing unit comprised of the E/2 equivalent of irregular Section 2 and the E/2 of Section 11, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"); dedicated the Unit to the Outland State Unit 11-2 133H and Outland State Unit 11-2 134H wells ("Wells"); and designated Applicant as operator of the Unit and the Wells. Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 16.4 miles northwest of Eunice, New Mexico. Setting: Hearing by Affidavit
41.	**26530**	**Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Applicant seeks an order pooling all uncommitted interests within the Second Bone Spring Interval of the Bone Spring formation, underlying a 315.38-acre, more or less, standard horizontal spacing unit, comprised of Lots 1, 2, 7, 8, 9, 10, 15, and 16 of irregular Section 2, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Escopeta State 121H U-Turn well ("Well"), which will be drilled from a surface hole location in Lot 1 of irregular Section 2 to a bottom hole location in Lot 1 of irregular Section 2. The completed interval of the Well will be orthodox. A depth severance exists within the Unit. A depth severance exists within the Unit. Therefore, Permian Resources seeks to pool only those uncommitted interests in the Second Bone Spring Interval of the Bone Spring formation, from approximately 9,568' to 10,605' TVD, as found on the Butkus 2 State #001 (API No. 30-025-35325). Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16.4 miles northwest of Eunice, New Mexico. Setting: Hearing by Affidavit
42.	**26532**	**Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 1920-acre, more or less, Wolfcamp horizontal spacing unit comprised of all of Sections 20, 29, and 32, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the following wells to be horizontally drilled: Coterra seeks to dedicate the unit to the following wells to be horizontally drilled: Trinity Tank 20-32 Fed Com #002H and Trinity Tank 20-32 Fed Com #005H wells with

		proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and proposed bottom hole location in the SE/4 SE/4 (Unit P) of Section 32; and Trinity Tank 20-32 Fed Com #003H and Trinity Tank 20-32 Fed Com #004H wells with proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 32. The completed interval for the Trinity Tank 20-32 Fed Com #004H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC to the extent necessary. The wells will be located within the Purple Sage Wolfcamp Gas Pool (Code 98220), which is subject to special pool rules that establish 330-foot setback requirements. Applicant will administratively apply for non-standard location approvals for the wells' first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing units: A 320-acre spacing unit dedicated to the Trinity 20 Federal Com #001 (API 30-015-34521) and the Trinity 20 Federal Com #002 (API No. 30-015-34500) wells located in the S/2 of Section 20, Township 25 South, Range 26 East and operated by Coterra Energy Operating Co.; and a 320-acre spacing unit dedicated to the Tank 29 Federal #002H well (API No. 30-015-35690) located in the N/2 of Section 29, Township 25 South, Range 26 East and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.2 miles southeast from Whites City, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26536
43.	**26536**	**Application of Coterra Energy Operating Co. for compulsory pooling, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 20, 29, and 32, Township 25 South, Range 26 East, NMPM, Eddy County. This spacing unit will be dedicated to the Trinity Tank 20-32 Fed Com #001H well with a proposed surface hole location in NE/4 NE/4 (Unit A) of Section 20 and a proposed bottom hole location in the SW/4 SE/4 (Unit O) of Section 32. The well will be horizontally drilled. Applicant will apply administratively for non-standard location approval to the extent necessary. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.2 miles southeast from Whites City, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26532
44.	**26533**	**Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 14 and the NW/4 of Section 13, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Happy Gilmore 13 State Com 1H and Happy Gilmore 13 State Com 3H u-turn wells ("Wells"), which will produce from first take points located in the SW/4 NW/4 (Unit E) of Section 14 to last take points in the NW/4 NW/4 (Unit D) of Section 14. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the actual operating costs and charges for supervision, the designation of Applicant as the operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26534

45.	**26534**	**Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 14 and the SW/4 of Section 13, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Happy Gilmore 13 State Com 2H and Happy Gilmore 13 State Com 4H u-turn wells ("Wells"), which will produce from first take points located in the NW/4 SW/4 (Unit L) of Section 14 to last take points in the SW/4 SW/4 (Unit M) of Section 14. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the actual operating costs and charges for supervision, the designation of Applicant as the operator of the Wells and the Unit, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 15 miles southeast of Artesia, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26533
