

CURRENT RULE	OLD RULE
19.15.2 General Provisions for Oil and Gas Operations	
19.15.2.7 Definitions	
19.15.2.7(A)	19.15.2.7(A)
19.15.2.7(A)(1) Abate	19.15.1.7(A)(1)
19.15.2.7(A)(2) Abatement	19.15.1.7(A)(1)
19.15.2.7(A)(3) Abatement Plan	19.15.1.7(A)(2)
19.15.2.7(A)(4) ACT	19.15.5.309(A)
19.15.2.7(A)(5) Adjoining Spacing Units	19.15.1.7(A)(3)
19.15.2.7(A)(6) Adjusted Allowable	19.15.1.7(A)(4)
19.15.2.7(A)(7) AFE	19.15.14.1210(A)(1)
19.15.2.7(A)(8) Allocated Pool	19.15.1.7(A)(5)
19.15.2.7(A)(9) Allowable Production	19.15.1.7(A)(6)
19.15.2.7(A)(10) APD	19.15.3.118(D)(4)
19.15.2.7(A)(11) API	19.15.3.118(B)(2)
19.15.2.7(A)(12) Approved Temporary Abandonment	19.15.1.7(A)(7)
19.15.2.7(A)(13) Aquifer	19.15.1.7(A)(8)
19.15.2.7(A)(14) ASTM	19.15.1.7(A)(9)
19.15.2.7(B)	19.15.1.7(B)
19.15.2.7(B)(1) Back Allowable	19.15.1.7(B)(1)
19.15.2.7(B)(2) Background	19.15.1.7(B)(2)
19.15.2.7(B)(3) Barrel	19.15.1.7(B)(3)
19.15.2.7(B)(4)	19.15.1.7(B)(4)

Barrel of Oil	
19.15.2.7(B)(5) Below-grade Tank	19.15.1.7(B)(5)
19.15.2.7(B)(6) Berm	19.15.1.7(B)(6)
19.15.2.7(B)(7) Biopile	19.15.1.7(B)(7)
19.15.2.7(B)(8) BLM	19.15.1.14 (used in but not defined)
19.15.2.7(B)(9) Bottom Hole Pressure	19.15.1.7(B)(8)
19.15.2.7(B)(10) Bradenhead Gas Well	19.15.1.7(B)(9)
19.15.2.7(B)(11) BS&W	19.15.1.7(B)(10)
19.15.2.7(B)(12) BTEX	19.15.1.7(B)(11)
19.15.2.7(C)	19.15.1.7(C)
19.15.2.7(C)(1) Carbon Dioxide Gas	19.15.1.7(C)(1)
19.15.2.7(C)(2) Casinghead Gas	19.15.1.7(C)(2)
19.15.2.7(C)(3) Cm/sec	19.15.1.7(C)(3)
19.15.2.7(C)(4) CPD	19.15.6.403(B)(2)
19.15.2.7(C)(5) Combination Multiple Completion	19.15.1.7(M)(8)
19.15.2.7(C)(6) Commission	19.15.1.7(C)(4)
19.15.2.7(C)(7) Commission Clerk	19.15.1.7(C)(5)
19.15.2.7(C)(8) Common Purchaser of Gas	19.15.1.7(C)(6)
19.15.2.7(C)(9) Common Purchaser of Oil	19.15.1.7(C)(7)
19.15.2.7(C)(10) Common Source of Supply	19.15.1.7(C)(8)

19.15.2.7(C)(11) Condensate	19.15.1.7(C)(9)
19.15.2.7(C)(12) Contiguous	19.15.1.7(C)(10)
19.15.2.7(C)(13) Conventional Completion	19.15.1.7(C)(11)
19.15.2.7(C)(14) Conventional Multiple Completion	19.15.1.7(M)(9)
19.15.2.7(C)(15) Correlative Rights	19.15.1.7(C)(12)
19.15.2.7(C)(16) Cubic Feet of Gas or Cubic Foot of Gas	19.15.1.7(C)(13)
19.15.2.7(D)	19.15.2.7(D)
19.15.2.7(D)(1) Deep Pool	19.15.1.7(D)(1)
19.15.2.7(D)(2) Depth Bracket Allowable	19.15.1.7(D)(2)
19.15.2.7(D)(3) Director	19.15.1.7(D)(3)
19.15.2.7(D)(4) Division	19.15.1.7(D)(4)
19.15.2.7(D)(5) Division Clerk	19.15.1.7(D)(5)
19.15.2.7(D)(6) Downstream Facility	19.15.1.7(D)(6)
19.15.2.7(D)(7) DRO	19.15.1.7(D)(7)
19.15.2.7(E)	19.15.1.7(E)
19.15.2.7(E)(1) EC	19.15.36.15(H)(3)
19.15.2.7(E)(2) Enhanced Oil Recovery Project	19.15.1.30(C)(2)
19.15.2.7(E)(3) EOR Project	19.15.1.30(B)(1)
19.15.2.7(E)(4) EPA	19.15.1.7(E)(1)
19.15.2.7(E)(5) Exempted Aquifer	19.15.1.7(E)(2)

