

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, January 19, 2023**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>21489</b> [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
2.	<b>21490</b> [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
3.	<b>21491</b> [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this

		well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
<b>4.</b>	<b>21393</b> <b>[Status Conference]</b>	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S203032P; BONE SPRING [Pool Code 98008]) underlying the unit. Said horizontal spacing unit is to be dedicated to three proposed wells, the Anvil Fed Com 502H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; the Anvil Fed Com 503H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; and the Anvil Fed Com 602H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The 503H and 602H Wells will have standard, orthodox locations. Ascent will apply administratively for approval of a nonstandard location for the 502H Well. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
<b>5.</b>	<b>21394</b> <b>[Status Conference]</b>	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G; WOLFCAMP [Pool Code 97963]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Anvil Fed Com 703H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The completed interval of the 703H Well will meet requirements for an orthodox, standard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
<b>6.</b>	<b>23273</b>	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 224.59-acre, more or less, standard horizontal spacing unit comprised of Lots 3 and 4 (W/2 SW/4 equivalent) of irregular Section 19 and Lots 1, 2, 3 and 4 (W/2 W/2 equivalent) of irregular Section 30, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Altamont 7903 19-30 State Com 2H well ("Well"), to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 19 to a bottom hole location in Lot 4 (SE/4 SE/4 equivalent) of Section 30. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 9 miles south of Lovington, New Mexico.
<b>7.</b>	<b>23205</b>	Application of Centennial Resource Production, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Section 22 and the W/2 NW/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Romeo Federal Com #311H well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. This 240-acre horizontal spacing unit will overlap the following existing horizontal well spacing units covering portions of

		<p>the subject acreage:</p> <ul style="list-style-type: none"> <li>• 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 22, Township 24 South, Range 34 East, dedicated to the Romeo Federal Com #1H well (API: 30-025-42999).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 24 miles southwest of Eunice, New Mexico.</p>
<b>8.</b>	<b>23149</b>	<p>Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22277, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22277. Order No R-22277 (“Order”) pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of Lots 1, 2, 3, and 4 (W/2 W/2 equivalent) of irregular Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Batman Fed Com 201H well (“Well”) and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.</p>
<b>9.</b>	<b>23150</b>	<p>Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22278, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22278. Order No R-22278 (“Order”) pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Batman Fed Com 202H well (“Well”) and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.</p>
<b>10.</b>	<b>23151</b>	<p>Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22279, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22279. Order No R-22279 (“Order”) pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Batman Fed Com 203H well (“Well”) and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.</p>
<b>11.</b>	<b>23152</b>	<p>Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22280, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22280. Order No R-22280 (“Order”) pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the E/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Batman Fed Com 204H well (“Well”) and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.</p>
<b>12.</b>	<b>23153</b>	<p>Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22281, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22281. Order No R-22281 (“Order”) pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of Lots 1, 2, 3, and 4 (W/2 W/2 equivalent) of irregular Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the following wells (“Wells”): Batman Fed Com 111H; Batman Fed Com 121H; Batman Fed Com 122H; Batman Fed Com 171H; and Batman Fed Com 131H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.</p>

<b>13.</b>	<b>23154</b>	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22282, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22282. Order No R-22282 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 112H; Batman Fed Com 123H; Batman Fed Com 124H; Batman Fed Com 172H; and Batman Fed Com 132H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.
<b>14.</b>	<b>23155</b>	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22283, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22283. Order No R-22283 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 113H; Batman Fed Com 125H; Batman Fed Com 126H; Batman Fed Com 173H; and Batman Fed Com 133H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.
<b>15.</b>	<b>23156</b>	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22284, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22284. Order No R-22284 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the E/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 114H; Batman Fed Com 127H; Batman Fed Com 128H; Batman Fed Com 174H; and Batman Fed Com 134H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.
<b>16.</b>	<b>23244</b>	Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 321.48-acre, more or less, standard horizontal spacing unit comprised of Lot 1, SE/4 NE/4, and E/2 SE/4 (E/2 E/2 equivalent) of irregular Section 5 and the E/2 E/2 of Section 8, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bel-Air 5-8 Fed 1BS Com 4H and Bel-Air 5-8 Fed 2BS Com 8H wells, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 32, Township 18 South, Range 33 East to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 8, Township 19 South, Range 33 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 33 miles west of Hobbs, New Mexico.
<b>17.</b>	<b>23245</b>	Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 321.27-acre, more or less, standard horizontal spacing unit comprised of Lot 2, SW/4 NE/4, and W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 5 and the W/2 E/2 of Section 8, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bel-Air 5-8 Fed 1BS Com 3H and Bel-Air 5-8 Fed 2BS Com 7H wells, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 32, Township 18 South, Range 33 East to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 8, Township 19 South, Range 33 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 33 miles west of Hobbs, New Mexico.