46.	**26535**	**Application of Mewbourne Oil Company to Amend Order R-24114, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order to amend Order No. R-24114 for the limited purpose of requesting a pool code change in order to align with adjacent Sections targeting the same interval. Order No. R-24114 pooled the uncommitted interest owners in a standard 635.50-acre, more or less, well spacing unit in the Wolfcamp (Avalon; Wolfcamp (gas) [71120]) formation underlying Lots 1-8 (N/2 equivalent) of irregular Section 12, Township 21 South, Range 25 East and Lots 5-12 (N/2 equivalent) of irregular Section 7, Township 21 South, Range 26 East, NMPM, Eddy County, New Mexico. Mewbourne is the designated operator, and the Unit is dedicated to the drilled and producing Stage Fright 12/7 Federal Com 711H (API No. 30-015-57262) well, drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, T21S-R25E, to a bottom hole location in Lot 5 (NE/4 NE/4 equivalent) of irregular Section 7, T21-R26E; and Stage Fright 12/7 Federal Com 713H (API No. 30-015-57261) well, drilled from a surface hole location in the NE/4 NE/4 (Unit A) of irregular Section 11, T21S-R25E, to a bottom hole location in Lot 12 (SE/4 NE/4 equivalent) of irregular Section 7, T21S-R26E. Mewbourne seeks approval to change the pool code to the Avalon; Wolfcamp, Southwest [97068]. Said area is located approximately 8 miles northwest of Carlsbad, New Mexico. Setting: Hearing by Affidavit
47.	**26537**	**Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests within the Bone Spring formation, underlying 480-acre, more or less, standard horizontal spacing unit, comprised the S/2 of Section 35 and the S/2 S/2 of Section 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed Com 2H J-Turn well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 35 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14 miles northeast of Carlsbad, New Mexico. Setting: Hearing by Affidavit
48.	**26538**	**Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.** Applicant seeks an order pooling all uncommitted interests within the Bone Spring formation, underlying a 320-acre, more or less, standard horizontal spacing unit, comprised the N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed Com 1H U-Turn well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14 miles northeast of Carlsbad, New Mexico.

		Setting: Hearing by Affidavit
49.	**26539**	**Application of Coterra Energy Operating Co. for compulsory pooling, and, to the extent necessary, approval of an overlapping spacing unit, Eddy County, New Mexico.** Applicant seeks an order from the Division pooling all uncommitted interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 of Sections 21, 28, and 33, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico in the Purple Sage Wolfcamp (Gas) pool (pool code 98220). This spacing unit will be dedicated to the Oracle 21-33 Fed Com #008H well with a proposed surface hole location in NW/4NW/4 (Unit D) of Section 20 and a proposed bottom hole location in the SW/4SW/4 (Unit M) of Section 33. Applicant will administratively apply for non-standard location approvals for the well's first and last take points. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed unit will partially overlap with the following existing spacing unit: A 320-acre spacing unit dedicated to the Oracle 21 Federal #003H (API 30-015-39024) well located in the W/2 of Section 21, Township 25 South, Range 26 East and operated by Coterra Energy Operating Co. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Coterra Energy Operating Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 5.8 miles southeast from Whites City, New Mexico. Setting: Hearing by Affidavit
50.	**26542**	**Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 400-acre, more or less, standard horizontal well spacing unit ("Unit") comprised of the W/2 SE/4 of Section 20 and the W/2 E/2 of Sections 29 and 32, all located in Township 20 South, Range 36 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Stoat State Com 11H well, which will be horizontally drilled and will produce from a first take point in the SW/4SE/4 (Unit O) of Section 32 to a last take point in the NW/4SE/4 (Unit J) of Section 20, Township 20 South, Range 36 East; and the Stoat State Com 15H well, which will be horizontally drilled and will produce from a first take point in the SW/4SE/4 (Unit O) of Section 32 to a last take point in the NW/4SE/4 (Unit J) of Section 20, Township 20 South, Range 36 East. The Stoat State Com 11H and the Stoat State Com 15H are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. Competing applications have been filed in Case Nos. 26340, 26342, 26343, and 26344, which have been consolidated for contested hearing on October 27, 2026. Applicant requests that this Application be consolidated with those cases for contested hearing on October 27, 2026. The Wells are located approximately 17 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26543