19.15.2.7(E)(6) Exempt Waste	19.15.1.7(W)(2)
19.15.2.7(E)(7) Existing Spacing Unit	19.15.1.7(E)(3)
19.15.2.7(F)	19.15.1.7(F)
19.15.2.7(F)(1) Facility	19.15.1.7(F)(1)
19.15.2.7(F)(2) Field	19.15.1.7(F)(2)
19.15.2.7(F)(3) Fresh Water	19.15.1.7(F)(3)
19.15.2.7(G)	19.15.1.7(G)
19.15.2.7(G)(1) Gas	19.15.1.7(N)(1)
19.15.2.7(G)(2) Gas Lift	19.15.1.7(G)(1)
19.15.2.7(G)(3) Gas-Oil Ratio	19.15.1.7(G)(2)
19.15.2.7(G)(4) Gas-Oil Ratio Adjustment	19.15.1.7(G)(3)
19.15.2.7(G)(5) Gas Transportation Facility	19.15.1.7(G)(4)
19.15.2.7(G)(6) Gas Well	19.15.1.7(G)(5)
19.15.2.7(G)(7) Geomembrane	19.15.1.7(G)(6)
19.15.2.7(G)(8) Geotextile	19.15.1.7(G)(7)
19.15.2.7(G)(9) GRO	19.15.1.7(G)(8)
19.15.2.7(G)(10) Ground Water	19.15.1.7(G)(9)
19.15.2.7(G)(11) Ground Water Sensitive Area	19.15.1.7(G)(10)
19.15.2.7(H)	19.15.1.7(H)
19.15.2.7(H)(1) Hardship Gas Well	19.15.6.408(A)
19.15.2.7(H)(2) Hazard to Public Health	19.15.1.7(H)(1)

19.15.2.7(H)(3) Hazardous Waste	19.15.1.7(W)(2)
19.15.2.7(H)(4) HDPE	19.15.1.7(H)(2)
19.15.2.7(H)(5) High Gas-Oil Ratio Proration Unit	19.15.1.7(H)(4)
19.15.2.7(H)(6) H ₂ S	19.15.1.7(H)(3)
19.15.2.7(I)	19.15.2.7(I)
19.15.2.7(I)(1) Illegal Gas	19.15.1.7(I)(1)
19.15.2.7(I)(2) Illegal Oil	19.15.1.7(I)(2)
19.15.2.7(I)(3) Illegal Product	19.15.1.7(I)(3)
19.15.2.7(I)(4) Inactive Well	19.15.1.7(I)(4)
19.15.2.7(I)(5) Injection Well	19.15.1.7(I)(5)
19.15.2.7(J) Reserved	19.15.1.7(J)
19.15.2.7(K) Knowingly and Willfully	19.15.1.7(K)
19.15.2.7(L)	19.15.1.7(L)
19.15.2.7(L)(1) Limiting Gas-Oil Ratio	19.15.1.7(L)(1)
19.15.2.7(L)(2) Liner	19.15.1.7(L)(2)
19.15.2.7(L)(3) LLDPE	19.15.1.7(L)(3)
19.15.2.7(L)(4) Load Oil	19.15.1.7(L)(4)
19.15.2.7(L)(5) Log	19.15.1.7(L)(5)
19.15.2.7(M)	19.15.1.7(M)
19.15.2.7(M)(1) Marginal Unit	19.15.1.7(M)(1)
19.15.2.7(M)(2) Market Demand Percentage Factor	19.15.1.7(M)(2)
19.15.2.7(M)(3) MCF	Used in 19.15.3 and 19.15.8, but not defined
19.15.2.7(M)(4) MCFD	Used in 19.15.6, 19.15.8, and 19.15.13, but not defined

19.15.2.7(M)(5) MCFGPD	19.15.5.303(B)(4)(b)(ii)
19.15.2.7(M)(6) Mg/l	19.15.1.7(M)(3)
19.15.2.7(M)(7) Mg/kg	19.15.1.7(M)(4)
19.15.2.7(M)(8) Mineral Estate	19.15.1.7(M)(5)
19.15.2.7(M)(9) Mineral Interest Owners	19.15.1.7(M)(6)
19.15.2.7(M)(10) Minimum Allowable	19.15.1.7(M)(7)
19.15.2.7(M)(11) Miscellaneous Hydrocarbons	19.15.5.311(G)
19.15.2.7(N)	19.15.1.7(N)
19.15.2.7(N)(1) Non-aqueous Phase Liquid	19.15.1.7(N)(2)
19.15.2.7(N)(2) Non-exempt Waste	19.15.1.7(W)(4)
19.15.2.7(N)(3) Non-hazardous Waste	19.15.1.7(W)(5)
19.15.2.7(N)(4) Non-marginal Unit	19.15.1.7(N)(3)
19.15.2.7(N)(5) NORM	19.15.1.7(R)(2)
19.15.2.7(O)	19.15.1.7(O)
19.15.2.7(O)(1) Official Gas-Oil Ratio Test	19.15.1.7(O)(1)
19.15.2.7(O)(2) Oil	19.15.1.7(O)(2)
19.15.2.7(O)(3) Oil Field Waste	19.15.1.7(O)(3)
19.15.2.7(O)(4) Oil Well	19.15.1.7(O)(4)
19.15.2.7(O)(5) Operator	19.15.1.7(O)(5)
19.15.2.7(O)(6) Overproduction	19.15.1.7(O)(6)

19.15.2.7(O)(7) Owner	19.15.1.7(O)(7)
19.15.2.7(P)	19.15.1.7(P)
19.15.2.7(P)(1) Penalized Unit	19.15.1.7(P)(1)
19.15.2.7(P)(2) Person	19.15.1.7(P)(2)
19.15.2.7(P)(3) Pit	19.15.1.7(P)(3)
19.15.2.7(P)(4) Playa Lake	19.15.1.7(P)(4)
19.15.2.7(P)(5) Pool	19.15.1.7(P)(5)
19.15.2.7(P)(6) Potential	19.15.1.7(P)(6)
19.15.2.7(P)(7) Ppm	19.15.3.118(B)(10)
19.15.2.7(P)(8) PQL	19.15.36.15(E)(2)
19.15.2.7(P)(9) Pressure Maintenance	19.15.1.7(P)(7)
19.15.2.7(P)(10) Produced Water	19.15.1.7(P)(8)
19.15.2.7(P)(11) Producer	19.15.1.7(P)(9)
19.15.2.7(P)(12) Product	19.15.1.7(P)(10)
19.15.2.7(P)(13) Proration Day	19.15.1.7(P)(11)
19.15.2.7(P)(14) Proration Month	19.15.1.7(P)(12)
19.15.2.7(P)(15) Proration Period	19.15.1.7(P)(13)
19.15.2.7(P)(16) Proration Schedule	19.15.1.7(P)(14)
19.15.2.7(P)(17) Proration Unit	19.15.1.7(P)(15)
19.15.2.7(P)(18) Prospective Spacing Unit	19.15.1.7(P)(16)
19.15.2.7(P)(19) PVC	19.15.1.7(P)(17)
19.15.2.7(P)(20) Psi	19.15.1.7(P)(18)
19.15.2.7(Q) Reserved	19.15.1.7(Q)

