

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, April 18, 2024**

**8:15 a.m. – Pecos Hall, 1220 South St. Francis, Santa Fe, New Mexico 87505  
and via Webex (login information below)**

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	<b>23970</b>  [Status Conference; consolidated: <b>23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b>	<b>Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2 of Sections 15 and 22, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Explorer 15 State Com #006H, Explorer 15 State Com #007H, and Explorer 15 State Com #008H wells, to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed interval for the Explorer 15 State Com #007H well is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 22 miles west of Hobbs, New Mexico.
2.	<b>23971</b>  [Status Conference; consolidated: <b>23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b>	<b>Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 of Sections 15 and 22, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Explorer 15 State Com #301H, Explorer 15 State Com #302H, Explorer 15 State Com #303H, Explorer 15 State Com #601H, and Explorer 15 State Com #602H wells, to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed intervals for the Explorer 15 State Com #302H and Explorer 15 State Com #602H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating,

		LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 22 miles west of Hobbs, New Mexico.
3.	24043  [Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]	<b>Application of E.G.L. Resources, Inc. for compulsory pooling and approval of an overlapping well unit, Lea County, New Mexico.</b> E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the W/2 of Section 27 and the W/2 of Section 34, Township 18 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Skyfall 27-34 Fed. Com. Well Nos. 001H, 002H, 101H, 102H, 201H, and 202H, with first take points in the NW/4NW/4 of Section 27 and last take points in the SW/4SW/4 of Section 34, and (b) the Skyfall 27-34 Fed. Com. Well Nos. 003H, 103H, and 203H, with first take points in the NE/4NW/4 of Section 27 and last take points in the SE/4SW/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. Applicant also requests approval of an overlapping well unit regarding the Caprock St. Fed. Com. Well No. 1H located in the E/2W/2 of Section 27. The unit is located approximately 16 miles southeast of Maljamar, New Mexico.
4.	24044  [Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]	<b>Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.</b> E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a proximity tract horizontal spacing unit comprised of the W/2 of Section 27 and the W/2 of Section 34, Township 18 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Skyfall 27-34 Fed. Com. Well Nos. 601H, 602H, and 801H, with first take points in the NW/4NW/4 of Section 27 and last take points in the SW/4SW/4 of Section 34, and (b) the Skyfall 27-34 Fed. Com. Well Nos. 603H and 802H, with first take points in the NE/4NW/4 of Section 27 and last take points in the SE/4SW/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 16 miles southeast of Maljamar, New Mexico.
5.	24152  [Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]	<b>Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.</b> E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 18 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Skyfall 27-34 Fed. Com. Well Nos. 004H, 104H, and 204H, with surface locations in the NE/4NE/4 of Section 27 and last take points in the SW/4SE/4 of Section 34, and (b) the Skyfall 27-34 Fed. Com. Well Nos. 005H, 006H, 105H, 106H, 205H, and 206H, with surface locations in the NE/4NE/4 of Section 27 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 16 miles southeast of Maljamar, New Mexico.
6.	24153  [Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]	<b>Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico.</b> E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 18 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Skyfall 27-34 Fed. Com. Well Nos. 604H and 803H, with surface locations in the NE/4NE/4 of Section 27 and last take points in the SW/4SE/4 of Section 34, and (b) the Skyfall 27-34 Fed. Com. Well Nos. 605H, 606H, and 804H to depths sufficient to test the Wolfcamp formation, with surface locations in the NE/4NE/4 of Section 27 and last take points in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 16 miles southeast of Maljamar, New Mexico.
7.	24287	<b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping

	<p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p>horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 34, Township 18 South, Range 34 East and the W2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 111H and Art Smith State Com 121H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the NW4NW4 (Unit D) of Section 34 and last take points in the SW4SW4 (Unit M) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing unit comprised of the W2W2 of Section 3 currently dedicated to the Tres Primos 3 State 2H (30-025-42129) operated by COG Operating LLC and assigned to the Scharb: Bone Spring Pool (55610).</li> <li>• A 160-acre horizontal well spacing unit comprised of the W2W2 of Section 34 proposed by MRC for the Art Smith State Com 131H well to be drilled in a different interval of the Bone Spring formation.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
8.	<p><b>24288</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 34, Township 18 South, Range 34 East and the E2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 112H and Art Smith State Com 122H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the NE4NW4 (Unit C) of Section 34 and last take points in the SE4SW4 (Unit N) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units:</p> <ul style="list-style-type: none"> <li>• a 160-acre horizontal well spacing unit comprised of the E2W2 of Section 3 currently dedicated to the Tres Primos 3 State 1H (30-025-40977) operated by COG Operating LLC and assigned to the Scharb: Bone Spring Pool (55610).</li> <li>• A 160-acre horizontal well spacing unit comprised of the E2W2 of Section proposed by MRC for the Art Smith State Com 132H well to be drilled in a different interval of the Bone Spring formation.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
9.	<p><b>24289</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Section 34, Township 18 South, Range 34 East and the W2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 113H, the Art Smith State Com 127H and the Art Smith State Com 133H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the NW4NE4 (Unit B) of Section 34 and last take points in the SW4SE4 (Unit O) of Section 3. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
10.	<p><b>24290</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153,</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and the E2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 114H and Art Smith State Com 128H wells to be horizontally drilled from a surface location</p>

	<p><b>24287-24297 and 24304-24313]</b></p>	<p>in the SE4 of Section 27, with first take points in the NE4NE4 (Unit A) of Section 34 and last take points in the SE4SE4 (Unit P) of Section 3. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 164.20-acre horizontal well spacing unit comprised of the E2E2 of Section 3 currently dedicated to the Raptor West 3 State 2H (30-025-41186) and the Raptor West 3 State 4H (30-025-42173) operated by Marathon Oil Permian, LLC and assigned to the Scharb: Bone Spring Pool (55610).</li> <li>• A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 34 proposed by MRC for the Art Smith State Com 134H well to be drilled in a different interval of the Bone Spring formation.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
11.	<p><b>24291</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 34, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 131H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NW4NW4 (Unit D) and a last take point in the SW4SW4 (Unit M) of Section 34. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 34 and the W2W2 Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico, that MRC has proposed for the Art Smith State Com 111H and Art Smith State Com 121H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
12.	<p><b>24292</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 34, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 132H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NE4NW4 (Unit C) and a last take point in the SE4SW4 (Unit N) of Section 34. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 34 and the E2W2 Section 3, Township 19, South, Range 34 East, that MRC has proposed for the Art Smith State Com 112H and Art Smith State Com 122H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
13.	<p><b>24293</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Art Smith State Com 134H well to be horizontally drilled from a surface location in the in the SE4 of Section 27, with a first take point in the NE4NE4 (Unit A) and a last take point in the SE4SE4 (Unit P) of Section 34. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation</p>