51.	**26543**	**Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.** Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests within the Bone Spring formation within a 400-acre, more or less, standard horizontal well spacing unit ("Unit") comprised of the E/2 SE/4 of Section 20 and the E/2 E/2 of Sections 29 and 32, all located in Township 20 South, Range 36 East, New Mexico Principal Meridian ("NMPM"), Lea County, New Mexico. Applicant seeks to dedicate the Unit to the Stoat State Com 12H well, which will be horizontally drilled and will produce from a first take point in the SE/4SE/4 (Unit P) of Section 32 to a last take point in the NE/4SE/4 (Unit I) of Section 20, Township 20 South, Range 36 East; and the Stoat State Com 16H well, which will be horizontally drilled and will produce from a first take point in the SE/4SE/4 (Unit P) of Section 32 to a last take point in the NE/4SE/4 (Unit I) of Section 20, Township 20 South, Range 36 East. The Stoat State Com 12H and the Stoat State Com 16H are referred to collectively herein as the "Wells." The completed interval of the Wells will be orthodox. Applicant further seeks: the

		recovery of costs associated with the drilling, equipping, and completing of the Wells; the designation of Applicant as the operator of the Wells and Unit; and a 200% charge for the risk involved in drilling and completing the Wells. Competing applications have been filed in Case Nos. 26340, 26342, 26343, and 26344, which have been consolidated for contested hearing on October 27, 2026. Applicant requests that this Application be consolidated with those cases for contested hearing on October 27, 2026. The Wells are located approximately 17 miles southwest of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26542
52.	**26614**	**Application of Devon Energy Production Company, L.P. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 1,603.12-acre, more or less, non-standard horizonal well spacing unit in the Bone Spring formation underlying the S/2 of Section 32, Township 19 South, Range 33 East, and Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Section 5 and All of Section 8, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Bradley 32-8 Fed Com 331H, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32, T19S-R33E, and to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8, T20S-R33E, and Bradley 32-8 Fed Com 332H, to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 32, T19S-R33E, and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, T20S-R33E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 32 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26615, 26616, 26618
53.	**26616**	**Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400.61-acre, more or less, horizonal well spacing unit in the Wolfcamp formation underlying the E/2 SE/4 of Section 32, Township 19 South, Range 33 East, and Lot 1, SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 5 and E/2 E/2 of Section 8, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Bradley 32-8 Fed Com 702H, to be horizontally drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 32, T19S-R33E, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8, T20S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 32 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26614, 26615, 26618
54.	**26618**	**Application of Devon Energy Production Company, L.P. for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (a) approving a 1,603.12-acre, more or less, non-standard horizonal well spacing unit in the Cisco-Canyon formation underlying the S/2 of Section 32, Township 19 South, Range 33 East, and Lots 1-4, S/2 N/2 and S/2 (All equivalent) of irregular Section 5 and All of Section 8, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interest owners in this acreage. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the following wells: Bradley 32-8 Fed Com 911H, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32, T19S-R33E, and to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8, T20S-R33E; Bradley 32-8 Fed Com 912H, to be horizontally drilled from a surface

		hole location in the NW/4 SW/4 (Unit L) of Section 32, T19S-R33E, and to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8, T20S-R33E; Bradley 32-8 Fed Com 913H, to be horizontally drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 32, T19S-R33E, and to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, T20S-R33E; and Bradley 32-8 Fed Com 914H, to be horizontally drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 32, T19S-R33E, and to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8, T20S-R33E. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 32 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26614, 26615, 26616