19.15.2.7(R)	19.15.1.7(R)
19.15.2.7(R)(1) RCRA	19.15.1.7(W)(2)
19.15.2.7(R)(2) Recomplete	19.15.1.7(R)(1)
19.15.2.7(R)(3) Regulated NORM	19.15.1.7(R)(2)
19.15.2.7(R)(4) Release	19.15.1.7(R)(3)
19.15.2.7(R)(5) Remediation Plan	19.15.1.7(R)(4)
19.15.2.7(R)(6) Responsible Person	19.15.1.7(R)(5)
19.15.2.7(R)(7) Royalty Interest Owner	19.15.1.7(R)(6)
19.15.2.7(R)(8) Run-on	19.15.1.7(R)(7)
19.15.2.7(S)	19.15.1.7(S)
19.15.2.7(S)(1) SAR	19.15.36.16(H)(3)
19.15.2.7(S)(2) Secondary Recovery	19.15.1.7(S)(1)
19.15.2.7(S)(3) Sediment Oil	19.15.5.311(A)
19.15.2.7(S)(4) Shallow Pool	19.15.1.7(S)(2)
19.15.2.7(S)(5) Shut-in	19.15.1.7(S)(4)
19.15.2.7(S)(6) Shut-in Pressure	19.15.1.7(S)(5)
19.15.2.7(S)(7) Significant Modification of an Abatement Plan	19.15.1.7(S)(6)
19.15.2.7(S)(8) Soil	19.15.1.7(S)(7)
19.15.2.7(S)(9) Spacing Unit	19.15.1.7(S)(8)
19.15.2.7(S)(10) Subsurface Water	19.15.1.7(S)(9)
19.15.2.7(S)(11) Surface Waste Management	19.15.1.7(S)(10)

Facility	
19.15.2.7(T)	19.15.1.7(T)
19.15.2.7(T)(1) Tank Bottoms	19.15.1.7(T)(1)
19.15.2.7(T)(2) TDS	19.15.1.7(F)(3)
19.15.2.7(T)(3) Temporary Abandonment	19.15.1.7(T)(2)
19.15.2.7(T)(4) Top Proration Unit Allowable for Gas	19.15.1.7(T)(3)
19.15.2.7(T)(5) Top Proration Unit Allowable for Oil	19.15.1.7(T)(4)
19.15.2.7(T)(6) TPH	19.15.1.7(T)(5)
19.15.2.7(T)(7) Treating Plant	19.15.1.7(T)(6)
19.15.2.7(T)(8) Tribal Lands	New
19.15.2.7(T)(9) Tribal Leases	New
19.15.2.7(T)(10) Tribal Minerals	New
19.15.2.7(T)(11) Tubingless Completion	19.15.1.7(T)(7)
19.15.2.7(T)(12) Tubingless Multiple Completion	19.15.1.7(M)(10)
19.15.2.7(U)	19.15.1.7(U)
19.15.2.7(U)(1) Underground Source of Drinking Water	19.15.1.7(U)(1)
19.15.2.7(U)(2) Underproduction	19.15.1.7(S)(3)
19.15.2.7(U)(3) Unit of Proration for Gas	19.15.1.7(U)(2)
19.15.2.7(U)(4) Unit of Proration for Oil	19.15.1.7(U)(3)
19.15.2.7(U)(5)	19.15.1.7(U)(4)

Unorthodox Well Location	
19.15.2.7(U)(6) Unstable Area	19.15.1.7(U)(5)
19.15.2.7(U)(7) Upstream Facility	19.15.1.7(U)(6)
19.15.2.7(V) Vadose Zone	19.15.1.7(V)
19.15.2.7(W)	19.15.1.7(W)
19.15.2.7(W)(1) Waste	19.15.1.7(W)(1)
19.15.2.7(W)(2) Water	19.15.1.7(W)(6)
19.15.2.7(W)(3) Water Contaminant	19.15.1.7(W)(7)
19.15.2.7(W)(4) Watercourse	19.15.1.7(W)(8)
19.15.2.7(W)(5) Water Pollution	19.15.1.7(W)(9)
19.15.2.7(W)(6) Well Blowout	19.15.1.7(W)(10)
19.15.2.7(W)(7) Well Bore	19.15.3.111(A)(15)
19.15.2.7(W)(8) Wellhead Protection Area	19.15.1.7(W)(11)
19.15.2.7(W)(9) Wetlands	19.15.1.7(W)(12)
19.15.2.7(W)(10) Working Interest Owner	19.15.1.7(W)(13)
19.15.2.7(W)(11) WQCC	19.15.1.7(W)(14)
19.15.2.8 General Operations/Waste Prohibited	19.15.1.13
19.15.2.9 Orders	19.15.1.11
19.15.2.10 General Waivers and Exceptions (Reserved)	Reserved
19.15.2.11 Emergency Orders and Rules	19.15.4.1225
19.15.2.12 Numbering of Division Orders	19.15.15.1304
19.15.2.13 Computation of Time	19.15.14.1226
19.15.2.14 Meetings by Teleconference	19.15.1.20

