

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, March 7, 2024**

8:15 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>23782</b> <b>[Status Conference]</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed Iggles State Com 123H and Iggles State Com 133H wells to be horizontally drilled from surface locations in the SE4 of Section 21, with first take points in the SW4SE4 (Unit O) of Section 21 and last take points in the NW4NE4 (Unit B) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling and completing said wells. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.
2.	<b>23783</b> <b>[Status Conference]</b>	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted minerals owners in this horizontal well spacing unit. This unit will be initially dedicated to the proposed Iggles State Com 124H and Iggles State Com 134H wells to be horizontally drilled from surface locations in the SE4 of Section 21, with first take points in the SE4SE4 (Unit P) of Section 21 and last take points in the NE4NE4 (Unit A) of Section 16. This standard 320-acre horizontal well spacing unit will overlap a 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 16 that is currently dedicated to the TP State No. 1 well (API No. 30-15-20597) operated by Maverick Permian LLC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a

		200% charge for risk involved in drilling and completing said wells. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.
3.	<b>23784</b> <b>[Status Conference]</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed Iggles State Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 21, with a first take point in the SW4SE4 (Unit O) of Section 21 and a last take point in the NW4NE4 (Unit B) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling and completing said well. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.
4.	<b>23785</b> <b>[Status Conference]</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed Iggles State Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 21, with a first take point in the SE4SE4 (Unit P) of Section 21 and a last take point in the NE4NE4 (Unit A) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling and completing said well. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.
5.	<b>23853</b> <b>[Status Conference: 23853-57; 23863-67; 24233-44; 24257-58]</b>	Application of Franklin Mountain Energy, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 640-acre, more or less, Avalon/Delaware horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 101H and the Remington Fed Com 102H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.
6.	<b>23854</b> <b>[Status Conference: 23853-57; 23863-67; 24233-44; 24257-58]</b>	Application of Franklin Mountain Energy, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 301H, Remington Fed Com 302H, Remington Fed Com 501H and Remington Fed Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.
7.	<b>23855</b> <b>[Status Conference: 23853-57; 23863-67; 24233-44; 24257-58]</b>	Application of Franklin Mountain Energy, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 640-acre, more or less, Lower Bone Spring/Wolfbone horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 601H, Remington Fed Com 602H, Remington Fed Com 651H and Remington Fed Com 652H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy,

		LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.
8.	<b>23856</b> [Status Conference: 23853-57; 23863-67; 24233-44; 24257-58]	Application of Franklin Mountain Energy, LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfbone horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 701H, Remington Fed Com 702H, and Remington Fed Com 703H wells, to be horizontally drilled. The producing area for the Remington Fed Com 703H well will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.
9.	<b>23857</b> [Status Conference: 23853-57; 23863-67; 24233-44; 24257-58]	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to Remington Fed Com 801H, Remington Fed Com 802H, and the Remington Fed Com 803H wells, to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed interval for the Remington Fed Com 802H is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.
10.	<b>23863</b> [Status Conference: 23853-57; 23863-67; 24233-44; 24257-58]	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Avalon/Delaware horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 104H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.
11.	<b>23864</b> [Status Conference: 23853-57; 23863-67; 24233-44; 24257-58]	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 304H and the Remington Fed Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.
12.	<b>23865</b> [Status Conference: 23853-57; 23863-67; 24233-44; 24257-58]	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Lower Bone Spring/Wolfbone horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 604H and the Remington Fed Com 654H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.

13.	<p><b>23866</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfbone horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 705H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
14.	<p><b>23867</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 805H and Remington Fed Com 806H wells, to be horizontally drilled. The producing area for the Remington Federal Com 805H well will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
15.	<p><b>24233</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Avalon interval) comprised of E2E2 of Sections 16 and 21, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com 104H well, to be horizontally drilled from a surface location in the in the SE4 of Section 21, with a first take point located in the SE4SE4 (Unit P) of Section 21 and a last take point located NE4NE4 (Unit A) of Section 16. This 320-acre horizontal well spacing unit may overlap an existing 160-acre horizontal well spacing unit comprised of the E2E2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 16 456H (API: 30-025-44607) well operated by COG Operating, LLC. Division records show this well dedicated to the WC-025 G-09 S243516D; LWR Bone Spring Pool (Code 98275). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
16.	<p><b>24234</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Avalon interval) comprised of E2E2 of Sections 16 and 21, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com 114H well, to be horizontally drilled from a surface location in the in the SE4 of Section 21, with a first take point located in the SE4SE4 (Unit P) of Section 21 and a last take point located NE4NE4 (Unit A) of Section 16. This 320-acre horizontal well spacing unit will overlap an existing 160-acre horizontal well spacing unit comprised of the E2E2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 16 456H (API: 30-025-44607) well operated by COG Operating, LLC. Division records show this well dedicated to the WC-025 G-09 S243516D; LWR Bone Spring Pool (Code 98275). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>

<p><b>17.</b></p>	<p><b>24235</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (lower interval) comprised of E2E2 of Sections 16 and 21, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com 158H well, to be horizontally drilled from a surface location in the in the SE4 of Section 21, with a first take point located in the SE4SE4 (Unit P) of Section 21 and a last take point located NE4NE4 (Unit A) of Section 16. Since the Division has informed Applicant that this well will be assigned to the LWR Bone Spring Pool (Code 98275) and the WC-025 G-09 S243532M; Wolfbone Pool (98098), this proposed spacing unit may overlap the following existing and proposed spacing units in these same pools:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing units comprised of the E2E2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 16 456H (30-025-44607) and the Angus State 24-35 16 605H (30-025-44606) wells operated by COG Operating, LLC; and</li> <li>• A 360-acre horizontal well spacing unit comprise of the E2 of Section 21 and the NW4NE4 of Section 28 proposed by MRC Permian for the John Callahan Fed Com 139H, 209H and 219H wells.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
<p><b>18.</b></p>	<p><b>24236</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of E2E2 of Sections 16 and 21, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com 224H well, to be horizontally drilled from a surface location in the in the SE4 of Section 21, with a first take point located in the SE4SE4 (Unit P) of Section 21 and a last take point located NE4NE4 (Unit A) of Section 16. Since the Division has informed Applicant that this well will be assigned to the LWR Bone Spring Pool (Code 98275) and the WC-025 G-09 S243532M; Wolfbone Pool (98098), this proposed spacing unit will therefore overlap the following existing and proposed spacing units for these same pools:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing units comprised of the E2E2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 16 456H (30-025-44607) and the Angus State 24-35 16 605H (30-025-44606) wells operated by COG Operating, LLC; and</li> <li>• A 360-acre horizontal well spacing unit comprise of the E2 of Section 21 and the NW4NE4 of Section 28 proposed by MRC Permian for the John Callahan Fed Com 139H, 209H and 219H wells.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
<p><b>19.</b></p>	<p><b>24237</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Avalon interval) comprised of E2W2 of Sections 16 and 21, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Callahan Fed Com 102H well, to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point located in the SE4SW4 (Unit N) of Section 21 and a last take point located NE4NW4 (Unit C) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>

