NOTICE OF PUBLIC MEETING STATE OF NEW MEXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO December 14, 2023 9:00 A.M.

The State of New Mexico Oil Conservation Commission meeting will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in the Pecos Hall Hearing Room at the Wendall Chino Building, 1st Floor, 1220 South St. Francis Ave., Santa Fe, New Mexico. Virtual access to the Commission's public meeting is available as follows:

NM Oil Conservation Commission - 12/14/2023 Meeting

https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m810dc08ebd7a143e56251ed5bee0825d

Thursday, December 14, 2023 9:00 AM

Meeting number: 2497 801 8032

Password: NMOCCDec2023! (66622332 from video systems)

Join by video system

Dial 24978018032@nmemnrd.webex.com

You can also dial 173.243.2.68 and enter your meeting number.

Join by phone

+1-408-418-9388 United States Toll

Access code: 249 780 18032

If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 470-5480 or through the New Mexico Relay Network at 1-800-659-1779 by **December 4, 2023**. Public documents can be provided in various accessible formats. A preliminary agenda will be available to the public no later than two weeks prior to the meeting. A final agenda will be available no later than 72 hours preceding the meeting. Members of the public may obtain copies of the agenda by contacting Ms. Davidson by visiting the Oil Conservation Division website at www.emnrd.nm.gov/ocd.

The following items are for discussion and possible action:

Pending Cases:

Prior Cases:

<u>Case 23943</u>: Joint Motion Requesting That the Application of Northwind Midstream Partners LLC for Approval of Redundant Acid Gas Injection Well As Required Under Order No. R-20913, As Amended, Lea County, New Mexico, Be Referred to the Oil Conservation Division

Applicant in the above-styled cause seeks an order authorizing injection of treated acid gas ("TAG") for purposes of disposal into a redundant acid gas injection ("AGI") well to be named the **Salt Creek AGI #2 Well** (API No. pending) as required under Order No. R-21093-D, as amended. The proposed well will be located approximately 2,513 feet from the north line and 310 feet from the west line (Unit E) of said Section 21, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the Silurian-Devonian formations at depths of approximately 17,550 feet to 18,650 feet below the ground

through an open-hole completion. The injection stream will consist of TAG comprised of approximately 80 percent carbon dioxide and 20 percent hydrogen sulfide from oil and gas wells in the area. The proposed maximum rate of injection is 12 million standard cubic feet (MMSCF) per day (approximately 6,631 barrels per day) of TAG. The proposed maximum allowable operating pressure will be 5,798 psig. The subject well will be located approximately 7.5 miles southwest of Jal, N.M.

Consideration of a Potential Order in the following cases:

<u>Case 23686:</u> Application of Chevron USA Inc. to Approve Saltwater Disposal Wells in Lea and Eddy Counties, New Mexico. Chevron proposes to drill the Papa Squirrel State SWD #1 well at a surface location 1,928' from the South line and 870' from the West line, Unit L, Section 13, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Chevron seeks authority to inject salt water into the Bell Canyon/Cherry Canyon/Brushy Canyon formations from 4,625' to 8,939'.

Case 23687: Application of Chevron USA Inc. to approve Saltwater Disposal Wells in Lea and Eddy Counties, New Mexico. Chevron proposes to drill the Severitas 2 State SWD #1 well at a surface location 185' from the North line and 1,082' from the East line, Unit A, Section 2, Township 26 South, Range 27 East, NMPM, Eddy County, New Mexico for the purpose of operating a salt water disposal well. Chevron seeks authority to inject salt water into the Bell Canyon/Cherry Canyon/Brushy Canyon formations from 2,343' to 6,012'.

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