19.15.2.15 Authority to Cooperate with Other Agencies	19.15.1.17
19.15.2.16 Duties and Authority of Field Personnel	19.15.15.1303
19.15.2.17 District Offices	19.15.15.1301
19.15.2.18 Renumbering or Reorganization of Rules	New
19.15.3 Rulemaking	19.15.14.1201 through 19.15.14.1205
19.15.3.8 Rulemaking Initiation	19.15.14.1201
19.15.3.9 Rulemaking Notice	19.15.14.1202
19.15.3.10 Comments on Rulemaking	19.15.14.1203
19.15.3.11 Rulemaking Hearing Participation	19.15.14.1204
19.15.3.12 Rulemaking Hearings	19.15.14.1205
19.15.4 Adjudication	19.15.14.1206 through 19.15.14.1224
19.15.4.8 Initiating an Adjudicatory Hearing	19.15.14.1206
19.15.4.9 Adjudicatory Hearing Notice	19.15.14.1207
19.15.4.10 Parties to Adjudicatory Proceedings	19.15.14.1208
19.15.4.11 Adjudicatory Proceeding Intervention	19.15.14.1209
19.15.4.12 Notice Requirements for Specific Adjudications	19.15.14.1210
19.15.4.13 Pleadings, Copies, Pre-hearing Statements, Exhibits and Motions for Continuance	19.15.14.1211
19.15.4.14 Conduct of Adjudicatory Hearings	19.15.14.1212
19.15.4.15 Continuance of An Adjudicatory Hearing	19.15.14.1213
19.15.4.16 Power to Require Attendance of Witnesses and Production of Evidence; Pre-hearing Procedure for Adjudicatory Hearings	19.15.14.1214
19.15.4.17 Rules of Evidence and Exhibits for Adjudicatory Hearings	19.15.14.1215
19.15.4.18 Division Examiner's Qualifications, Appointment and Referral of Cases	19.15.14.1216
19.15.4.19 Division Examiner's Power and Authority	19.15.14.1217

19.15.4.20 Adjudicatory Hearings that Shall be Held Before the Commission	19.15.14.1218
19.15.4.21 Report and Recommendations from Division Examiner's Hearing	19.15.14.1219
19.15.4.22 Disposition of Cases Heard by Division Examiner	19.15.14.1220
19.15.4.23 Hearings Before Commission and Stays of Division Orders	19.15.14.1221
19.15.4.24 Copies of Commission and Division Orders	19.15.14.1222
19.15.4.25 Rehearings	19.15.14.1223
19.15.4.26 Ex Parte Communications	19.15.14.1224
19.15.5 Enforcement and Compliance	
19.15.5.8 Enforcement of Statutes and Rules	19.15.1.12
19.15.5.9 Compliance	19.15.1.40
19.15.5.10 Compliance Proceedings	19.15.14.1227
19.15.5.11 Enforceability of Permits and Administrative Orders	19.15.1.41
19.15.6 Tax Incentives	
19.15.6.7 Definitions	
19.15.6.7(A) Average Daily Production	19.15.1.33(C)(1)
19.15.6.7(B) Eligible Well	19.15.1.33(C)(2)
19.15.6.7(C) Expansion or Expanded Use	19.15.1.30(C)(3)
19.15.6.7(D) New Well	19.15.1.34(B)
19.15.6.7(E) Operator	19.15.1.31(C)(1)
19.15.6.7(F) Positive Production Response	19.15.1.30(C)(5)
19.15.6.7(G) Project Area	19.15.1.30(C)(6)
19.15.6.7(H) Primary Recovery	19.15.1.30(C)(7)
19.15.6.7(I) Production Restoration Incentive Tax Exemption	19.15.1.31(C)(2)
19.15.6.7(J) Production Restoration Project	19.15.1.31(C)(3)
19.15.6.7(K) Recovered	19.15.1.30(C)(8)

Oil Tax Rate	
19.15.6.7(L) Routine Maintenance	19.15.1.32.(C)(1)
19.15.6.7(M) Secondary Recovery Project	19.15.1.30(C)(9)
19.15.6.7(N) Stripper Well Property	19.15.1.33(C)(3)
19.15.6.7(O) Stripper Well Incentive Tax Rates	19.15.1.33(C)(4)
19.15.6.7(P) Termination	19.15.1.30(C)(10)
19.15.6.7(Q) Tertiary Recovery Project	19.15.1.30(C)(11)
19.15.6.7(R) Well	19.15.1.32(C)(2)
19.15.6.7(S) Well Workover Incentive Tax Rate	19.15.1.32(C)(3)
19.15.6.7(T) Well Workover Project	19.15.1.32(C)(4)
19.15.6.7(U) Workover	19.15.1.32(C)(5)
19.15.6.8 Enhanced Oil Recovery Project Tax Incentive	19.15.1.30
19.15.6.9 Production Restoration Project Tax Incentive	19.15.1.31
19.15.6.10 Well Workover Project Tax Incentive	19.15.1.32
19.15.6.11 Stripper Well Tax Incentive	19.15.1.33
19.15.7 Reports and Forms	
19.15.7.8 General	19.15.13.1100
19.15.7.9 Forms Upon Request	19.15.1.16
19.15.7.10 Where to File Reports or Forms	19.15.15.1302
19.15.7.11 United States Government Leases	19.15.1.14
19.15.7.12 Application for Permit to Drill, Deepen or Plug Back (Form C-101)	19.15.13.1101
19.15.7.13 Well Location and Acreage Dedication Plat (Form C-102)	19.15.13.1102
19.15.7.14 Sundry Notices and Reports on Wells (Form C-103)	19.15.13.1103
19.15.7.15 Request for Allowable and Authorization to Transport Oil and Gas (Form C-104)	19.15.13.1104
19.15.7.16 Well Completion or	19.15.13.1105