20.	<p><b>24238</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of E2W2 of Sections 16 and 21, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Callahan Fed Com 112H well, to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point located in the SE4SW4 (Unit N) of Section 21 and a last take point located NE4NW4 (Unit C) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
21.	<p><b>24239</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation (lower interval) comprised of E2W2 of Sections 16 and 21, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Callahan Fed Com 132H and the John Callahan Fed Com 156H wells, to be horizontally drilled from a surface location in the SW4 of Section 21, with first take points located in the SE4SW4 (Unit N) of Section 21 and last take points located NE4NW4 (Unit C) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
22.	<p><b>24240</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of E2W2 of Sections 16 and 21, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Callahan Fed Com 202H, John Callahan Fed Com 212H and the John Callahan Fed Com 222H wells, to be horizontally drilled from a surface location in the SW4 of Section 21, with first take points located in the SE4SW4 (Unit N) of Section 21 and last take points located NE4NW4 (Unit C) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
23.	<p><b>24241</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation (Avalon interval) comprised of W2W2 of Sections 16 and 21, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Callahan Fed Com 101H well, to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point located in the SW4SW4 (Unit M) of Section 21 and a last take point located NW4NW4 (Unit D) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
24.	<p><b>24242</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of W2W2 of Sections 16 and 21, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Callahan Fed Com 111H well, to be horizontally drilled from a surface location in the SW4 of Section 21, with a first take point located in the SW4SW4 (Unit M) of Section 21 and a last take point located NW4NW4 (Unit D) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>

25.	<p><b>24243</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation (lower interval) comprised of W2W2 of Sections 16 and 21, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Callahan Fed Com 131H and the John Callahan Fed Com 155H wells, to be horizontally drilled from a surface location in the SW4 of Section 21, with first take points located in the SW4SW4 (Unit M) of Section 21 and last take points located NW4NW4 (Unit D) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
26.	<p><b>24244</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of W2W2 of Sections 16 and 21, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed John Callahan Fed Com 201H, John Callahan Fed Com 211H and the John Callahan Fed Com 221H wells, to be horizontally drilled from a surface location in the SW4 of Section 21, with first take points located in the SW4SW4 (Unit M) of Section 21 and last take points located NW4NW4 (Unit D) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
27.	<p><b>24257</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 304H and the Remington Fed Com 504H wells, to be horizontally drilled. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed horizontal spacing unit will overlap with an existing 160-acre horizontal Bone Spring spacing unit comprised of the E/2E/2 of Section 16, Township 24 South, Range 35 East, dedicated to COG Operating LLC's Angus State 24-35-16 #456H well (API 30-025-44607). The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
28.	<p><b>24258</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b>  <b>24233-44;</b>  <b>24257-58]</b></p>	<p>Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 16 and 21, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 805H and Remington Fed Com 806H wells, to be horizontally drilled. The producing area for the Remington Federal Com 805H well will be unorthodox. Applicant will apply for administrative approval of the non-standard well location separately. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed horizontal spacing unit will overlap with an existing 160-acre horizontal spacing unit designated as Upper Wolfcamp comprised of the E/2E/2 of Section 16, Township 24 South, Range 35 East, dedicated to COG Operating LLC's Angus State 24-35-16 #605H well (API 30-025-44606). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
29.	<p><b>23858</b>  <b>[Status</b>  <b>Conference:</b>  <b>23853-57;</b>  <b>23863-67;</b></p>	<p>Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Avalon/Delaware horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 103H well, to be horizontally drilled. The producing area for the well is expected to be</p>

	<b>24233-44;</b> <b>24257-58]</b>	orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.
<b>30.</b>	<b>23859</b> <b>[Status</b> <b>Conference:</b> <b>23859-62</b> <b>24245-49;</b> <b>24256]</b>	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 303H and the Remington Fed Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.
<b>31.</b>	<b>23860</b> <b>Status</b> <b>Conference:</b> <b>23859-62</b> <b>24245-49;</b> <b>24256]</b>	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Lower Bone Spring/Wolfbone horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 603H and the Remington Fed Com 653H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.
<b>32.</b>	<b>23861</b> <b>Status</b> <b>Conference:</b> <b>23859-62</b> <b>24245-49;</b> <b>24256]</b>	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfbone horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 704H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.
<b>33.</b>	<b>23862</b> <b>Status</b> <b>Conference:</b> <b>23859-62</b> <b>24245-49;</b> <b>24256]</b>	Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 804H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.
<b>34.</b>	<b>24245</b> <b>Status</b> <b>Conference:</b> <b>23859-62</b> <b>24245-49;</b> <b>24256]</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 360-acre, more or less, horizontal well spacing unit in the Wolfbone formation (WC-025 G-09 S243532M;Wofbone Pool [98098]) comprised of the E2 of Section 21 and the NW4NE4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed "U-turn" wells: <ul style="list-style-type: none"> <li>• John Callahan Fed Com 139H and John Callahan Fed Com 219H wells, to be horizontally drilled from a surface location in the NW4NE4 (Unit B) of Section 28, with a first take point located in the NW4NE4 (Unit B) of Section 28 and a last take point located SE4SE4 (Unit P) of Section 21; and</li> <li>• John Callahan Fed Com 209H well to be horizontally drilled from a surface location in the SE4SE4 (Unit P) of Section 21, with a first take point located in the SE4SE4 (Unit P) of Section</li> </ul>



