

LEGAL NOTICE

NOTICE OF PUBLICATION

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT
OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3108 NMAC), the following discharge permit application has been submitted to the Engineering Bureau- Underground Injection Control Group Manager of the New Mexico Oil Conservation Division (“OCD”), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 660-8274 or E-mail: Phillip.Goetze@state.nm.us.

(BW-35/Facility ID# fCJC2134952911) Llano Disposal, L.L.C., Darr Angell, Owner, P.O. Box 250, Lovington, New Mexico 88260, has submitted an application for a new Underground Injection Control (UIC) Class III Brine Well Permit for the Siringo- ACS Brine Well No. 1 (API# 30-025-30701) located 660 FNL and 660 FWL (NW/4, NW/4) in Section 26, Township 17 South, Range 36 East (Lat. N 32.81150° Long.: W 103.33178°), NMPM, Lea County, New Mexico. Signage (3 ft. x 5 ft.) will be located on private land adjacent to the eastern right-of-way of Hwy-483 at the southwest corner of Section 27, T17S, 36E, approximately 900 ft west of the brine station.

The injection well is located approximately 8.3 miles south of Lovington, or 1.1 miles east of the intersection of Hwy-483 (Arkansas Jct.) and Hwy-50 (Buckeye Rd.). Produced brine fluid will be metered at surface and transported approximately 1-mile southwest by a buried polyethylene pipeline to six 500-barrel fiberglass storage tanks at the Siringo Brine Station located In Unit Letter M of Section 27, Township 17 South, Range 36 East (Lat. 32.79882°, Long. 103.34712°), NMPM, Lea County, New Mexico. The brine station located approximately 9.3 miles South of Lovington or 1 mile South-Southeast of the Intersection of Hwy-483 (Arkansas Jct.) and County Road 50 (Buckeye Rd.) and 1/4 mile east of Hwy-483. Freshwater, produced water, and/or recycled water will be routed via polyethylene pipelines to the brine well for Injection into the Salado Salt Formation in the injection interval from 2,043 to 3,253 ft. below ground surface (bgs) through tubing at a rate of approximately 45-55 gpm and at a normal operating pressure from 200-250 psig. The maximum surface injection pressure allowed is 408 psig. Dissolution brine water (320,000 ppm Total Dissolved Solids- TDS) is produced up the well annulus between the injection tubing and well casing. Brine is then pumped through a meter via subsurface polyethylene pipeline to the brine station for sale. The injection fluid is estimated to contain less than 1,000 ppm TDS. Groundwater most likely to be affected by a spill, leak or accidental discharge is at a depth of approximately 50 ft. below ground level with a TDS concentration of approximately 400 ppm. The discharge permit addresses well construction, operation, monitoring, ground subsidence, associated surface facilities, financial assurance, and provides a contingency plan in the event of accidental discharges.

The OCD has determined the application is administratively complete and has prepared a draft permit. The OCD will accept comments and statements of interest regarding this application and will create a facility-specific mailing list for persons who wish to receive future notices. Persons interested in obtaining further information, submitting comments or requesting to be on a facility-specific mailing list may contact the OCD Engineering Bureau- UIC Group Manager at the address given above. The permit may be viewed at the. Above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or at the OCD web site <http://www.emnrd.state.nm.us/ocd/>. Persons interested in obtaining a copy of the application and draft permit may contact the OCD at the address given above. Prior to ruling on any proposed permit, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested persons may submit comments or request that OCD hold a public hearing. Requests for a hearing shall set forth the reasons why a hearing should be held. A hearing will be held if the Director determines there is a significant public interest. If no hearing is held, the Director will approve the proposed permit based on information available, including all comments received. If a public hearing is held, the Director will approve or disapprove the proposed permit based on information in the permit application and information submitted at the hearing.

Para obtener mas informaci6n sobre esta solicitud en espa1ol, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo Mexico), Oil

.Conservation Division (Depto. Conservación Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New Mexico
(Contacto: Laura Tulk, 505-629-6116).

Given under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 31st day of July
2022.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

Adrienne Sandoval, Director