Recompletion Report and Log (Form C-105)	
19.15.7.17 Notice of Intention to Utilize Automatic Custody Transfer Equipment (Form C-106)	19.15.13.1106
19.15.7.18 Application for Multiple Completion (Form C-107)	19.15.13.1107
19.15.7.19 Application for Authorization to Inject (Form C-108)	19.15.13.1108
19.15.7.20 Application for Discovery Allowable and Creation of New Pool (Form C-109)	19.15.13.1109
19.15.7.21 Gas Transporter's Monthly Report (Form C-111)	19.15.13.1111
19.15.7.22 Transporter's and Storer's Monthly Report (Form C-112)	19.15.13.1112
19.15.7.23 Refiner's Monthly Report (Form C-113)	19.15.13.1113
19.15.7.24 Operator's Monthly Report (Form C-115)	19.15.13.1115
19.15.7.25 Gas-Oil Ratio Tests (Form C-116)	19.15.13.1116
19.15.7.26 Tank Cleaning, Sediment Oil Removal, Transportation of Miscellaneous Hydrocarbon and Disposal Permit (Form C-117-A) and Monthly Oil Disposal Statement (Form C-117-B)	19.15.13.1117
19.15.7.27 Treating Plant Operator's Monthly Report (Form C-118)	19.15.13.1118
19.15.7.28 Monthly Water Disposal Report (Form C-120-A)	19.15.13.1120
19.15.7.28 Purchaser's Nomination Forms (Form C-121 and Form C-121-A)	19.15.13.1121
19.15.7.30 Multipoint and One Point Back Pressure Test for Gas Well (Form C-122)	19.15.13.1122
19.15.7.31 Request for Creation	19.15.13.1123

of a New Pool (Form C-123)	
19.15.7.32 Reservoir Pressure Report (Form C-124)	19.15.13.1124 and 19.15.5.302
19.15.7.33 Gas Well Shut-in Pressure Tests (Form C-125)	19.15.13.1125
19.15.7.34 Permit to Transport Recovered Load Oil (Form C-126)	19.15.13.1126
19.15.7.35 Request for Allowable Change (Form C-127)	19.15.13.1127
19.15.7.36 Forms Required on Federal Land	19.15.13.1128
19.15.7.37 Application for Exception to No-Flare (Form C-129)	19.15.13.1129
19.15.7.38 Notice of Disconnection (Form C-130)	19.15.13.1130
19.15.7.39 Monthly Gas Storage Report (Form C-131-A); Annual LPG Storage Report (Form C-131-B)	19.15.13.1131
19.15.7.40 Authorization to Move Produced Water	19.15.13.1133
19.15.7.41 Gas Well Connection, Reconnection or Disconnection Notice	19.15.13.1135
19.15.7.42 Application for Approval to Use an Alternate Gas Measurement Method (Form C-136)	19.15.13.1136
19.15.7.43 Application for Production Restoration Project	19.15.1.31(D)(5)
19.15.7.44 Application for Well Workover Project	19.15.1.32(D)(6)
19.15.8 Financial Assurance	
19.15.8.8 General Requirements for Financial Assurance	19.15.3.101(D)
19.15.8.9 Financial Assurance for Well Plugging	19.15.3.101
19.15.8.9(A)	19.15.3.101(A)
19.15.8.9(B)	19.15.3.101(A)
19.15.8.9(C)	19.15.3.101(B)
19.15.8.9(D) Amounts	19.15.3.101(C)
19.15.8.10 Additional Requirements for Cash and Surety Bonds	19.15.3.101(E)

19.15.8.11 Additional Requirements for Letters of Credit	19.15.3.101(F)
19.15.8.12 Release of Financial Assurance	19.15.3.101(G)
19.15.8.13 Forfeiture of Financial Assurance	19.15.3.101(H)
19.15.8.14 Effective Dates	19.15.3.101(I)
19.15.9 Well Operator Provisions	
19.15.9.8 Operator Registration	19.15.3.100(A) through (D)
19.15.9.9 Change of Operator	19.15.3.100(E)
19.15.9.10 Change of Name	19.15.3.100(F)
19.15.9.11 Examples of Change of Name and Change of Operator	19.15.3.100(G)
19.15.10 Safety	
19.15.10.8 Safety Procedures for Drilling and Production	19.15.3.114
19.15.11 Hydrogen Sulfide Gas	
19.15.11.7 Definitions	19.15.3.118
19.15.11.7(A) ANSI	19.15.3.118(B)(1)
19.15.11.7(B) Area of Exposure	19.15.3.118(B)(3)
19.15.11.7(C) Dispersion Technique	19.15.3.118(B)(5)
19.15.11.7(D) Escape Rate	19.15.3.118(B)(6)
19.15.11.7(E) GPA	19.15.3.118(B)(7)
19.15.11.7(F) LEPC	19.15.3.118(B)(8)
19.15.11.7(G) NACE	19.15.3.118(B)(9)
19.15.11.7(H) Potentially Hazardous Volume	19.15.3.118(B)(11)
19.15.11.7(I) Public Area	19.15.3.118(B)(12)
19.15.11.7(J) Public Road	19.15.3.118(B)(13)
19.15.11.7(K) Radius of Exposure	19.15.3.118(B)(14)
19.15.11.8 Regulatory Threshold	19.15.3.118(C)
19.15.11.9 Hydrogen Sulfide Contingency Plan	19.15.3.118(D)
19.15.11.10 Signs, Markers	19.15.3.118(E)
19.15.11.11 Protection from Hydrogen Sulfide During Drilling, Completion, Workover and Well Servicing Operations	19.15.3.118(F)
19.15.11.12 Protection from Hydrogen Sulfide at Crude Oil	19.15.3.118(G)