		<p>21 and a last take point located in the NW4NE4 (Unit B) of Section 28. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
<p><b>35.</b></p>	<p><b>24246</b>  <b>Status</b>  <b>Conference:</b>  <b>23859-62</b>  <b>24245-49;</b>  <b>24256]</b></p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 360-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (Avalon interval) comprised of W2E2 of Sections 16 and 21, and the NW4NE4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com 103H well, to be horizontally drilled from a surface location in the NW4NE4 (Unit B) of Section 28, with a first take point located in the NW4NE4 (Unit B) of Section 28 and a last take point located NW4NE4 (Unit B) of Section 16. This proposed horizontal well spacing unit may overlap a 160-acre horizontal well spacing unit comprised of the W2 E2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 16 454H (API: 30-025-43722) well operated by COG Operating, LLC. Division records show this well dedicated to the WC-025 G-09 S243532M; Wolfbone Pool (Code 98098). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
<p><b>36.</b></p>	<p><b>24247</b>  <b>Status</b>  <b>Conference:</b>  <b>23859-62</b>  <b>24245-49;</b>  <b>24256]</b></p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 360-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of W2E2 of Sections 16 and 21, and the NW4NE4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com 113H well, to be horizontally drilled from a surface location in the NW4NE4 (Unit B) of Section 28, with a first take point located in the NW4NE4 (Unit B) of Section 28 and a last take point located NW4NE4 (Unit B) of Section 16. This proposed horizontal well spacing unit may overlap a 160-acre horizontal well spacing unit comprised of the W2 E2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 454H (API: 30-025-43722) well operated by COG Operating, LLC. Division records show this well dedicated to the WC-025 G-09 S243532M; Wolfbone Pool (Code 98098). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
<p><b>37.</b></p>	<p><b>24248</b>  <b>Status</b>  <b>Conference:</b>  <b>23859-62</b>  <b>24245-49;</b>  <b>24256]</b></p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 360-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation (lower interval) comprised of W2E2 of Sections 16 and 21, and the NW4NE4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com 157H well, to be horizontally drilled from a surface location in the NW4NE4 (Unit B) of Section 28, with a first take point located in the NW4NE4 (Unit B) of Section 28 and a last take point located NW4NE4 (Unit B) of Section 16. Since the Division has informed Applicant that this well will be assigned to the WC-025 G-09 S243532M; Wolfbone Pool (98098), this proposed spacing unit will therefore overlap the following existing and proposed spacing units for this same pool:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing unit comprised of the W2E2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 454H (API: 30-025-43722) well operated by COG Operating, LLC; and</li> <li>• A 360-acre horizontal well spacing unit comprise of the E2 of Section 21 and the NW4NE4 of</li> </ul>

		<p>Section 28 proposed by MRC Permian for the John Callahan Fed Com 139H, 209H and 219H wells.</p> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
<p><b>38.</b></p>	<p><b>24249</b>  <b>Status</b>  <b>Conference:</b>  <b>23859-62</b>  <b>24245-49;</b>  <b>24256]</b></p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 360-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of W2E2 of Sections 16 and 21, and the NW4NE4 of Section 28, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed John Callahan Fed Com 223H well, to be horizontally drilled from a surface location in the NW4NE4 (Unit B) of Section 28, with a first take point located in the NW4NE4 (Unit B) of Section 28 and a last take point located NW4NE4 (Unit B) of Section 16. Since the Division has informed Applicant that this well will be assigned to the WC-025 G-09 S243532M; Wolfbone Pool (98098), this proposed spacing unit will overlap the following existing and proposed spacing units for this same pool:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing unit comprised of the W2E2 of Section 16, Township 24 South, Range 35 East, dedicated to the Angus State 24-35 454H (API: 30-025-43722) well operated by COG Operating, LLC; and</li> <li>• A 360-acre horizontal well spacing unit comprise of the E2 of Section 21 and the NW4NE4 of Section 28 proposed by MRC Permian for the John Callahan Fed Com 139H, 209H and 219H wells.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
<p><b>39.</b></p>	<p><b>24256</b>  <b>Status</b>  <b>Conference:</b>  <b>23859-62</b>  <b>24245-49;</b>  <b>24256]</b></p>	<p>Application of Franklin Mountain Energy, LLC for Compulsory Pooling, Lea County, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfbone horizontal spacing unit comprising the W/2E/2 of Sections 16 and 21 and the NW/NE of Section 28, Township 24 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Remington Fed Com 704H well, to be horizontally drilled. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed horizontal spacing unit will overlap with an existing 160-acre Wolfbone horizontal spacing unit comprised of the W/2E/2 of Section 16, Township 24 South, Range 35 East, dedicated to COG Operating LLC's Angus State 24-35-16 #454H well (API 30-025-43722). The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 12 miles northwest of Jal, New Mexico.</p>
<p><b>40.</b></p>	<p><b>23872</b>  <b>[Status</b>  <b>Conference:</b>  <b>23872 &amp; 24093]</b></p>	<p>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 18 South, Range 27 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): the Red Skies 10 Federal Com 10H and Red Skies 10 Federal Com 50H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 10; and the Red Skies 10 Federal Com 11H, Red Skies 10 Federal Com 51H, and Red Skies 10 Federal Com 12H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 11 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 10. The completed interval of the wells will be orthodox. The completed interval of the Red Skies 10 Federal Com 11H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 10 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of</p>

		the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.59 miles southeast of Artesia, New Mexico.
41.	<b>24093</b> [Status Conference: <b>23872 &amp; 24093]</b>	Application of Riley Permian Operating Company, LLC for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 of Section 10 and the W/2NW/4 of Section 11, Township 18 South, Range 27 East, N.M.P.M, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Yeso formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Walter 182710111 #11H and Walter 182710111#22H Wells, which are oil wells that will be horizontally drilled from a surface location in the NE¼NE¼ of Section 9 to a bottom hole location in the Yeso Formation in the NW¼NW¼ of Section 11, and the Walter 182710111 #13H, Walter 182710111 #15H, and Walter 182710111 #24H, which are oil wells that will be horizontally drilled from a surface location in the NE¼NE¼ of Section 9 to a bottom hole location in the Yeso Formation in the SW¼NW¼ of Section 11. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 10 miles from Artesia, New Mexico.
42.	<b>23944</b> [Status Conference: <b>23944-45;</b> <b>24074-76;</b> <b>24101-102]</b>	Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (AVALON; BONE SPRING, EAST [3713]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), including proximity tracts, comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Burton Flat 29-30 Federal State Com #101H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; (2) Burton Flat 29-30 Federal State Com #102H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E; (3) Burton Flat 29-30 Federal State Com #201H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; (4) Burton Flat 29-30 Federal State Com #202H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E; and (5) Burton Flat 29-30 Federal State Com #203H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the W2 W2 NW/4 of Section 30, T20S-R28E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles North of Carlsbad, New Mexico.
43.	<b>23945</b> [Status Conference: <b>23944-45;</b> <b>24074-76;</b> <b>24101-102]</b>	Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (WC BURTON FLAT UPPER WOLFCAMP, EAST [98315]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Burton Flat 29-30 Federal State Com #401H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; and (2) Burton Flat 29-30 Federal State Com #402H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E. Applicant will seek administrative approval of a non-standard spacing unit. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling

		and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles North of Carlsbad, New Mexico.
44.	<b>24074</b> [Status Conference: 23944-45; 24074-76; 24101-102]	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal oil well spacing unit in the Wolfcamp formation underlying the N2N2 of Sections 29 & 30, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Wayne Gaylord 2930 Fed Com 201H well to be horizontally drilled from a surface hole location in the NE/4 of Section. 29, with first take points located in the NE4NE4 (Unit A) of Section 29 and last take points located in the NW4NW4 (Unit D) of Section 30. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 7 miles north of La Huerta, New Mexico.
45.	<b>24075</b> [Status Conference: 23944-45; 24074-76; 24101-102]	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal oil well spacing unit in the Wolfcamp formation underlying the S2N2 of Sections 29 & 30, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Wayne Gaylord 2930 Fed Com 202H well to be horizontally drilled from a surface hole location in the NE/4 of Section. 29, with first take points located in the SE4NE4 (Unit H) of Section 29 and last take points located in the SW4NW4 (Unit E) of Section 30. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 7 miles north of La Huerta, New Mexico.
46.	<b>24076</b> [Status Conference: 23944-45; 24074-76; 24101-102]	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 29 & 30, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the to the following proposed wells: <ul style="list-style-type: none"> <li>• Wayne Gaylord 2930 Fed Com 201H well to be horizontally drilled from a surface hole location in the NE/4 of Section. 29, with a first take point in the NE4NE4 (Unit A) of Section 29 and a last take point in the NW4NW4 (Unit D) of Section 30, and</li> <li>• Wayne Gaylord 2930 Fed Com 202H well to be horizontally drilled from a surface hole location in the NE/4 of Section. 29, with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 (Unit E) of Section 30.</li> </ul> Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 7 miles north of La Huerta, New Mexico.
47.	<b>24101</b> [Status Conference: 23944-45; 24074-76; 24101-102]	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard, overlapping 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation, Avalon; Bone Spring, East [Pool Code 3713], underlying the N2N2 of Sections 29 & 30, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interests in this proposed unit. Said unit will be initially dedicated to the proposed Wayne Gaylord 2930 Fed Com 111H and the Wayne Gaylord 2930 Fed Com 121H wells to be horizontally drilled from a surface hole location in the NE/4 of Section. 29, with first take points located in the NE4NE4 (Unit A) of Section 29 and last take points located in the NW4NW4 (Unit D) of Section 30. This proposed horizontal well spacing unit will overlap a 160-acre vertical well spacing unit comprised of the NW4 of Section 30 dedicated to the Stonewall EP State No. 6 [30-015-24657], a gas well producing from the East Avalon Bone Spring Gas Pool [Code 3278] and currently operated by EOG Resources, Inc. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk

		involved in drilling the wells. The subject area is located approximately 7 miles north of La Huerta, New Mexico.
48.	<b>24102</b> [Status Conference: 23944-45; 24074-76; 24101-102]	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard, overlapping 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation, Avalon; Bone Spring, East [Pool Code 3713], underlying the S2N2 of Sections 29 & 30, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (b) pooling the uncommitted interests in this proposed unit. Said unit will be initially dedicated to the proposed Wayne Gaylord 2930 Fed Com 112H and the Wayne Gaylord 2930 Fed Com 122H wells to be horizontally drilled from a surface hole location in the NE/4 of Section. 29, with first take points located in the SE4NE4 (Unit H) of Section 29 and last take points located in the SW4NW4 (Unit E) of Section 30. This proposed horizontal well spacing unit will overlap a 160-acre vertical well spacing unit comprised of the NW4 of Section 30 dedicated to the Stonewall EP State No. 6 [30-015-24657], a gas well producing from the East Avalon Bone Spring Gas Pool [Code 3278] and currently operated by EOG Resources, Inc. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 7 miles north of La Huerta, New Mexico.
49.	<b>24121</b> [Status Conference]	Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 27 and the SE/4 of Section 28, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): the Live Oak 27-28 State Com 20H and Live Oak 27-28 State Com 50H wells, to be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 27 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 28; and Live Oak 27-28 State Com 21H, Live Oak 27-28 State Com 30H, and Live Oak 27-28 State Com 70H wells, to be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 27 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 28. The completed intervals of the wells will be orthodox. The completed interval of the Live Oak 27-28 State Com 30H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 27 and 28 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.78 miles South and 4.26 miles West of Artesia, New Mexico.
50.	<b>24154</b> [Status Conference: 24154-55]	Application of E.G.L. Resources, Inc. for compulsory pooling and approval of a non-standard spacing unit, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of all of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to: (a) The Hazel 13 Fed. Com. Well Nos. 001H, 101H, 102H, 201H, 351H, and 301H, with surface locations in the S/2S/2 of adjoining Section 12 and last take points in the SW/4SW/4 of Section 13; (b) The Hazel 13 Fed. Com. Well Nos. 002H, 003H, 103H, 203H, 205H, 352H, and 302H, with surface locations in the S/2S/2 of adjoining Section 12 and last take points in the SE/4SW/4 of Section 13; (c) The Hazel 13 Fed. Com. Well Nos. 005H, 105H, 106H, 209H, 354H, and 303H, with surface locations in the S/2S/2 of adjoining Section 12 and last take points in the SW/4SE/4 of Section 13; and (d) The Hazel 13 Fed. Com. Well Nos. 004H, 104H, 207H, and 353H, with surface locations in the S/2S/2 of adjoining Section 12 and last take points in the SE/4SE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
51.	<b>24155</b> [Status Conference: 24154-55]	Application of E.G.L. Resources, Inc. for compulsory pooling and approval of a non-standard spacing unit, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of all of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to: (a) The Hazel 13 Fed. Com. Well Nos. 401H, 601H, and

		<p>602H, with surface locations in the S/2S/2 of adjoining Section 12 and last take points in the SW/4SW/4 of Section 13; (b) The Hazel 13 Fed. Com. Well Nos. 402H and 603H, with surface locations in the S/2S/2 of adjoining Section 12 and last take points in the SE/4SW/4 of Section 13; (c) The Hazel 13 Fed. Com. Well Nos. 404H, 605H, and 606H, with surface locations in the S/2S/2 of adjoining Section 12 and last take points in the SW/4SE/4 of Section 13; and (d) The Hazel 13 Fed. Com. Well Nos. 403H and 604H, with surface locations in the S/2S/2 of adjoining Section 12 and last take points in the SE/4SE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.</p>
<p><b>52.</b></p>	<p><b>23308</b></p>	<p>Application of Mewbourne Oil Company for Approval of a 1,280-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,280-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Sections 9 and 4, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Cow Bell 9/4 B3PA Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 1 of Section 4.</li> <li>• Cow Bell 9/4 B3OB Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 2 of Section 4.</li> <li>• Cow Bell 9/4 B3NC Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 3 of Section 4.</li> <li>• Cow Bell 9/4 B3MD Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 4 of Section 4.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.</p>
<p><b>53.</b></p>	<p><b>23399</b></p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.40-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and the E/2 SE/4 of Section 4; the E/2 E/2 of Section 9; and the E/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 104H Well, and the Big Iron 4-16 Fed Com 204H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16; and the Big Iron 4-9 Fed Com 304H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping unit in the E/2 E/2 of Section 16 containing the Cimarron 16 19 34 State RN 134H Well (API No. 30-025-42352); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
<p><b>54.</b></p>	<p><b>23400</b></p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.63-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and the E/2 SW/4 of Section 4; and the E/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section that contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 102H Well, Big Iron 4-9 Fed Com 202H Well, and the Big Iron 4-9 Fed Com 302H</p>

		Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
<b>55.</b>	<b>23401</b>	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.51-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and the W/2 SE/4 of Section 4; the W/2 E/2 of Section 9; and the W/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section is irregular with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 103H Well, and the Big Iron 4-16 Fed Com 203H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16; and the Big Iron 4-9 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping units in the W/2 E/2 of Section 16 containing the Cimarron 16 19S 34E RN State Com #133H Well (API No. 30-025-42979) and in the SW/4 NE/4 of Section 16 containing the Pipeline 16 State 1 Well (API No. 30-025-26192); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
<b>56.</b>	<b>23402</b>	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.74-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and the W/2 SW/4 of Section 4; and the W/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 101H Well, Big Iron 4-9 Fed Com 201H Well, and the Big Iron 4-9 Fed Com 301H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
<b>57.</b>	<b>24133</b>	Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.82-acre, more or less, horizontal well spacing unit comprised of the N/2 NE/4, NE/4 NW/4 and Lot 1 of Section 18 (N/2 N/2 equivalent), Township 18 South, Range 29 East, and the N/2 N/2 of Section 13, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Stephanie 0712 Fed Com 131H well, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 7, T18S-R29E, with a first take point in the NE/4 NE/4 (Unit A) of Section 18, T18S-R29E, and a last take point in the NW/4 NW/4 (Unit D) of

		Section 13, T18S-R28E. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.
<b>58.</b>	<b>24134</b>	Application of MRC Delaware Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.68-acre, more or less, horizontal well spacing unit comprised of the S/2 SE/4, SE/4 SW/4 and Lot 4 of Section 7 (S/2 S/2 equivalent), Township 18 South, Range 29 East, and the S/2 S/2 of Section 12, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Stephanie 0712 Fed Com 134H well, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 7, T18S-R29E, with a first take point in the same and a last take point in the SW/4 SW/4 (Unit M) of Section 12, T18S-R28E. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles southeast of Artesia, New Mexico.
<b>59.</b>	<b>24156</b>	Application of Silverback Operating II, LLC for to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. Silverback Operating II, LLC ("Applicant") seeks an order extending the deadline to commence drilling the well authorized by Order No. R-22567 ("Order"), by one year to March 30, 2025. The Division entered the Order in Case No. 23194 on March 30, 2023. The Order pooled all uncommitted interests in the Atoka Glorieta Yeso Formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 Section 16, Township 18 South, Range 26 East, NMPM Eddy County, New Mexico ("Unit"), for the purpose of drilling the Netherlin State Com #102H well ("102H Well"), and the Netherlin State Com #103H well ("103H Well"). The 102H Well and 103H Well are referred to collectively herein as the "Wells." The Order designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order unless the operator obtains an extension amending the order for good cause shown. Applicant requests the division to extend the deadline to commence drilling the Wells until March 30, 2025. The Wells are located approximately 8 miles South of Artesia, New Mexico.
<b>60.</b>	<b>24157</b>	Application of Mewbourne Oil Company to Add Record Title Owners to Pooling Order R-22854, Lea County, New Mexico. Applicant in the above-styled cause seeks to add record title owners to compulsory pooling order R-22854, which pooled the uncommitted mineral owners in a 321.07 horizontal spacing unit in the Bone Spring formation [Lusk; Bone Spring North Pool (41450)] underlying the N2N2 of Section 29, and the N2NE4, NE4NW4 and Lot 1 (NW4NW4 equivalent) of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit is initially dedicated to the proposed Thundercloud 29/30 B2AD Fed Com 1H well to be horizontally drilled from a surface location in the NW4NW4 of Section 28, with a first take point in the NE4NE4 (Unit A) of Section 29 and a last take point in the NW4NW4 equivalent (Lot 1) of irregular Section 30. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.
<b>61.</b>	<b>24158</b>	Application of Mewbourne Oil Company to Add Record Title Owners to Pooling Order R-22855, Lea County, New Mexico. Applicant in the above-styled cause seeks to add record title owners to compulsory pooling order R-22855, which pooled the uncommitted mineral owners in a 321.09 horizontal spacing unit in the Bone Spring formation [Lusk; Bone Spring North Pool (41450)] underlying the S2N2 of Section 29, and the S2NE4, SE4NW4 and Lot 2 (SW4NW4 equivalent) of irregular Section 30, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit is initially dedicated to the proposed Thundercloud 29/30 B2HE Fed Com 1H well to be horizontally drilled from a surface location in the NW4NW4 of Section 28, with a first take point in the SE4NE4 (Unit H) of Section 29 and a last take point in the SW4NW4 equivalent (Lot 2) of irregular Section 30. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.
<b>62.</b>	<b>24163</b>	Application of Armstrong Energy Corporation for Compulsory Pooling, Chaves County, New Mexico. Armstrong Energy Corporation ("Applicant") applies for an order: (1) establishing a 40-acre, more or less, vertical well unit comprised of the SW/4 SE/4 of Section 11, Township 11 South, Range 31 East, Chaves County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Devonian formation underlying the Unit. Applicant seeks to dedicate the Unit to



		the Rocket Man #1 well ("Well"), which will be a vertical well drilled from a surface hole to a bottom hole located in the SW/4 SE/4 (Unit O) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 36 miles north of Maljamar, New Mexico.
<b>63.</b>	<b>24164</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 7, Township 19 South, Range 28 East, and the N/2 NE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Alpine 7-12 State 121H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 12, Township 19 South, Range 27 East; and Alpine 7-12 State 131H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 12, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
<b>64.</b>	<b>24165</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Alpine 7-12 State 122H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 12, Township 19 South, Range 27 East; and Alpine 7-12 State 132H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 12, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
<b>65.</b>	<b>24166</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 7, Township 19 South, Range 28 East, and the N/2 SE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Alpine 7-12 State 123H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 12, Township 19 South, Range 27 East; and Alpine 7-12 State 133H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 12, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
<b>66.</b>	<b>24167</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 7, Township 19 South, Range 28 East, and the S/2 SE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Alpine 7-12 State 124H well, which will be drilled