55.	**26634**	**Application of EOG Resources, Inc. for Approval of a Non-Standard Horizontal Well Spacing Unit, Eddy and Lea Counties, New Mexico.** Applicant in the above-styled cause seeks an order approving a non-standard 1,303.52-acre, more or less, horizontal spacing unit in the Bone Spring formation (COTTON DRAW;BONE SPRING, EAST [96556]) comprised of All of Section 24, Township 24 South, Range 31 East, NMPM, Eddy County, New Mexico, and Lots 1-4, E/2 W/2, and E/2 (All equivalent) of irregular Section 19, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The non-standard spacing unit will be dedicated to the following initial wells: • Haracz 19-24 Federal Com 201H (API No. PENDING) • Haracz 19-24 Federal Com 202H (API No. PENDING) • Haracz 19-24 Federal Com 203H (API No. PENDING) • Haracz 19-24 Federal Com 204H (API No. PENDING) • Haracz 19-24 Federal Com 221H (API No. PENDING) • Haracz 19-24 Federal Com 222H (API No. PENDING) • Haracz 19-24 Federal Com 223H (API No. PENDING) • Haracz 19-24 Federal Com 224H (API No. PENDING) • Haracz 19-24 Federal Com 301H (API No. PENDING) • Haracz 19-24 Federal Com 302H (API No. PENDING) • Haracz 19-24 Federal Com 303H (API No. PENDING) • Haracz 19-24 Federal Com 304H (API No. PENDING) • Haracz 19-24 Federal Com 501H (API No. PENDING) • Haracz 19-24 Federal Com 502H (API No. PENDING) • Haracz 19-24 Federal Com 503H (API No. PENDING) • Haracz 19-24 Federal Com 504H (API No. PENDING) • Haracz 19-24 Federal Com 505H (API No. PENDING) • Haracz 19-24 Federal Com 521H (API No. PENDING) • Haracz 19-24 Federal Com 522H (API No. PENDING) • Haracz 19-24 Federal Com 523H (API No. PENDING) • Haracz 19-24 Federal Com 524H (API No. PENDING) • Haracz 19-24 Federal Com 525H (API No. PENDING) • Haracz 19-24 Federal Com 551H (API No. PENDING) • Haracz 19-24 Federal Com 552H (API No. PENDING) • Haracz 19-24 Federal Com 554H (API No. PENDING) • Haracz 19-24 Federal Com 555H (API No. PENDING) • Haracz 19-24 Federal Com 581H (API No. PENDING) • Haracz 19-24 Federal Com 582H (API No. PENDING) • Haracz 19-24 Federal Com 584H (API No. PENDING) • Haracz 19-24 Federal Com 585H (API No. PENDING) • Haracz 19-24 Federal Com 586H (API No. PENDING) • Haracz 19-24 Federal Com 603H (API No. PENDING) • Haracz 19-24 Federal Com 604H (API No. PENDING) • Haracz 19-24 Federal Com 605H (API No. PENDING) • Haracz 19-24 Federal Com 606H (API No. 30-025-56650) • Haracz 19-24 Federal Com 607H (API No. 30-025-56704) • Haracz 19-24 Federal Com 608H (API No. 30-015-PENDING)

		Said area is located approximately 20 miles East of Malaga, New Mexico. Setting: Hearing by Affidavit
56.	**26615**	**Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in a standard 400.83-acre, more or less, horizonal well spacing unit in the Wolfcamp formation underlying the E/2 SW/4 of Section 32, Township 19 South, Range 33 East, and Lot 3, SE/4 NW/4, and E/2 SW/4 (E/2 W/2 equivalent) of irregular Section 5 and E/2 W/2 of Section 8, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the Bradley 32-8 Fed Com 701H, to be horizontally drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 32, T19S-R33E, and to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8, T20S-R33E. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 32 miles west of Hobbs, New Mexico. Setting: Hearing by Affidavit Joined with Cases: 26614, 26616, 26618
57.	**26661**	**Application of Avant Operating II, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico.** Applicant seeks an order from the Division approving a non-standard 1278.52-acre, more or less, Cisco horizontal spacing unit and pooling all uncommitted interests in all of Section 35, Township 17 South, Range 35 East, and Lots 1 to 4 (the N/2N/2 equivalent), the S/2N/2, and the S/2 of irregular Section 2 (collectively the equivalent of all of irregular Section 2), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico in the Vacuum; Cisco-Canyon, Northeast pool (pool code 97202). This spacing unit will be dedicated to the following wells: Linebacker Lounge 2 35 State Com #821H and Linebacker Lounge 2 35 State Com #831H wells with proposed surface hole locations in the SE/4SW/4 (Unit N) of Section 2, Township 18 South, Range 35 East, and proposed bottom hole locations in the NW/4NW/4 (Unit D) of Section 35, Township 17 South, Range 35 East; Linebacker Lounge 2 35 State Com #822H, Linebacker Lounge 2 35 State Com #832H, and Linebacker Lounge 2 35 State Com #833H wells with proposed surface hole locations in the SE/4SW/4 (Unit N) of Section 2, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4NW/4 (Unit C) of Section 35, Township 17 South, Range 35 East; Linebacker Lounge 2 35 State Com #823H well with a proposed surface hole location in the SE/4SW/4 (Unit N) of Section 2, Township 18 South, Range 35 East, and a proposed bottom hole location in the NW/4NE/4 (Unit B) of Section 35, Township 17 South, Range 35 East; Linebacker Lounge 2 35 State Com #834H well with a proposed surface hole location in the SE/4SE/4 (Unit P) of Section 2, Township 18 South, Range 35 East, and a proposed bottom hole location in the NW/4NE/4 (Unit B) of Section 35, Township 17 South, Range 35 East; and Linebacker Lounge 2 35 State Com #824H and Linebacker Lounge 2 35 State Com #835H wells with proposed surface hole locations in the SE/4SE/4 (Unit P) of Section 2, Township 18 South, Range 35 East, and proposed bottom hole locations in the NE/4NE/4 (Unit A) of Section 35, Township 17 South, Range 35 East. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating II, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles south of Maljamar, New Mexico. Setting: Hearing by Affidavit