Pump Stations, Producing Wells, Tank Batteries and Associated Production Facilities, Pipelines, Refineries, Gas Plants and Compressor Stations	
19.15.11.13 Personnel Protection and Training	19.15.3.118(H)
19.15.11.14 Standards for Equipment that may be Exposed to Hydrogen Sulfide	19.15.3.118(I)
19.15.11.15 Exemptions	19.15.3.118(J)
19.15.11.16 Notification of the Division	19.15.3.118(K)
19.15.12 Pools	
19.15.12.7 Definitions	
19.15.12.7(A) Diverse Ownership	19.15.5.303(B)(2)(b)
19.15.12.7(B) Identical Ownership	19.15.5.303(B)(2)(c)
19.15.12.7(C) Lease	19.15.5.303(B)(2)(a)
19.15.12.8 Classifying and Defining Pools	19.15.1.15
19.15.12.9 Segregation of Production from Different Pools or Leases	19.15.5.303(A)
19.15.12.10 Surface Commingling - Oil, Gas or Oil and Gas	19.15.5.303(B)
19.15.12.11 Downhole Commingling	19.15.5.303(C)
19.15.13 Compulsory Pooling	
19.15.13.7 Definitions	
19.15.13.7(A) Infill Well	19.15.1.36(A)(2)
19.15.13.7(B) Operator	19.15.1.36(A)(1)
19.15.13.7(C) Pooled Working Interest	19.15.1.36(A)(3)
19.15.13.8 Charge for Risk	19.15.1.35
19.15.13.9 Infill Wells	19.15.1.36(B)
19.15.13.10 Proposal by the Operator	19.15.1.36(C)
19.15.13.11 Proposal by the Pooled Working Interest Owner	19.15.1.36(D)
19.15.13.12 Refund of Money Advanced	19.15.1.36(E)
19.15.13.13 Determination of Reasonable Costs	19.15.1.36(F)

19.15.14 Drilling Permits	
19.15.14.8 Permits to Drill, Deepen or Plug Back	19.15.3.102(A)
19.15.14.9 Applications	19.15.3.102(B) and 19.15.13.1101(A) and (B)
19.15.14.10 Approval or Denial of Permit to Drill, Deepen or Plug Back	19.15.3.102(C) and (D) and 19.15.13.1101(C)
19.15.14.11 Approved Form C-101 at Well Site	19.15.3.102(E)
19.15.15 Well Spacing and Location	
19.15.15.8 Classification of Wells: Wildcat and Development Wells:	19.15.3.104(A)
19.15.15.9 Oil Well Acreage and Well Location Requirements	19.15.3.104(B)
19.15.15.10 Gas Well Acreage and Well Location Requirements	19.15.3.104(C)
19.15.15.11 Acreage Assignment	19.15.3.104(D)
19.15.15.12 Special Rules for Multiple Operators Within a Spacing Unit	19.15.3.104(E)
19.15.15.13 Unorthodox Locations	19.15.3.104(F)
19.15.15.14 Effect of Non-standard Units on Allowables	19.15.3.104(G)
19.15.15.15 Division-Initiated Exceptions	19.15.3.104(H)
19.15.15.16 Pooling or Communitization of Small Oil Lots	19.15.3.104(I)
19.15.16 Drilling and Production	
19.15.16.7 Definitions	19.15.3.111(A)
19.15.16.7(A) Azimuth	19.15.3.111(A)(1)
19.15.16.7(B) Deviated Well	19.15.3.111(A)(2)
19.15.16.7(C) Directional Well	19.15.3.111(A)(3)
19.15.16.7(D) Kick-off Point	19.15.3.111(A)(4)
19.15.16.7(E) Lateral	19.15.3.111(A)(5)
19.15.16.7(F) Penetration Point	19.15.3.111(A)(6)
19.15.16.7(G) Producing Area	19.15.3.111(A)(7)
19.15.16.7(H) Producing	19.15.3.111(A)(8)

Interval	
19.15.16.7(I) Project Area	19.15.3.111(A)(9)
19.15.16.7(J) Project Well	19.15.3.111(A)(10)
19.15.16.7(K) Spacing Unit	19.15.3.111(A)(11)
19.15.16.7(L) Terminus	19.15.3.111(A)(12)
19.15.16.7(M) Vertical Well	19.15.3.111(A)(14)
19.15.16.8 Sign on Wells	19.15.3.103
19.15.16.9 Sealing off Strata	19.15.3.106
19.15.16.10 Casing and Tubing Requirements	19.15.3.107
19.15.16.11 Defective Casing or Cementing	19.15.3.108
19.15.16.12 Blowout Prevention	19.15.3.109
19.15.16.13 Pulling Outside Strings of Casing	19.15.3.110
19.15.16.14 Deviation Tests and Directional Wells	19.15.3.111
19.15.16.15 Multiple Completions; Bradenhead Gas Wells	19.15.3.112
19.15.16.16 Shooting and Chemical Treatment of Wells	19.15.3.113
19.15.16.17 Well and Lease Equipment	19.15.3.115
19.15.16.18 Log, Completion and Workover Reports	19.15.3.117
19.15.16.19 Allowables and Authorization to Transport Oil and Gas	19.15.13.1104
19.15.17 Pits, Closed-loop Systems, Below-grade Tanks and Sumps	19.15.17 Pits, Closed-loop Systems, Below-grade Tanks and Sumps
19.15.18 Production Operating Practices	
19.15.18.7 Definitions	19.15.5.314(A)
19.15.18.8 Gas-Oil Ratio and Production Tests	19.15.5.301
19.15.18.9 Bottom Hole Pressure Tests	19.15.5.302
19.15.18.10 Control of Multiple Completed Wells	19.15.5.304
19.15.18.11 Metered Casinghead Gas	19.15.5.305
19.15.18.12 Casinghead Gas	19.15.5.306
19.15.18.13 Operation at Below	19.15.5.307