	<b>and 24304-24313]</b>	comprised of the E2E2 of Section 34 and the E2E2 Section 3, Township 19, South, Range 34 East, that MRC has proposed for the Art Smith State Com 114H and Art Smith State Com 128H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.
14.	<b>24294</b>  [Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2W2 of Section 34, Township 18 South, Range 34 East and the W2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 241H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NW4NW4 (Unit D) of Section 34 and a last take point in the SW4SW4 (Unit M) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.
15.	<b>24295</b>  [Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Section 34, Township 18 South, Range 34 East and the E2W2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 242H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the NE4NW4 (Unit C) of Section 34 and a last take point in the SE4SW4 (Unit N) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.
16.	<b>24296</b>  [Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Section 34, Township 18 South, Range 34 East and the W2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the NW4NE4 (Unit B) of Section 34 and a last take point in the SW4SE4 (Unit O) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.
17.	<b>24297</b>  [Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Section 34, Township 18 South, Range 34 East and the E2E2 of Section 3, Township 19, South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Art Smith State Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the NE4NE4 (Unit A) of Section 34 and a last take point in the SE4SE4 (Unit P) of Section 3. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.
18.	<b>24304</b>  [Status Conference;	<b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Sections 22

	<p><b>consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p>and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 111H and Jim Rolfe Fed Com 121H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the SW4SW4 (Unit M) of Section 27 and last take points in the NW4NW4 (Unit D) of Section 22. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• a 160-acre horizontal well spacing unit comprised of the W2W2 of Section 22 currently dedicated to the Jim Rolfe 22 18 34 RN 131Y (30-025-42057) operated by Matador Production Company and assigned to the Airstrip: Bone Spring Pool (960).</li> <li>• A 160-acre horizontal well spacing unit comprised of the W2W2 of Section 27 proposed by MRC for the Jim Rolfe Fed Com 131H well to be drilled in a deeper interval of the Bone Spring formation.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
19.	<p><b>24305</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 112H, Jim Rolfe Fed Com 122H and Jim Rolfe Fed Com 132H wells to be horizontally drilled from a surface location in the NW4 of Section 34, with first take points in the SE4SW4 (Unit N) of Section 27 and last take points in the NE4NW4 (Unit C) of Section 22. This proposed horizontal well spacing unit will overlap a 160-acre horizontal well spacing unit comprised of the E2W2 of Section 27 currently dedicated to the Caprock 27 1H (30-025-41148) operated by Raybaw Operating, LLC, and assigned to the Airstrip: Bone Spring Pool (960). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
20.	<p><b>24306</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 113H, Jim Rolfe Fed Com 123H and Jim Rolfe Fed Com 133H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the SW4SE4 (Unit O) of Section 27 and last take points in the NW4NE4 (Unit B) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
21.	<p><b>24307</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 114H and Jim Rolfe Fed Com 124H wells to be horizontally drilled from a surface location in the SE4 of Section 27, with first take points in the SE4SE4 (Unit P) of Section 27 and last take points in the NE4NE4 (Unit A) of Section 22. This proposed horizontal well spacing unit will overlap the following existing or proposed horizontal well spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 22 currently dedicated to the Oriole State 1H (30-025-41612) operated by COG Operating LLC and assigned to the Airstrip: Bone Spring Pool (960).</li> </ul>

		<p>• A 160-acre horizontal well spacing unit comprised of the E2E2 of Section 27 proposed by MRC for the Jim Rolfe Fed Com 131H well to be drilled in a deeper interval of the Bone Spring formation.</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
22.	<p><b>24308</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Section 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 131H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the SW4SW4 (Unit M) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 27. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Sections 22 and 27 that MRC has proposed for the Jim Rolfe Fed Com 111H and Jim Rolfe Fed Com 121H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
23.	<p><b>24309</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 160-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 134H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the NE4NE4 (Unit A) of Section 27. This proposed horizontal well spacing unit will overlap a 320-acre horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Sections 22 and 27 that MRC has proposed for the Jim Rolfe Fed Com 114H and Jim Rolfe Fed Com 124H wells to be drilled at shallower intervals within the Bone Spring formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
24.	<p><b>24310</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 241H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the SW4SW4 (Unit M) of Section 27 and a last take point in the NW4NW4 (Unit D) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.</p>
25.	<p><b>24311</b></p> <p><b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153,</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 242H well to be horizontally drilled from a surface location in the NW4 of Section 34, with a first take point in the SE4SW4 (Unit N) of Section 27 and a last take point in the NE4NW4 (Unit C) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost</p>

	<b>24287-24297 and 24304-24313]</b>	thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.
26.	<b>24312</b>  <b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b>	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SW4SE4 (Unit O) of Section 27 and a last take point in the NW4NE4 (Unit B) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.
27.	<b>24313</b>  <b>[Status Conference; consolidated: 23970-23971, 24043-24044, 24152-24153, 24287-24297 and 24304-24313]</b>	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 22 and 27, Township 18 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jim Rolfe Fed Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 27, with a first take point in the SE4SE4 (Unit P) of Section 27 and a last take point in the NE4NE4 (Unit A) of Section 22. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 22 miles west of Hobbs, New Mexico.
28.	<b>24187</b>  <b>[Status Conference]</b>	<b>Application of Marathon Oil Permian LLC for Compulsory Pooling and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 640-acre, more or less, horizontal spacing unit in an interval of the Bone Spring formation underlying the E/2 of Section 35, Township 22 South, Range 28 East, and the E/2 of Section 2, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to pool all uncommitted mineral interests from the top of the Bone Spring (6348' MD/TVD) to the base of First Bone Spring (7664' MD/TVD) as shown in on the log of the Santa Fe Federal DE 1 (30015379170000) well located in Section 35, Township 22 South, Range 28 East. This spacing unit will be dedicated to the Persephone BS Fed Com 301H well to be horizontally drilled with a first take point in the NW/4 NE/4 (Unit B) of Section 35 and a last take point in the SW/4 SE/4 (Unit O) of Section 2, and the Persephone BS Fed Com 302H well to be horizontally drilled with a first take point in the NE/4 NE/4 (Unit A) of Section 35 and a last take point in the SE/4 SE/4 (Unit P) of Section 2. The producing area for the wells is expected to be orthodox. The completed interval for the Persephone BS Fed Com 301H is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Applicant also seeks approval of an overlapping spacing unit, to the extent necessary. The proposed spacing unit will partially overlap a 318.97-acre horizontal well spacing unit comprised of the E/2 of Section 2, Township 23 South, Range 28 East, dedicated to BTA Oil Producers, LLC's Hades 22102 2 State Com #005 well (API 30-015-46134) and the Hades 22102 2 State Com #003H well (API 30-015-46135). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles southeast of Carlsbad, New Mexico.
29.	<b>24195</b>  <b>[Status Conference; Consolidated: 24195-24197 &amp; 24207]</b>	<b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to following wells: the Ball State Com 703H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20; and the Ball State Com 803H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said



		wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.
30.	<p><b>24196</b></p> <p><b>[Status Conference; Consolidated: 24195-24197 &amp; 24207]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Ball State Com 303H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20; and the Ball State Com 603H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 20 dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 20 State #001H #001H well (API 30-025-40611); and</li> <li>• A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 29 dedicated to Marathon Oil Permian LLC's Nighthawk State Com #003H well (API 30-025-41950).</li> </ul> <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.</p>
31.	<p><b>24197</b></p> <p><b>[Status Conference; Consolidated: 24195-24197 &amp; 24207]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ball State Com 704H and Ball State Com 804H wells to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p>
32.	<p><b>24207</b></p> <p><b>[Status Conference; Consolidated: 24195-24197 &amp; 24207]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Ball State Com 304H and Ball State Com 604H wells to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with a 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 20 dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 20 State #002H well (API 30-025-40748). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.</p>
33.	<p><b>24198</b></p> <p><b>[Status Conference; Consolidated: 24195-24197 &amp; 24207]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ball State Com 702H and Ball State Com 802H wells to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to</p>

	<b>24198-24199 &amp; 24205-24206]</b>	a bottom hole location in the NE/4 NW/4 (Unit C) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.
34.	<b>24199</b>  <b>[Status Conference; Consolidated: 24198-24199 &amp; 24205-24206]</b>	<b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Ball State Com 302H and Ball State Com 602H wells to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 20 dedicated to COG Operating LLC's Condor State #002H well (API 30-025-41025). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.
35.	<b>24205</b>  <b>[Status Conference; Consolidated: 24198-24199 &amp; 24205-24206]</b>	<b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Ball State Com 301H and Ball State Com 601H wells to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with the following existing Bone Spring spacing units: <ul style="list-style-type: none"> <li>• A 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 20 dedicated to COG Operating LLC's Condor State #001H well (API 30-025-40814);</li> <li>• A 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 29 dedicated to Marathon Oil Permian LLC's Nighthawk State Com #001H well (API 30-025-41519).</li> </ul> Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.
36.	<b>24206</b>  <b>[Status Conference; Consolidated: 24198-24199 &amp; 24205-24206]</b>	<b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ball State Com 701H and Ball State Com 801H wells to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.
37.	<b>24266</b>  <b>[Status Conference; Consolidated: 24266-24271]</b>	<b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 121H and Mammoth 10 Com 131H wells ("Wells"), which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 10, to last take points in the NE/4

		NE/4 (Unit A) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.
38.	24267  [Status Conference; Consolidated: 24266-24271]	<b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 122H and Mammoth 10 Com 132H wells ("Wells"), which will produce from first take points in the SW/4 NW/4 (Unit E) of Section 10, to last take points in the SE/4 NE/4 (Unit H) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.
39.	24268  [Status Conference; Consolidated: 24266-24271]	<b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 123H and Mammoth 10 Com 133H wells ("Wells"), which will produce from first take points in the NW/4 SW/4 (Unit L) of Section 10, to last take points in the NE/4 SE/4 (Unit I) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.
40.	24269  [Status Conference; Consolidated: 24266-24271]	<b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 124H and Mammoth 10 Com 134H wells ("Wells"), which will produce from first take points in the SW/4 SW/4 (Unit M) of Section 10, to last take points in the SE/4 SE/4 (Unit P) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.
41.	24270  [Status Conference; Consolidated: 24266-24271]	<b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Mammoth 10 Com 201H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 10, to a last take point in the NE/4 NE/4 (Unit A) of Section 11; and Mammoth 10 Com 202H well, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 10, to a last take point in the SE/4 NE/4 (Unit H) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.
42.	24271  [Status Conference;	<b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following

	<b>Consolidated: 24266-24271]</b>	wells ("Wells"): Mammoth 10 Com 203H well, which will produce from a first take point in the NW/4 SW/4 (Unit L) of Section 10, to a last take point in the NE/4 SE/4 (Unit I) of Section 11; and Mammoth 10 Com 204H well, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 10, to a last take point in the SE/4 SE/4 (Unit P) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.
43.	<b>24314</b>  <b>[Status Conference; Consolidated: 24314-24319 and 24327- 24334]</b>	<b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2SW4 of Section 23 and the E2W2 of Section 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jack Hammack State Com 112H well, to be horizontally drilled from a surface location in the NW4 of Section 35, with a first take point in the SE4SW4 (Unit N) of Section 26 and a last take point in the NE4SW4 (Unit K) of Section 23. This 240-acre horizontal well spacing unit will overlap an existing 160-acre horizontal well spacing unit comprised of the S2N2 of Section 26 dedicated to the Magpie State 1H (API: 30-025-40426) well operated by Franklin Mountain Energy 3, LLC and producing from the Airstrip: Bone Spring Pool (960). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.
44.	<b>24315</b>  <b>[Status Conference; Consolidated: 24314-24319 and 24327- 24334]</b>	<b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jack Hammack State Com 113H well, to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 26 and a last take point in the NW4NE4 (Unit B) of Section 23. This 320-acre horizontal well spacing unit will overlap the following existing spacing units assigned to the Airstrip: Bone Spring Pool (960): <ul style="list-style-type: none"> <li>• 160-acre horizontal well spacing unit comprised of the S2N2 of Section 26 dedicated to the Magpie State 1H (API: 30-025-40426) well operated by Franklin Mountain Energy 3, LLC, and</li> <li>• 160-acre horizontal well spacing unit comprised of the W2E2 of Section 23 dedicated to the Kingfisher State Com 2H (API: 30-025-41836) well operated by COG Operating LLC.</li> </ul> Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.
45.	<b>24316</b>  <b>[Status Conference; Consolidated: 24314-24319 and 24327- 24334]</b>	<b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Jack Hammack State Com 114H well, to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the SE4SE4 (Unit P) of Section 26 and a last take point in the NE4NE4 (Unit A) of Section 23. This 320-acre horizontal well spacing unit will overlap the following existing spacing units assigned to the Airstrip: Bone Spring Pool (960): <ul style="list-style-type: none"> <li>• 160-acre horizontal well spacing unit comprised of the S2N2 of Section 26 dedicated to the Magpie State 1H (API: 30-025-40426) well operated by Franklin Mountain Energy 3, LLC, and</li> <li>• 160-acre horizontal well spacing unit comprised of the E2E2 of Section 23 dedicated to the Kingfisher State Com 1H (30-025-41835) and the Kingfisher State Com 5H (30-025-42472) wells operated by COG Operating LLC.</li> </ul>

		Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.
46.	24317  [Status Conference; Consolidated: 24314-24319 and 24327-24334]	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 240-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2SW4 of Section 23 and the E2W2 of Section 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jack Hammack State Com 242H well, to be horizontally drilled from a surface location in the NW4 of Section 35, with a first take point in the SE4SW4 (Unit N) of Section 26 and a last take point in the NW4SW4 (Unit K) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.
47.	24318  [Status Conference; Consolidated: 24314-24319 and 24327-24334]	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jack Hammack State Com 243H well, to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 26 and a last take point in the NW4NE4 (Unit B) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.
48.	24319  [Status Conference; Consolidated: 24314-24319 and 24327-24334]	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Jack Hammack State Com 244H well, to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the SE4SE4 (Unit P) of Section 26 and a last take point in the NE4NE4 (Unit A) of Section 23. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.
49.	24327  [Status Conference; Consolidated: 24314-24319 and 24327-24334]	<b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 284.13-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2SW4 and SW4NW4 of Section 35, Township 18 South, Range 34 East; and Lot 4, SW4NW4 and W2SW4 (W2W2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark McKinley State Com 111H and Mark McKinley State Com 121H wells to be horizontally drilled from a surface location in the NW4 of Section 35, with first take points in the SW4NW4 (Unit E) of Section 35 and last take points in the SW4SW4 (Unit M) of Section 2. This proposed horizontal well spacing unit will overlap the following existing spacing units producing from the Bone Spring formation: <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 1H (30-025-40634) operated by Franklin Mountain Energy 3, LLC;</li> <li>• A 160-acre horizontal well spacing unit comprised of N2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 2H (30-025-40642) operated by Franklin Mountain Energy 3, LLC;</li> <li>• A 200-acre horizontal well spacing unit comprised of S2N2 of Section 35 and the SW4NW4 (Unit E) of Section 36, currently dedicated to the Tin Cup 36 State Com 2H (30-025-40422) operated by Franklin Mountain Energy 3, LLC; and</li> <li>• A 164.13-acre horizontal well spacing unit comprised of Lot 4, SW4NW4 and W2SW4 (W2W2 equivalent) of irregular Section 2, currently dedicated to the Playa 2 State 2H (30-025-40549)</li> </ul>

		<p>operated by Franklin Mountain Energy 3, LLC.</p> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 24 miles west of Hobbs, New Mexico.</p>
50.	<p><b>24328</b></p> <p><b>[Status Conference; Consolidated: 24314-24319 and 24327-24334]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 324.02-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Section 35, Township 18 South, Range 34 East; and Lot 3, SE4NW4 and E2SW4 (E2W2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark McKinley State Com 112H and Mark McKinley State Com 122H wells to be horizontally drilled from a surface location in the NW4 of Section 35, with first take points in the NE4NW4 (Unit C) of Section 35 and last take points in the SE4SW4 (Unit N) of Section 2. This proposed horizontal well spacing unit will overlap the following existing spacing units producing from the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 1H (30-025-40634) operated by Franklin Mountain Energy 3, LLC;</li> <li>• A 160-acre horizontal well spacing unit comprised of N2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 2H (30-025-40642) operated by Franklin Mountain Energy 3, LLC;</li> <li>• A 200-acre horizontal well spacing unit comprised of S2N2 of Section 35 and the SW4NW4 (Unit E) of Section 36, currently dedicated to the Tin Cup 36 State Com 2H (30-025-40422) operated by Franklin Mountain Energy 3, LLC; and</li> <li>• A 164.02-acre horizontal well spacing unit comprised of Lot 3, SE4NW4 and E2SW4 (E2W2 equivalent) of irregular Section 2, currently dedicated to the Playa 2 State 1H (30-025-40405) operated by Franklin Mountain Energy 3, LLC.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 24 miles west of Hobbs, New Mexico.</p>
51.	<p><b>24329</b></p> <p><b>[Status Conference; Consolidated: 24314-24319 and 24327-24334]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 323.92-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2E2 of Section 35, Township 18 South, Range 34 East; and Lot 2, SW4NW4 and W2SE4 (W2E2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark McKinley State Com 113H and Mark McKinley State Com 123H wells to be horizontally drilled from a surface location in the SE4 of Section 26, with first take points in the NW4NE4 (Unit B) of Section 35 and last take points in the SW4SE4 (Unit O) of Section 2. This proposed horizontal well spacing unit will overlap the following existing spacing units producing from the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 1H (30-025-40634) operated by Franklin Mountain Energy 3, LLC;</li> <li>• A 160-acre horizontal well spacing unit comprised of N2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 2H (30-025-40642) operated by Franklin Mountain Energy 3, LLC;</li> <li>• A 200-acre horizontal well spacing unit comprised of S2N2 of Section 35 and the SW4NW4 (Unit E) of Section 36, currently dedicated to the Tin Cup 36 State Com 2H (30-025-40422) operated by Franklin Mountain Energy 3, LLC; and</li> <li>• A 163.92-acre horizontal well spacing unit comprised of Lot 2, SW4NE4 and W2SE4 (W2E2 equivalent) of irregular Section 2, currently dedicated to the King Cobra 2 State 2H (30-025-41060) operated by COG Operating LLC.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 24 miles west of Hobbs, New Mexico.</p>

