NOTICE OF HEARINGS

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION
SANTA FE, NEW MEXICO

NOTICE IS HEREBY GIVEN that on **Tuesday, December 15, 2026** beginning at **9:00 a.m.**, the Oil Conservation Division ("OCD") of the New Mexico Energy, Minerals and Natural Resources Department will hold public hearings, pursuant to 19.5.4 NMAC for the purpose of considering new applications listed in this notice. All interested persons are invited to appear. The hearings will be held before a hearing examiner and will be conducted in a hybrid fashion, both in-person and via MS Teams virtual meeting platform. To attend:

Location:
Energy, Minerals and Natural Resources Department
Wendell Chino Building – Pecos Hall
1220 South St. Francis Drive, 1st Floor
Santa Fe, NM 87505

-or-

MS Teams Link:
Click HERE to join the meeting.

Dial-In:
(505) 312-4308
Phone conference ID: 213 815 728#
If you choose to attend remotely, please mute yourself upon entry.

The docket may be viewed at https://www.emnrd.nm.gov/ocd/hearing-info/ or obtained from Freya Tschantz, at Freya.Tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at https://ocdimage.emnrd.nm.gov/Imaging/Default.aspx.

Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact Freya.Tschantz@emnrd.nm.gov, or the New Mexico Relay Network at 1-800-659-1779, no later than 10 days prior to the hearing.

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. **Case No. 26329: 2nd Amended Application of NSP Resources, LLC for Approving a Non-Standard Horizontal Spacing Unit and Compulsory Pooling, Lea & Eddy Counties, New Mexico.** Applicant in the above-styled cause seeks an order from the Division: (1) approving a 1,923.88-acre, more or less, non-standard horizontal spacing unit composed of All of Section 17 and Lots 1-4, E/2 W/2, E/2 (aka All) of Section 18, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico, and All of Section 13, Township 18 South, Range 31 East, N.M.P.M., Eddy County,

New Mexico (the "Application Lands"), and (2) pooling all uncommitted oil and gas interests in the Young; Bone Spring [65330] and the Tamano; Bone Spring [58040] (the "Bone Spring Pool"), designated as oil pools, underlying said non-standard horizontal spacing unit. The proposed wells to be dedicated to the non-standard horizontal spacing unit are the: Tin Goose 17 13 Fed Com 211H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 212H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 213H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 311H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 312H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 123H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 224H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 225H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 323H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 SW/4 (Unit L) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 324H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 111H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the NW/4 NW/4 (Unit D) of Section 13, Township 18 South, Range 31 East; Tin Goose 17 13 Fed Com 112H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 NW/4 (Unit E) of Section 13, Township 18 South, Range 31 East; and the Tin Goose 17 13 Fed Com 124H (API No. Pending), which is an oil well that will be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 17, Township 18 South, Range 32 East, to a bottom hole location in the Bone Spring Pool in the SW/4 SW/4 (Unit M) of Section 13, Township 18 South, Range 31 East. The wells are orthodox in location, and the take points and lateral comply with Statewide Rules for setbacks. The wells and lands are located approximately 8.06 miles southwest of Maljamar, New Mexico.

2. **Case No: 26489: 2nd Amended Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico.** Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, from a depth of 10,000 feet to the base of the Upper Wolfcamp (which extends to the base of the Wolfcamp A) underlying a non-standard 2,355.15-acre, more or less, spacing unit comprised of all of Section 4 (Lots 1-16 and the S/2), all of Section 5 (Lots 1-16 and the S/2), and Lots 1, 2, 7, 8, 9, 10, 15, 16, and the SE/4 of Section 6 (a/k/a the E/2), in Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit is the Mimosa Ridge 6-4 Fed

Com 621H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near Lot 1 of Section 4; Mimosa Ridge 6-4 Fed Com 622H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near the Lot 8 of Section 4; Mimosa Ridge 6-4 Fed Com 623H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near Lot 9 of Section 4; Mimosa Ridge 6-4 Fed Com 624H Well, to be horizontally drilled from a surface location in or near Lot 12 of Section 6 to an approximate bottom hole location in or near Lot 9 of Section 4; Mimosa Ridge 6-4 Fed Com 625H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Lot 16 of Section 4; Mimosa Ridge 6-4 Fed Com 626H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Unit I (NE/4 SE/4) of Section 4; Mimosa Ridge 6-4 Fed Com 627H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Unit P (SE/4 SE/4) of Section 4; and Mimosa Ridge 6-4 Fed Com 628H Well, to be horizontally drilled from a surface location in or near Lot 17 of Section 6 to an approximate bottom hole location in or near Unit P (SE/4 SE/4) of Section 4. The wells are orthodox in their locations, as the take points and completed intervals will comply with setback requirements under statewide rules. A depth severance exists in the Upper Wolfcamp formation, and consequently, Devon seeks to pool a portion of the Upper Wolfcamp formation as described above. The proposed unit is a non-standard spacing unit, and Applicant has applied with the Division for administrative approval of the non standard unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Friday, November 20, 2026

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Albert Chang
Division Director, Oil Conservation Division