		from a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 12, Township 19 South, Range 27 East; and Alpine 7-12 State 134H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 12, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
<b>67.</b>	<b>24169</b>	Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. Applicant seeks to dedicate the Unit to the Pest Control Fee 6H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Roof Pizza Fee 5H well (API #30-025-49481), the Vamonos Fee 4H well (API #30-025-51639), and the Vamonos Fee 5H well (API #30-025-49708). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.8 miles southeast of Tatum, New Mexico.
<b>68.</b>	<b>24170</b>	Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") Applicant seeks an order: (1) establishing a 402-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 2 and 11, Township 14 South, Range 38 East, and the W/2 SW/4 of Section 35, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. Applicant seeks to dedicate the Unit to the Broken Bar State 6H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 14, Township 14 South, Range 38 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 35, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Broken Spoke State Com 5H well (API #30-025-45530) and the Dog Bar 11 Fee 3H well (API #30-025-42622). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17.1 miles southeast of Tatum, New Mexico.
<b>69.</b>	<b>24171</b>	Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of Sections 15 and 22, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. Applicant seeks to dedicate the Unit to the Walt Junior Fee 3H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 10 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 22. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Babineaux Fee #1H well (API #30-025-50780), Babineaux Fee #2H well (API #30-025-48744), and the Combo Fee #2H well (API #30-025-49480). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.1 miles southeast of Tatum, New Mexico.
<b>70.</b>	<b>24172</b>	Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 of Sections 10 and 15, Township 13 South, Range 38 East, Lea County, New

		Mexico ("Unit"); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. Applicant seeks to dedicate the Unit to the Blue Sky Fee 4H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Huell Fee #5H (API #30-025-49775) and the Lawyer Up Fee #5H (API #30-025-51003). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13.2 miles southeast from Tatum, New Mexico.
<b>71.</b>	<b>24173</b>	Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 W/2 of Sections 10 and 15, Township 13 South, Range 38 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. Applicant seeks to dedicate the Unit to the Blue Sky Fee 6H well ("Well"), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Huell Fee #5H well (API #30-025-49775) and the Lawyer Up Fee #5H well (API #30-025-51003). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles southeast of Tatum, New Mexico.
<b>72.</b>	<b>24174</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 35 and 34, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the proposed Cripple Creek 35/34 Fed Com #613H well ("Well"), to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 35 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately eight miles north of Carlsbad, New Mexico.
<b>73.</b>	<b>24175</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 35 and 34, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the proposed Cripple Creek 35/34 Fed Com #618H well ("Well"), to be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 35 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately eight miles north of Carlsbad, New Mexico.
<b>74.</b>	<b>24176</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Mewbourne Oil Company ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 35 and 34, Township 20 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the proposed Cripple Creek 35/34 Fed Com #711H well ("Well"), to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately eight miles north of Carlsbad, New Mexico.

<b>75.</b>	<b>24177</b>	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Mewbourne Oil Company (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 35 and 34, Township 20 South, Range 27 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the proposed Cripple Creek 35/34 Fed Com #716H well (“Well”), to be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 35 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 34. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately eight miles north of Carlsbad, New Mexico.
<b>76.</b>	<b>24178</b>	Application of E.G.L. Resources, Inc. for Authorization to Drill and Operate an Infill Well Under Order No. R-14097, Lea County, New Mexico. E.G.L. Resources, Inc. (“Applicant”) seeks authorization to drill and operate an infill well under the terms of Division Order No. R-14097. Order No. R-14097: pooled all uncommitted interests in the Quail Ridge; Bone Spring Pool (Code 50640) underlying a 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 16, Township 19 South, Range 34 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Cimarron 16 19S 34E RN State Well No. 133H (“Well”); and designated Matador Production Company as operator of the Unit and Well. Applicant is a pooled working interest owner under the terms of Order No. R-14097 and proposes to drill the Cimarron 16 19 34 RN State Com #101H infill well (“Infill Well”) from a surface hole location in the NW/4 NE/4 (Unit B) of Section 16 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16. The Infill Well will produce from the Quail Ridge; Bone Spring Pool (Code 50640). The Wells are located approximately 25 miles east of Hobbs, New Mexico.
<b>77.</b>	<b>24180</b>	Application of E.G.L. Resources, Inc. for Authorization to Drill and Operate an Infill Well Under Order No. R-13960, Lea County, New Mexico. E.G.L. Resources, Inc. (“Applicant”) seeks authorization to drill and operate an infill well under the terms of Division Order No. R-13960. Order No. R-13960: pooled all uncommitted interests in the Quail Ridge; Bone Spring Pool (Code 50640) underlying a 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 16, Township 19 South, Range 34 East, Lea County, New Mexico (“Unit”); dedicated the Unit to the Cimarron 16 19 34 RN State Well No. 134H (“Well”); and designated Matador Production Company as operator of the Unit and Well. Applicant is a pooled working interest owner under the terms of Order No. R-13960 and proposes to drill the Cimarron 16 19 34 RN State Com #102H infill well (“Infill Well”) from a surface hole location in the NW/4 NE/4 (Unit B) of Section 16 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16. The Infill Well will produce from the Quail Ridge; Bone Spring Pool (Code 50640). The Wells are located approximately 25 miles east of Hobbs, New Mexico.
<b>78.</b>	<b>24181</b>	Application of Tascosa Energy Partners, LLC for Approval of the KONG Delaware State Exploratory Unit, Eddy County, New Mexico. Tascosa Energy Partners, LLC (“Applicant”) seeks an order approving the KONG Delaware State Exploratory Unit (“Unit”). The proposed Unit consists of the following 473.98 acres of State land in Eddy County (“Unit Area”): Lots 1-4 and E/2 NW/4 of Section 19, and Lots 1-4 and E/2 SW/4 of Section 30, Township 21 South, Range 26 East, N.M.P.M. The unitized interval is the Delaware Sands formation, at the stratigraphic equivalent of the interval between 2,270 feet and 4,475 feet as found in the Compensated Neutron Formation Density well log on the Boscowitz #1 well (API No. 30-015-20777), located in Section 30, Township 21 South, Range 26 East, Eddy County, New Mexico. The Unit Area is located approximately 4 miles northwest of Carlsbad, New Mexico.
<b>79.</b>	<b>24182</b>	Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2 of Section 36, Township 22 South, Range 27 East, and the N/2 of Sections 31 and 32, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Jaguar Federal Com 301H and Red Jaguar Federal Com 501H wells with first takes points in the SW/4 NW/4 (Unit E) of Section 36 and last take points in the SE/4 NE/4 (Unit H) of Section 32; and the Red Jaguar Federal Com 302H and Red Jaguar Federal Com 502H wells with first take points in the NW/4 NW/4 (Unit D) of Section 36 and last take points in the NE/4 NE/4 (Unit A) of Section 32. The wells will be horizontally drilled, and the producing area for the wells is expected to be orthodox. The completed intervals for the Red Jaguar Federal Com 302H and Red Jaguar Federal Com 501H are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the

		proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.45 miles northwest of Loving, New Mexico.
<b>80.</b>	<b>24183</b>	Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2 of Section 36, Township 22 South, Range 27 East, and the S/2 of Sections 31 and 32, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Barracuda Federal Com 301H and Blue Barracuda Federal Com 501H wells to be horizontally with first take points in the SW/4 SW/4 (Unit M) of Section 36 with last take points in the SE/4 SE/4 (Unit P) of Section 32; and the Blue Barracuda Federal Com 302H and Blue Barracuda Federal Com 502H wells to be horizontally drilled with first take points in the NW/4 SW/4 (Unit L) of Section 36 and last take points in the NE/4 SE/4 (Unit I) of Section 32. The producing area for the wells is expected to be orthodox. The completed intervals for the Blue Barracuda Federal Com 302H and Blue Barracuda Federal Com 501H are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.45 miles northwest of Loving, New Mexico.
<b>81.</b>	<b>24184</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the N/2 of Section 33 and the N/2 of Section 34, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Bond 33-34 Fed. Com. Well Nos. 101H, 102H, 201H, and 203H, with surface locations in the NW/4NW/4 of Section 33 and last take points in the NE/4NE/4 of Section 34, and (b) the Bond 33-34 Fed. Com. Well Nos. 103H and 205H, with surface locations in the NW/4NW/4 of Section 33 and last take points in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 10-1/2 miles south of Maljamar, New Mexico.
<b>82.</b>	<b>24185</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the S/2 of Section 33 and the S/2 of Section 34, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to (a) the Bond 33-34 Fed. Com. Well Nos. 104H, 105H, 207H, and 209H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the NE/4SE/4 of Section 34, and (b) the Bond 33-34 Fed. Com. Well Nos. 106H and 211H, with surface locations in the SW/4SW/4 of Section 33 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 10-1/2 miles south of Maljamar, New Mexico.
<b>83.</b>	<b>24186</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 15 and 22, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This proposed spacing unit will be dedicated to the Frizzle Fry BS Federal Com 502 to be horizontally drilled with a first take point in the SE/4SW/4 (Unit N) of Section 22 and a last take point in the NE/4NW/4 (Unit C) of Section 15. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 26 miles east/northeast of Loving, New Mexico.

<b>84.</b>	<b>24187</b>	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 640-acre, more or less, horizontal spacing unit in an interval of the Bone Spring formation underlying the E/2 of Section 35, Township 22 South, Range 28 East, and the E/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to pool all uncommitted mineral interests from the top of the Bone Spring (6348' MD/TVD) to the base of First Bone Spring (7664' MD/TVD) as shown in on the log of the Santa Fe Federal DE 1 (30015379170000) well located in Section 35, Township 22 South, Range 28 East. This spacing unit will be dedicated to the Persephone BS Fed Com 301H well to be horizontally drilled with a first take point in the NW/4 NE/4 (Unit B) of Section 35 and a last take point in the SW/4 SE/4 (Unit O) of Section 2, and the Persephone BS Fed Com 302H well to be horizontally drilled with a first take point in the NE/4 NE/4 (Unit A) of Section 35 and a last take point in the SE/4 SE/4 (Unit P) of Section 2. The producing area for the wells is expected to be orthodox. The completed interval for the Persephone BS Fed Com 301H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. The proposed spacing unit will partially overlap a 318.97-acre horizontal well spacing unit comprised of the E/2 of Section 2, Township 23 South, Range 28 East, dedicated to BTA Oil Producers, LLC's Hades 22102 2 State Com #005 well (API 30-015-46134) and the Hades 22102 2 State Com #003H well (API 30-015-46135). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles southeast of Carlsbad, New Mexico.</p>
<b>85.</b>	<b>24188</b>	<p>Application of Marathon Oil Permian LLC for Compulsory Pooling and, to the Extent Necessary, Approval of an Overlapping Spacing unit, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 of Section 35, Township 22 South, Range 28 East, and the W/2 of Sections 2 and 11, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Trojan Shield Federal Com 301H and Trojan Shield Federal Com 501H wells to be horizontally drilled with first take points in the NW/4 NW/4 (Unit D) of Section 35 and with last take points in the SW/4 SW/4 (Unit M) of Section 11; and the Trojan Shield Federal Com 302H and Trojan Shield Federal Com 502H wells to be horizontally drilled with first take points in the NE/4 NW/4 (Unit C) of Section 35 and will last take points in the SE/4 SW/4 (Unit N) of Section 11. The producing area for the wells is expected to be orthodox. The completed interval for the Trojan Shield Federal Com 301H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit will partially overlap the following Bone Spring spacing unit:</p> <ul style="list-style-type: none"> <li>• A 40-acre horizontal well spacing unit comprised of the SW/4 SW/4 of Section 11, Township 23 South, Range 28 East, dedicated to BTA Oil Producers, LLC's Pardue C 8808 JV-P #005 well (API 30-015-38999).</li> </ul> <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5.2 miles northeast of Loving, New Mexico.</p>
<b>86.</b>	<b>24189</b>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 9 and the S/2N/2 Section 8, Township 22 South, Range 27 East, NMPM. Applicant proposes to drill the Sandlot 9/8 Fee Well No. 554H, with a first take point in the SE/4NE/4 of Section 9 and a last take point in the SW/4NW/4 of Section 8, and dedicate the S/2N/2 of Section 9 and the S/2N/2 Section 8 to the well. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 4 miles northwest of Otis, New Mexico.</p>