Atmospheric Pressure	
19.15.18.14 Salt or Sulphur Water	19.15.5.308
19.15.18.15 Automatic Custody Transfer Equipment	19.15.5.309
19.15.18.16 Tanks, Oil Tanks, Fire Walls and Tank Identification	19.15.5.310
19.15.18.17 Sediment Oil, Tank Cleaning and Transportation of Miscellaneous Hydrocarbons	19.15.5.311
19.15.18.18 Emulsion, Basic Sediments and Tank Bottoms	19.15.5.313
19.15.18.19 Gathering, Transporting and Sale of Drip	19.15.5.314
19.15.19 Natural Gas Production Operating Practices	
19.15.19.8 Methods of Determining Gas Well Potential	19.15.6.401
19.15.19.9 Gas from Gas Wells to be Measured	19.15.6.403
19.15.19.10 Gas Utilization	19.15.6.404
19.15.19.11 Storage Gas	19.15.6.405
19.15.19.12 Carbon Dioxide	19.15.6.406
19.15.19.13 Disconnection of Gas Wells	19.15.6.407
19.15.20 Oil Proration and Allocation	
19.15.20.7 Definitions	
19.15.20.7(A) Date of Completion	19.15.7.503(D)
19.15.20.7(B) Marginal Unit	19.15.7.503(F)
19.15.20.7(C) Non-marginal Unit	19.15.7.503(E)
19.15.20.7(D) Recovered Load Oil	19.15.7.508(C)
19.15.20.8 Regulation of Oil Pools	19.15.7.501
19.15.20.9 Rate of Producing Well	19.15.7.502
19.15.20.10 Authorization for Production of Oil	19.15.7.503
19.15.20.11 Authorization for Production of Oil While Completing, Recompleting or Testing an Oil Well	19.15.7.504

19.15.20.12 Depth Bracket Allowables	19.15.7.505
19.15.20.13 Gas-Oil Ratio Limitation	19.15.7.506
19.15.20.14 Unitized Areas	19.15.7.507
19.15.20.15 Recovered Load Oil	19.15.7.508
19.15.20.16 Oil Discovery Allowable	19.15.7.509
19.15.21 Gas Proration and Allocation	
19.15.21.7 Definitions	19.15.7
19.15.21.7(A) Acreage Factor	19.15.8.7(A)
19.15.21.7(B) AD Factor	19.15.8.7(B)
19.15.21.7(C) Allocation Hearing	19.15.8.7(C)
19.15.21.7(D) Allocation Period	19.15.8.7(D)
19.15.21.7(E) Balancing Date	19.15.8.7(E)
19.15.21.7(F) Broker	19.15.8.7(F)
19.15.21.7(G) Classification Period	19.15.8.7(G)
19.15.21.7(H) Deliverability Pressure	19.15.8.606(B)(21)
19.15.21.7(I) Gas Pool	19.15.8.7(H)
19.15.21.7(J) Gas Proration Unit	19.15.8.7(I)
19.15.21.7(K) Gas Purchaser	19.15.8.7(K)
19.15.21.7(L) Gas Transporter	19.15.8.7(J)
19.15.21.7(M) Infill Well	19.15.8.7(M)
19.15.21.7(N) Marginal GPU	19.15.8.7(N)
19.15.21.7(O) Non-marginal GPU	19.15.8.7(O)
19.15.21.7(P) Overproduction	19.15.8.7(P)
19.15.21.7(Q) Prorated Gas Pool	19.15.8.7(Q)
19.15.21.7(R) Proration Period	19.15.8.7(R)
19.15.21.7(S) Shadow Allowable	19.15.8.7(S)
19.15.21.7(T)	19.15.8.7(T)

Underproduction	
19.15.21.8 Allocation of Gas Production	19.15.8.601
19.15.21.9 Proration Period	19.15.8.602
19.15.21.10 Adjustment of Allowables	19.15.8.603
19.15.21.11 Gas Proration Units	19.15.8.604
19.15.21.12 Gas Proration Rules	19.15.8.605
19.15.21.13 Tests and Test Procedures for Prorated Pools in Northwest New Mexico	19.15.8.606
19.15.22 Hardship Gas Wells	
19.15.22.8 Hardship Gas Well	19.15.6.408
19.15.22.9 Application for Hardship Gas Well Classification	19.15.6.409
19.15.22.10 Processing of Applications for Hardship Gas Wells	19.15.6.410
19.15.22.11 Emergency Hardship Gas Well Classification	19.15.6.411
19.15.22.12 Limits on Hardship Gas Well Classification	19.15.6.412
19.15.23 Off Lease Transport of Crude Oil Contaminants	
19.15.23.8 Documentation Required	19.15.10.804
19.15.23.9 Off Lease Transportation or Storage Prior to Measurement	19.15.5.303(D)
19.15.24 Illegal Sale and Ratable Take	
19.15.24.8 Gas Sales by Less than One Hundred Percent of the Owners in a Well	19.15.6.414
19.15.24.9 Illegal Sale Prohibited	19.15.10.801 and 19.15.11.901
19.15.24.10 Ratable Take; Common Purchaser of Oil	19.15.10.802
19.15.24.11 Production of Liquid Hydrocarbons from Gas Wells	19.15.10.803
19.15.24.12 Ratable Take of Gas	19.15.11.902
19.15.25 Plugging and Abandonment of Wells	
19.15.25.8 Wells to be Properly Abandoned	19.15.4.201
19.15.25.9 Notice of Plugging	19.15.4.202(A)