52.	<p><b>24330</b></p> <p><b>[Status Conference; Consolidated: 24314-24319 and 24327-24334]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 323.81-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2E2 of Section 35, Township 18 South, Range 34 East; and Lot 1, SE4NE4 and E2SE4 (E2E2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mark McKinley State Com 114H and Mark McKinley State Com 124H wells to be horizontally drilled from a surface location in the SE4 of Section 26, with first take points in the NE4NE4 (Unit A) of Section 35 and last take points in the SE4SE4 (Unit P) of Section 2. This proposed horizontal well spacing unit will overlap the following existing spacing units producing from the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 1H (30-025-40634) operated by Franklin Mountain Energy 3, LLC;</li> <li>• A 160-acre horizontal well spacing unit comprised of N2S2 of Section 35 currently dedicated to the Butter Cup 35 State Com 2H (30-025-40642) operated by Franklin Mountain Energy 3, LLC;</li> <li>• A 200-acre horizontal well spacing unit comprised of S2N2 of Section 35 and the SW4NW4 (Unit E) of Section 36, currently dedicated to the Tin Cup 36 State Com 2H (30-025-40422) operated by Franklin Mountain Energy 3, LLC; and</li> <li>• A 163.81-acre horizontal well spacing unit comprised of Lot 1, SENE and E2SE4 (E2E2 equivalent) of irregular Section 2, currently dedicated to the King Cobra 2 State 1H (30-025-40388) operated by COG Operating LLC.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 24 miles west of Hobbs, New Mexico.</p>
53.	<p><b>24331</b></p> <p><b>[Status Conference; Consolidated: 24314-24319 and 24327-24334]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 284.13-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2SW4 and SW4NW4 of Section 35, Township 18 South, Range 34 East; and Lot 4, SW4NW4 and W2SW4 (W2W2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mark McKinley State Com 241H well to be horizontally drilled from a surface location in the NW4 of Section 35, with a first take point in the SW4NW4 (Unit E) of Section 35 and last take points in the SW4SW4 (Unit M) of Section 2. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.</p>
54.	<p><b>24332</b></p> <p><b>[Status Conference; Consolidated: 24314-24319 and 24327-24334]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 324.02-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Section 35, Township 18 South, Range 34 East; and Lot 3, SE4NW4 and E2SW4 (E2W2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mark McKinley State Com 242H well to be horizontally drilled from a surface location in the NW4 of Section 35, with a first take point in the NE4NW4 (Unit C) of Section 35 and a last take point in the SE4SW4 (Unit N) of Section 2. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.</p>
55.	<p><b>24333</b></p> <p><b>[Status Conference; Consolidated: 24314-24319]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 323.92-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2E2 of Section 35, Township 18 South, Range 34 East; and Lot 2, SW4NE4 and W2SE4 (W2E2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mark McKinley State Com 243H well to be</p>

	<b>and 24327-24334]</b>	horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the NW4NE4 (Unit B) of Section 35 and a last take point in the SW4SE4 (Unit O) of Section 2. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.
56.	<b>24334</b>  <b>[Status Conference; Consolidated: 24314-24319 and 24327-24334]</b>	<b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 323.81-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2E2 of Section 35, Township 18 South, Range 34 East; and Lot 1, SE4NE4 and E2SE4 (E2E2 equivalent) of irregular Section 2, Township 19 South, Range 34 East and, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mark McKinley State Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 26, with a first take point in the NE4NE4 (Unit A) of Section 35 and a last take point in the SE4SE4 (Unit P) of Section 2. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.
57.	<b>24348</b>  <b>[Status Conference; Consolidated: 24348, 24350-24356, 24358-24360 &amp; 24362]</b>	<b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.81-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 704H and Parallel State Com 804H wells, to be horizontally drilled. The Parallel State Com 704H well will be horizontally drilled from a proposed surface hole location in the NE/4NE/4 (Unit A) of Section 35 to a proposed bottom hole location in the SE/4SE/4 (Unit P) of Section 2, and the Parallel State Com 804H will be horizontally drilled from a proposed surface hole location in the NW/4NE/4 (Unit B) of Section 35 to a proposed bottom hole location in the SE/4SE/4 (Unit P) of Section 2. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 23 and 26, and the NE/NE of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Gold State Com 704 and 804H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
58.	<b>24350</b>  <b>[Status Conference; Consolidated: 24348, 24350-24356, 24358-24360 &amp; 24362]</b>	<b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.91-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 303H and Parallel State Com 503H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NE/4 (Unit A) of Section 35 to proposed bottom hole locations in the SW/4SE/4 (Unit O) of Section 2, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit in this case will partially overlap the following existing spacing units: A160-acre Bone Spring horizontal well spacing unit comprised of the N/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 2H well (API 30-05-40642); a 160-acre Bone Spring horizontal well spacing unit comprised of the S/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 1H well (API 30-05-40634); and a 163.92-acre horizontal well spacing unit comprised of the W/2E/2 of Section 2 dedicated to Matador Production Company's King Cobra 2 State #002H (API 30-025--41060). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin



		Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
59.	<p><b>24351</b></p> <p>[Status Conference; Consolidated: 24348, 24350-24356, 24358-24360 &amp; 24362]</p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.81-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 304H and Parallel State Com 504H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NE/4 (Unit A) of Section 35 to proposed bottom hole locations in the SE/4SE/4 (Unit P) of Section 2, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed spacing unit in this case will partially overlap the following existing Bone Spring spacing units: A 160-acre Bone Spring horizontal well spacing unit comprised of the N/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 2H well (API 30-05-40642); a 160-acre Bone Spring horizontal well spacing unit comprised of the S/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 1H well (API 30-05-40634); and a 160-acre horizontal well spacing unit comprised of the E2E2 of Section 2 dedicated to Matador Production Company's King Cobra 2 State #001H (API 30-025-40388). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
60.	<p><b>24352</b></p> <p>[Status Conference; Consolidated: 24348, 24350-24356, 24358-24360 &amp; 24362]</p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.02-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 702H and Parallel State Com 802H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NW/4 (Unit C) of Section 35 to proposed bottom hole locations in the SE/4SW/4 (Unit N) of Section 2, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 280-acre more or less Wolfcamp spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Gold State Com 702 and 802H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
61.	<p><b>24353</b></p> <p>[Status Conference; Consolidated: 24348, 24350-24356, 24358-24360 &amp; 24362]</p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.13-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 701H and Parallel State Com 801H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NW/4 (Unit C) of Section 35 to proposed bottom hole locations in the SW/4SW/4 (Unit M) of Section 2, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap a 280-acre horizontal spacing unit W/2SW/4 of Section 23, the W/2W/2 of Section 26, and the NW/4NW/4 of Section 35, Township 18 South, Range 34 East dedicated to Franklin Mountain Energy 3, LLC's Gold State Com 701H well (API 30-0025-51668) and Gold State 801H (API 30-0025-51669) wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for</p>

		risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
62.	<p><b>24354</b></p> <p><b>[Status Conference; Consolidated: 24348, 24350-24356, 24358-24360 &amp; 24362]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.13-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 301H and Parallel State Com 501H wells, to be horizontally drilled, from a proposed surface hole location in the NE/4NW/4 (Unit C) of Section 35 to a proposed bottom hole location in the SW/4SW/4 (Unit M) of Section 2. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The proposed horizontal spacing unit will partially overlap a 280-acre horizontal spacing unit W/2SW/4 of Section 23, the W/2W/2 of Section 26, and the NW/4NW/4 of Section 35, Township 18 South, Range 34 East dedicated to Franklin Mountain Energy 3, LLC's Gold State Com 301H well (API 30-0025-51666) and Gold State 601H (API 30-0025-51667) wells. Franklin's proposed spacing unit in this case will also partially overlap the following Bone Spring spacing units: A 160-acre Bone Spring horizontal well spacing unit comprised of the N/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 2H well (API 30-05-40642); a 160-acre Bone Spring horizontal well spacing unit comprised of the S/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 1H well (API 30-05-40634); and a 164.13-acre Bone Spring horizontal well spacing unit comprised of the W2W2 of Section 2 dedicated to Franklin Mountain's Playa 2 State #002H (API 30-025--40549). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
63.	<p><b>24355</b></p> <p><b>[Status Conference; Consolidated: 24348, 24350-24356, 24358-24360 &amp; 24362]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 324.02-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 302H and Parallel State Com 502H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NW/4 (Unit C) of Section 35 to proposed bottom hole locations in the SE/4SW/4 (Unit N) of Section 2, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 280-acre more or less Bone Spring spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Gold State Com 502 and 602H wells. The spacing unit proposed in this application will partially overlap existing Bone Spring spacing units as follows: A 160-acre Bone Spring horizontal well spacing unit comprised of the N/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 2H well (API 30-05-40642); a 160-acre Bone Spring horizontal well spacing unit comprised of the S/2S/2 of Section 35 dedicated to Franklin Mountain's Butter Cup 35 State Com 1H well (API 30-05-40634); and a 164.02-acre Bone Spring horizontal well spacing unit comprised of the E2W2 of Section 2 dedicated to Franklin Mountain's Playa 2 State #001H (API 30-025--40405). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
64.	<p><b>24356</b></p> <p><b>[Status Conference; Consolidated: 24348, 24350-24356, 24358-24360 &amp; 24362]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 23 and 26, and the NE/NE of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 704H and Gold State Com 804H wells. The Gold State Com 704H well will be horizontally drilled from a proposed surface hole location in the NW/4NE/4 (Unit B) of Section 35 to a proposed bottom hole location in the</p>

		NE/4NE/4 (Unit A) of Section 23, and the Gold State Com 804H well will be horizontally drilled from a proposed surface hole location in the NE/4NE/4 (Unit A) of Section 35 to a proposed bottom hole location in the NE/4NE/4 (Unit A) of Section 23. The producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The horizontal spacing unit proposed in this application will partially overlap a proposed 33.81-acre more or less Wolfcamp spacing unit comprised of the E/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 2 (the equivalent of the E/2E/2 of Section 2), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Parallel State Com 704 and 804H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
65.	<p><b>24358</b></p> <p>[Status Conference; Consolidated: <b>24348, 24350-24356, 24358-24360 &amp; 24362]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 23 and 26, and the NW/NE of Section 35, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 703H and Gold State Com 803H wells, to be horizontally drilled from proposed surface hole locations in the NW/4NE/4 (Unit B) of Section 35 to proposed bottom hole locations in the NW/4NE/4 (Unit B) of Section 23, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 323.91-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 2 (the equivalent of the W/2E/2 of Section 2), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Parallel State Com 703H and Parallel State Com 803H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
66.	<p><b>24359</b></p> <p>[Status Conference; Consolidated: <b>24348, 24350-24356, 24358-24360 &amp; 24362]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 280-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 702H and Gold State Com 802H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NW/4 (Unit C) of Section 35 to proposed bottom hole locations in the NE/4SW/4 (Unit K) of Section 23, and the producing area for the wells is expected to be orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 324.02-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 2 (the equivalent of the E/2W/2 of Section 2), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Parallel State Com 702H and Parallel State Com 802H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
67.	<p><b>24360</b></p> <p>[Status Conference; Consolidated: <b>24348, 24350-24356, 24358-24360 &amp; 24362]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 280-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 502H and Gold State Com 602H wells, to be horizontally drilled from proposed surface hole locations in the NE/4NW/4 (Unit C) of Section 35 to proposed bottom hole locations in the NE/4SW/4 (Unit K) of Section 23, and the producing area for the wells is expected to be</p>

		orthodox. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a proposed 324.02-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 35, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2SW of Section 2 (the equivalent of the E/2W/2 of Section 2), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico, dedicated to Franklin's proposed Parallel State Com 302H and Parallel State Com 502H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
68.	24362  [Status Conference; Consolidated: 24348, 24350-24356, 24358-24360 & 24362]	<b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.91-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 35, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 2, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parallel State Com 703H and Parallel State Com 803H wells, to be horizontally drilled and the producing area for the wells is expected to be orthodox. The Parallel State Com 703H well will be horizontally drilled from a proposed surface hole location in the NE/4NE/4 (Unit A) of Section 35 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 2, and the Parallel State Com 803H well will be horizontally drilled from a proposed surface hole location in the NW/4NE/4 (Unit B) of Section 35 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 2. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. The spacing unit proposed in this application will partially overlap a 360-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 23 and 26, and the NW/NE of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico dedicated to Franklin's proposed Gold State Com 703H and Gold State Com 803H wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
69.	24094	<b>Application of Summit Oil &amp; Gas, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 320-acre, more or less, Wolfcamp horizontal spacing unit underlying the W/2 of Section 11, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Hefner #1H, to be horizontally drilled. The well will be drilled at an orthodox location. The completed interval for the Hefner #1H well is expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Summit as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Northwest of Jal, New Mexico.
70.	24126  [Consolidated: 24126 & 24127]	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the SW/4 SE/4 and S/2 SW/4 of Section 25, and the S/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Morbucks 25-26 Federal Com 114H, Morbucks 25-26 Federal Com 124H, and Morbucks 25-26 Federal Com 134H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 25, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles northeast of Carlsbad, New Mexico.
71.	24127  [Consolidated: 24126 & 24127]	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the NW/4 SE/4 and N/2 SW/4 of Section 25, and the N/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Morbucks