<b>87.</b>	<b>24190</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 9 and the N/2S/2 Section 8, Township 22 South, Range 27 East, NMPM. Applicant proposes to drill the Sandlot 9/8 Fee Well No. 525H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NW/4SW/4 of Section 8, and to dedicate the N/2S/2 of Section 9 and the N/2S/2 Section 8 to the well. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 4 miles northwest of Otis, New Mexico.
<b>88.</b>	<b>24191</b>	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre standard horizontal spacing unit comprised of the W/2 W/2 of Section 16, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Cat Island 16 State #231H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 16, with a first take point in the SW/4 SW/4 of Section 16 (Unit M) and a last take point in the NW/4 NW/4 (Unit D) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 26 miles southeast of Carlsbad, New Mexico.
<b>89.</b>	<b>24192</b>	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre standard horizontal spacing unit comprised of the E/2 W/2 of Section 16, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Cat Island 16 State #232H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 16, with a first take point in the SE/4 SW/4 of Section 16 (Unit N) and a last take point in the NE/4 NW/4 (Unit C) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 26 miles southeast of Carlsbad, New Mexico.
<b>90.</b>	<b>24193</b>	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre standard horizontal spacing unit comprised of the W/2 E/2 of Section 16, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Cat Island 16 State #233H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 16, with a first take point in the SW/4 SE/4 of Section 16 (Unit O) and a last take point in the NW/4 NE/4 (Unit B) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 26 miles southeast of Carlsbad, New Mexico.
<b>91.</b>	<b>24194</b>	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 160-acre standard horizontal spacing unit comprised of the E/2 E/2 of Section 16, Township 23 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Cat Island 16 State #234H well, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 16, with a first take point in the SE/4 SE/4 of Section 16 (Unit P) and a last take point in the NE/4 NE/4 (Unit A) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 26 miles southeast of Carlsbad,

		New Mexico.
<b>92.</b>	<b>24195</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to following wells: the Ball State Com 703H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20; and the Ball State Com 803H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.
<b>93.</b>	<b>24197</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ball State Com 704H and Ball State Com 804H wells to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.
<b>94.</b>	<b>24196</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Ball State Com 303H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20; and the Ball State Com 603H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with the following existing Bone Spring spacing units: <ul style="list-style-type: none"> <li>• A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 20 dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 20 State #001H #001H well (API 30-025-40611); and</li> <li>• A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 29 dedicated to Marathon Oil Permian LLC's Nighthawk State Com #003H well (API 30-025-41950).</li> </ul> Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.
<b>95.</b>	<b>24198</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ball State Com 702H and Ball State Com 802H wells to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said



		wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.
<b>96.</b>	<b>24199</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Ball State Com 302H and Ball State Com 602H wells to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 20 dedicated to COG Operating LLC's Condor State #002H well (API 30-025-41025). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.
<b>97.</b>	<b>24201</b>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E/2 SE/4 of Section 3 and the E/2 E/2 of Sections 10 and 15, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark M. #124H, Mark M. #136H, Mark M. #137H, and Mark M. #138H wells, all to be horizontally drilled from a surface location in the S/2 SE/4 of Section 15, with a first take point in the SE/4 SE/4 (Unit P) of Section 15 and a last take point in the NE/4 SE/4 (Unit I) of Section 3. This horizontal well spacing unit will overlap the following existing Bone Spring spacing unit:</p> <ul style="list-style-type: none"> <li>• 240-acre horizontal well spacing unit comprised of the E/2 SE/4 of Section 3 and the E/2 E/2 of Section 10, dedicated to EOG Resources, Inc.'s Osprey 10 #304H (API: 30-025-46454).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles northwest of Jal, New Mexico.</p>
<b>98.</b>	<b>24205</b>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Ball State Com 301H and Ball State Com 601H wells to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 20 dedicated to COG Operating LLC's Condor State #001H well (API 30-025-40814);</li> <li>• A 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 29 dedicated to Marathon Oil Permian LLC's Nighthawk State Com #001H well (API 30-025-41519).</li> </ul> <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling</p>

		said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.
<b>99.</b>	<b>24206</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ball State Com 701H and Ball State Com 801H wells to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.
<b>100.</b>	<b>24207</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Ball State Com 304H and Ball State Com 604H wells to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with a 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 20 dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 20 State #002H well (API 30-025-40748). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.
<b>101.</b>	<b>23936</b> <b>[Contested Hearing: 23936-23938]</b>	Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised of portions of Sections 14, 15, 22, and 23, all in Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the Fren; Glorieta-Yeso Pool (Pool Code 26770) through the Skelly Unit #998 well (API No. 30-015-36681) at a total vertical depth of approximately 5,042 feet to approximately 6,360 feet. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinebry members of the Yeso formation, being the stratigraphic equivalent of 5,021 feet to the top of the Tubb at approximately 6,545 feet as identified in the Skelly Unit #979 well (API No. 30-015-38342). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County: Township 17 South, Range 31 East, NMPM Section 14: W/2 SW/4 Section 15: S/2 N/2, S/2 Section 22: N/2 Section 23: NW/4 NW/4 Spur seeks approval to inject at a maximum surface injection pressure of 1,527 psi with an average surface injection pressure of approximately 993 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 7 miles southwest of Loco Hills, New Mexico.
<b>102.</b>	<b>23937</b> <b>[Contested Hearing: 23936-23938]</b>	Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised Sections 8, 9, 16, and 17, all in Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the GJ West Coop Unit #212 (API No. 30-015-37290) at a total vertical depth of approximately 3,990 feet to approximately 5,180 feet along the horizontal

		<p>portion of this wellbore. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinebry members of the Yeso formation, being the stratigraphic equivalent of 3,980 feet to the top of the Tubb at approximately 5,320 feet as identified in the GJ West Coop Unit #206 (API# 30-015-36704). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County:  Township 17 South, Range 29 East, NMPM  Section 8: SE/4 SE/4  Section 9: S/2  Section 16: N/2, N/2 S/2  Section 17: E/2 NE/4  Spur seeks approval to inject at a maximum surface injection pressure of 1,040 psi with an average surface injection pressure of approximately 676 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 19 miles east of Artesia, New Mexico.</p>
<p><b>103.</b></p>	<p><b>23938</b>  <b>[Contested</b>  <b>Hearing:</b>  <b>23936-23938]</b></p>	<p>Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso formation underlying a project area comprised of portions of Sections 21, 28, and 29, all in Township 17 South, Range 29 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the GJ West Coop Unit #278 (API No. 30-015-36705) at a total vertical depth of approximately 3,989 feet to approximately 5,300 feet. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock and Blinebry members of the Yeso formation, being the stratigraphic equivalent of 3,925 feet to the top of the Tubb at approximately 5,385 feet as identified in the GJ West Coop Unit #140 (API# 30-015-29180). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County:  Township 17 South, Range 29 East, NMPM  Section 20: SE/4 SE/4  Section 21: S/2  Section 28: N/2 S/2, N/2  Section 29: E/2 NE/4  Spur seeks approval to inject at a maximum surface injection pressure of 1,040 psi with an average surface injection pressure of approximately 676 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 19 miles east of Artesia, New Mexico.</p>