19.15.25.10 Plugging	19.15.4.202(B)
19.15.25.11 Reports for Plugging and Abandonment	19.15.4.202(C)
19.15.25.12 Approved Temporary Abandonment	19.15.4.203(A)
19.15.25.13 Request for Approval and Permit for Temporary Abandonment	19.15.4.203(B)
19.15.25.14 Demonstrating Mechanical Integrity	19.15.4.203(C)
19.15.25.15 Wells to be Used for Fresh Water	19.15.4.204
19.15.26 Injection	
19.15.26.7 Definitions	
19.15.26.7(A) Affected Person	19.15.9.701(B)(2)
19.15.26.7(B) Pressure Maintenance Project	19.15.9.701(F)(1)
19.15.26.7(C) Water Flood Project	19.15.9.701(G)(1)
19.15.26.8 Injection of Fluids into Reservoirs	19.15.9.701
19.15.26.9 Casing and Cementing of Injection Wells	19.15.9.702
19.15.26.10 Operation and Maintenance	19.15.9.703
19.15.26.11 Testing, Monitoring, Step-rate Tests, Notice to the Division, Requests for Pressure Increases	19.15.9.704
19.15.26.12 Commencement, Discontinuance and Abandonment of Injection Operations	19.15.9.705
19.15.26.13 Records and Reports	19.15.9.706
19.15.26.14 Reclassification of Wells	19.15.9.707
19.15.26.15 Transfer of Authority to Inject	19.15.9.708
19.15.27 Reserved	
19.15.28 Reserved	
19.15.29 Release Notification	
19.15.29.7 Definitions	
19.15.29.7(A) Major Release	19.15.3.116(B)(1)
19.15.29.7(B) Minor Release	19.15.3.116(B)(2)

19.15.29.8 Release Notification	19.15.3.116(A)
19.15.29.9 Reporting Requirements	19.15.3.116(B)
19.15.29.10 Contents of Notification	19.15.3.116(C)
19.15.29.11 Corrective Action	19.15.3.116(D)
19.15.30 Remediation	
19.15.30.8 Prevention and Abatement of Water Pollution	19.15.1.19(A)(2) and (3)
19.15.30.9 Abatement Standards and Requirements	19.15.1.19(B)
19.15.30.10 Modification of Abatement Standards	19.15.1.19(B)(7)
19.15.30.11 Abatement Plan Required	19.15.1.19(C)
19.15.30.12 Exemptions from Abatement Plan Requirement	19.15.1.19(D)
19.15.30.13 Abatement Plan Proposal	19.15.1.19(E)
19.15.30.14 Other Requirements	19.15.1.19(F)
19.15.30.15 Public Notice and Participation	19.15.1.19(G)
19.15.30.16 Director Approval or Notice of Deficiency of Submittals	19.15.1.19(H)
19.15.30.17 Investigation and Abatement	19.15.1.19(I)
19.15.30.18 Abatement Plan Modification	19.15.1.19(J)
19.15.30.19 Completion and Termination	19.15.1.19(K)
19.15.30.20 Dispute Resolution	19.15.1.19(L)
19.15.30.21 Appeals from Director's and Division's Decisions	19.15.1.19(M)
19.15.31 Reserved	
19.15.32 Reserved	
19.15.33 Reserved	
19.15.34 Produced Water	
19.15.34.8 Transportation of Produced Water, Drilling Fluids and Other Liquid Oil Field Waste	19.15.2.51(A) through (C)
19.15.34.9 Denial of a Form C-133	19.15.2.51(D)
19.15.34.10 Cancellation or Suspension of Authorization to Move Liquid Wastes	19.15.2.51(E)
19.15.34.11 Disposition of Produced Water and Other Oil	19.15.2.52(A)

Field Waste	
19.15.34.12 Methods for Disposal of Produced Water	19.15.2.52(B)
19.15.34.13 Methods for Disposal of Other Oil Field Waste	19.15.2.52(C)
19.15.35 Waste Disposal	
19.15.35.7 Definitions	
19.15.35.7(A) Discharge Plan	19.15.9.712(B)(2)
19.15.35.7(B) EPA Clean	19.15.9.712(B)(4)
19.15.35.7(C) NESHAP	19.15.9.712(B)(5)
19.15.35.7(D) Solid Waste Facility	19.15.9.712(B)(8)
19.15.35.7(E) TCLP	19.15.9.712(B)(9)
19.15.35.7(F) Waste	19.15.9.712(B)(12)
19.15.35.8 Disposal of Certain Non-domestic Waste at Solid Waste Facilities	19.15.9.712(A) and (C)
19.15.35.9 Disposal of Regulated NORM	19.15.9.714(A)
19.15.35.10 Non-retrieved Flowlines and Pipelines	19.15.9.714(B)
19.15.35.11 Commercial or Centralized Surface Waste Management Facilities	19.15.9.714(C)
19.15.35.12 Downhole Disposal in Wells to be Plugged and Abandoned	19.15.9.714(D)
19.15.35.13 Injection	19.15.9.714(E)
19.15.35.14 Additional Notification	19.15.9.714(F)
19.15.36 Surface Waste Management Facilities	19.15.36 Surface Waste Management Facilities
19.15.37 Refining	
19.15.37.8 Refinery Reports	19.15.12.1001
19.15.37.9 Gasoline Plant Reports	19.15.12.1002
19.15.38 Reserved	
19.15.39 Special Rules	
19.15.39.8 Special Provisions for Selected Areas of Sierra and Otero Counties	19.15.1.21