		25-26 Federal Com 113H, Morbucks 25-26 Federal Com 123H, and Morbucks 25-26 Federal Com 133H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 25, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles northeast of Carlsbad, New Mexico.
72.	24164 [Consolidated: 24164-24167]	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 7, Township 19 South, Range 28 East, and the N/2 NE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Alpine 7-12 State 121H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 12, Township 19 South, Range 27 East; and Alpine 7-12 State 131H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 12, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
73.	24165 [Consolidated: 24164-24167]	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Alpine 7-12 State 122H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 12, Township 19 South, Range 27 East; and Alpine 7-12 State 132H well, which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 12, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
74.	24166 [Consolidated: 24164-24167]	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Section 7, Township 19 South, Range 28 East, and the N/2 SE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Alpine 7-12 State 123H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 12, Township 19 South, Range 27 East; and Alpine 7-12 State 133H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 12, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
75.	24167 [Consolidated: 24164-24167]	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 7, Township 19 South, Range 28 East, and the

		S/2 SE/4 of Section 12, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Alpine 7-12 State 124H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 12, Township 19 South, Range 27 East; and Alpine 7-12 State 134H well, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 7, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 12, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
76.	24189 <b>[Consolidated: 24189 &amp; 24190]</b>	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 9 and the S/2N/2 Section 8, Township 22 South, Range 27 East, NMPM. Applicant proposes to drill the Sandlot 9/8 Fee Well No. 554H, with a first take point in the SE/4NE/4 of Section 9 and a last take point in the SW/4NW/4 of Section 8, and dedicate the S/2N/2 of Section 9 and the S/2N/2 Section 8 to the well. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 4 miles northwest of Otis, New Mexico.
77.	24190 <b>[Consolidated: 24189 &amp; 24190]</b>	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 9 and the N/2S/2 Section 8, Township 22 South, Range 27 East, NMPM. Applicant proposes to drill the Sandlot 9/8 Fee Well No. 525H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NW/4SW/4 of Section 8, and to dedicate the N/2S/2 of Section 9 and the N/2S/2 Section 8 to the well. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 4 miles northwest of Otis, New Mexico.
78.	24252 <b>[Consolidated: 24252 &amp; 24253]</b>	<b>Application of Cimarex Energy Co. for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 484.63-acre, more or less, horizontal spacing unit comprised of Lots 1, 2, 3 and 4 (the N/2 N/2 equivalent) of Sections 2 and 1, Township 20 South, Range 29 East; and Lots 1, 2, 3 and 4 (the N/2 N/2 equivalent) of Section 6, Township 20 South, Range 30 East; NMPM, Eddy County, New Mexico. Sections 2, 1 and 6 are irregular sections containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Crest 2-1-6 State Fed Com 1H Well, an oil well, to be horizontally drilled from a surface location in SW/4 NW/4 (Unit E) of Section 2 to a bottom hole location in Lot 1 (aka NE/4 NE/4) of Section 6. The completed interval and first take and last take point for the well meets the Division's statewide setback requirements for horizontal oil wells. Applicant seeks approval of an overlapping unit involving the Superior Federal 10H (API 30-015-38465), covering the W/2 W/2 of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico.
79.	24253 <b>[Consolidated: 24252 &amp; 24253]</b>	<b>Application of Cimarex Energy Co. for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 479.39-acre, more or less, horizontal spacing unit comprising the S/2 N/2 of Sections 2 and 1, Township 20 South, Range 29 East; and the S/2 N/2 of Section 6, Township 20 South, Range 30 East; NMPM, Eddy County, New Mexico. The proposed well to be dedicated to the horizontal spacing unit is the Crest 2-1-6 State Fed Com 2H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 2 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 6. The completed interval and first and last take points for the well meet the Division's

		statewide setback requirements for horizontal oil wells. Applicant seeks approval of an overlapping unit involving the Superior Federal 10H (API 30-015-38465), covering the W/2 W/2 of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 16 miles Northeast of Carlsbad, New Mexico.
80.	24259 <b>[Consolidated: 24259, 224260, 24262 and 24263]</b>	<b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 N/2 of Sections 22 and 23 ("2-Mile HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 W/4 of Section 23 ("Alternative HSU"), Township 24 South, Range 26 East, in Eddy County, New Mexico, if timing issues arise with securing the Bureau of Land Management lease for the N/2 NE/4 of Section 23. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 100' FEL of Section 23, T24S-R26E. In the alternative, Flat Creek proposes to drill the Jurnegan Fed Com BS2 #1H well, from a surface hole location approximately 965' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FNL and 2540' FWL of Section 23, T24S-R26E as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.
81.	24260 <b>[Consolidated: 24259, 224260, 24262 and 24263]</b>	<b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 995' FNL and 610' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.
82.	24262 <b>[Consolidated: 24259, 224260, 24262 and 24263]</b>	<b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,400' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.
83.	24263 <b>[Consolidated: 24259, 224260,</b>	<b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit

	<b>24262 and 24263]</b>	("HSU"), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,370' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.
84.	<b>24273</b>  [Continued Hearing from March 21, 2024]	<b>Application of XTO Permian Operating, LLC for a Closed Loop Gas Capture Injection Pilot Project, Eddy County, New Mexico.</b> Applicant in the seeks an order authorizing it to engage in a closed loop gas capture injection pilot project ("Pilot Project") in the Bone Spring formation within a 12,800-acre, more or less, project area consisting of the following acreage identified below in Eddy County, New Mexico (the "Project Area"): Township 25 South, Range 30 East Section 8: E/2 SE/4 Section 13: W/2 W/2 Section 14: E/2 W/2 Section 15: E/2 W/2 Section 17: E/2 E/2 Section 20: E/2 E/2 Section 21: W/2 W/2 Section 22: E/2 W/2 Section 23: W/2 W/2 Section 24: W/2 NW/4 Section 26: NW/4 NW/4 Section 29: E/2 NE/4 Applicant proposes to occasionally inject produced gas from the Bone Spring and Wolfcamp formations into the following producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline: <ul style="list-style-type: none"> <li>• POKER LAKE UNIT CVX JV RR 010H (API No. 30-015-42158);</li> <li>• POKER LAKE CVX JV RR 006H (API No. 30-015-40580);</li> <li>• POKER LAKE CVX JV PB 005H (API No. 30-015-40763);</li> <li>• POKER LAKE CVX JV BS 025H (API No. 30-015-41639);</li> <li>• POKER LAKE CVX JV BS 022H (API No. 30-015-41693);</li> <li>• POKER LAKE CVX JV PC COM 021H (API No. 30-015-42390);</li> <li>• POKER LAKE UNIT CVX JV PC 1H (API No. 30-015-36635);</li> <li>• POKER LAKE CVX JV BS 011H (API No. 30-015-39693);</li> <li>• POKER LAKE CVX JV BS 008H (API No. 30-015-39508); and</li> <li>• POKER LAKE CVX JV BS 021H (API No. 30-015-41554).</li> </ul> XTO seeks authority to inject produced gas into the Avalon, First Bone Spring, Second Bone Spring, and Third Bone Spring intervals of the Bone Spring formation along the horizontal portion of each wellbore at surface injection pressures of no more than 1,250 psi and a maximum injection rate of 6 MMSCF/day. The subject acreage is located approximately 16 miles southeast of Loving, New Mexico.
85.	<b>24340</b>  [Consolidated: 24340-24343]	<b>Application of SPC Resources, LLC to Amend Order No. R-21096, As Amended, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks to amend Order No. R-21096, as amended, to allow for a one-year extension of time to drill an initial a well under the Order until February 17, 2025, to add additional initial proposed wells, and to designate Permian Resources Operating, LLC (OGRID 372165) as the operator of the horizontal well spacing unit. The Unit is comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)). The Unit is dedicated to the Caveman #402H well (API No. 30-015-53285), and the Caveman #442H well (API 30-015-53280). Applicant also seeks to add the following additional proposed initial wells to be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of Section 8, as follows: <ul style="list-style-type: none"> <li>• Caveman 221H with a first take point in the NE/4 NE/4 (Unit A) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 NW/4 (Unit D) of Section 12, Township</li> </ul>



		<p>22 South, Range 26 East;</p> <ul style="list-style-type: none"> <li>• Caveman 224H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East;</li> <li>• Caveman 421H with a first take point in the SE/4 NE/4 (Unit H) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 NW/4 (Unit E) of Section 12, Township 22 South, Range 26 East;</li> <li>• Caveman 423H with a first take point in the NE/4 SE/4 (Unit I) of Section 7, Township 22 South, Range 27 East, and a last take point in the NW/4 SW/4 (Unit L) of Section 12, Township 22 South, Range 26 East; and</li> <li>• Caveman 424H with a first take point in the SE/4 SE/4 (Unit P) of Section 7, Township 22 South, Range 27 East, and a last take point in the SW/4 SW/4 (Unit M) of Section 12, Township 22 South, Range 26 East.</li> </ul> <p>Applicant also seeks to rename the (1) the Caveman #402H well (API No. 30-015-53285) to the Caveman 222H, and (2) the Caveman #442H well (API 30-015-53280) to the Caveman 223H. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p>
86.	<p><b>24341</b></p> <p><b>[Consolidated: 24340-24343]</b></p>	<p><b>Application of SPC Resources, LLC to Amend Order No. R-21100, As Amended, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks to amend Order No. R-21100-D (the "Order") to allow for a one-year extension for drilling the proposed initial well under the Order, to add additional initial proposed wells, and to designate Permian Resources Operating, LLC (OGRID 372165) as the operator of the horizontal well spacing unit. Applicant seeks a drilling extension until July 7, 2025. The subject spacing unit is comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 5, and Lots 1-5, the SE/4 NW/4, and the S/2 NE/4 (N/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and is dedicated to the Betty 402H well (API No. 30-015-49105). In addition, Applicant seeks add the following additional proposed initial wells to be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of irregular Section 5:</p> <ul style="list-style-type: none"> <li>• Betty 221H and 421H wells, with a first take points in the NE/4 NE/4 (Lot 1) of said Section 5 and a last take points in the NW/4 NW/4 (Lot 5) of irregular Section 6, all within Township 22 South, Range 27 East; and</li> <li>• Betty 422H with a first take point in the SE/4 NE/4 (Unit H) of said Section 5 and a last take point in the SW/4 NW/4 (Unit E) of irregular Section 6, all within Township 22 South, Range 27 East.</li> </ul> <p>Applicant also seeks to rename the Betty #402H well (formerly Betty 5-6 WCXY 2H) (API No. 30-015-49015) to the Betty 222H well. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p>
87.	<p><b>24342</b></p> <p><b>[Consolidated: 24340-24343]</b></p>	<p><b>Application of SPC Resources, LLC for compulsory pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 635.06-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 5, and Lots 1-5, the SE/4 NW/4, and the S/2 NE/4 (N/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the proposed following wells with a common surface location in the SE/4 NE/4 (Unit H) of said Section 5:</p> <ul style="list-style-type: none"> <li>• Betty 131H well with a first take point in the NE/4 NE/4 (Unit A) of said Section 5 and a last take point in NW/4 NW/4 (Unit D) of said Section 6; and</li> <li>• Betty 132H well with a first take point in the SE/4 NE/4 (Unit H) of said Section 5 and a last take point in SW/4 NW/4 (Unit E) of said Section 6.</li> </ul> <p>Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the well. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p>
88.	<p><b>24343</b></p> <p><b>[Consolidated: 24340-24343]</b></p>	<p><b>Application of SPC Resources, LLC for compulsory pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 633.53-acre, more or less, horizontal well spacing unit comprised of the N/2 of Section 7, Township 22 South, Range 27 East, and the N/2 of Section 12, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. Applicant proposes to initially dedicate the above-referenced spacing unit to the proposed Hanna 131H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 8,</p>

		<p>Township 22 South, Range 27 East, with a first take point in the SE/4 NE/4 (Unit H) of said Section 7 and a last take point in SW/4 NW/4 (Unit E) of said Section 12. The completed interval of the proposed well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit under 19.15.16.15.B(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and the imposition of a 200% charge for risk involved in drilling and completing the well. Portions of said area are located within the city limits of Carlsbad, New Mexico.</p>
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