18.	<b>22947</b> [Status Conference]	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle 23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B) of Section 23 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 26.</li> <li>• Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 23 to a bottomhole location in the SE/4 SE/4 (Unit P) of Section 26.</li> </ul> <p>The completed interval of the Grackle 23 Fed Com 101H and the Grackle 23 Fed Com 303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northwest of Jal, New Mexico.</p>
19.	<b>21387</b>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus 5 WXY Fed Com 1H and Decimus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.</p>
20.	<b>23014</b>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 TB Fed Com 1H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.</p>
21.	<b>23015</b>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 TB Fed Com 3H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.</p>
22.	<b>23016</b>	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 WA Fed Com 2H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Colibri 10-3 WA Fed Com 2H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for</p>

		supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
<b>23.</b>	<b>23017</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 WA Fed Com 6H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
<b>24.</b>	<b>23018</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 WA Fed Com 2H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
<b>25.</b>	<b>23019</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 TB Fed Com 3H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Bing Clawsby 15-10-3 TB Fed Com 3H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
<b>26.</b>	<b>23020</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 1H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
<b>27.</b>	<b>23021</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 4H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 WA Federal 4H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
<b>28.</b>	<b>23022</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone

		Spring horizontal spacing unit underlying the E/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 5H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
<b>29.</b>	<b>23023</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 8H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
<b>30.</b>	<b>23024</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 12H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
<b>31.</b>	<b>23025</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 9H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 TB Federal 9H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
<b>32.</b>	<b>23247</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Section 33, Township 22 South, Range 35 East, and the E/2 NE/4 of Section 4, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bill Alexander State Com #114H and Bill Alexander State Com #124H wells, both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 4, Township 23 South, Range 35 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33, Township 22 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 11 miles southwest of Eunice, New Mexico.
<b>33.</b>	<b>23248</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 of

		Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>34.</b>	<b>23249</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #122H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>35.</b>	<b>23250</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed: <ul style="list-style-type: none"> <li>• Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and</li> <li>• Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.</li> </ul> Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>36.</b>	<b>23251</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2827 Fed Com #123H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>37.</b>	<b>23252</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2827 Fed Com #124H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>38.</b>	<b>23253</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed: <ul style="list-style-type: none"> <li>• Warrior 2827 Fed Com #203H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and</li> <li>• Warrior 2827 Fed Com #204H well, to be horizontally drilled from a surface location in the SE/4</li> </ul>



		of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>39.</b>	<b>23265</b>	Application of Matador Production Company to Amend Order No. R-22041, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22041. The Unit is comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22041 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Dr. Ellis #113H and Dr. Ellis #123H wells, both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico.
<b>40.</b>	<b>23266</b>	Application of Matador Production Company to Amend Order No. R-22042, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22042. The Unit is comprised of the S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22042 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Kathy Kregor Fed Com #114H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico.
<b>41.</b>	<b>23267</b>	Application of Matador Production Company to Amend Order No. R-22045, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22045. The Unit is comprised of the N/2 N/2 of Section 13, Township 24 South, Range 28 East, and the N/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22045 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Glen Spiller Fed Com #111H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico.
<b>42.</b>	<b>23268</b>	Application of Matador Production Company to Amend Order No. R-22046, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22046. The Unit is comprised of the S/2 N/2 of Section 13, Township 24 South, Range 28 East, and the S/2 N/2 of Section 18, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. Order No. R-22046 pooled the uncommitted interests in the Bone Spring formation and dedicated the Unit to the proposed initial Harrold Melton Fed Com #112H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 24 South, Range 29 East. Said area is located 12 miles west of Malaga, New Mexico.
<b>43.</b>	<b>21361</b> <b>[Status</b> <b>Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.

<b>44.</b>	<b>21362</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
<b>45.</b>	<b>21363</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
<b>46.</b>	<b>21364</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
<b>47.</b>	<b>23292</b>	Application of Mewbourne Oil Company to re-open Case No. 22638 for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 22, Township 18 South, Range 29 East, NMPM, for the purpose of obtaining approval of a communitization agreement from the Bureau of Land Management. The unit will be dedicated to the Puma Blanca 22 B2IL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 and a last take point in the NW/4SW/4 of Section 22. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 8-1/2 miles southwest of Loco Hills, New Mexico.
<b>48.</b>	<b>23210</b>	Application of Novo Oil & Gas Northern Delaware, LLC for compulsory pooling, Eddy County, New Mexico. Novo Oil & Gas Northern Delaware, LLC seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2 of Sections 9 and 16, and the N/2 NW/4 of Section 21, Township 19 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. The spacing unit will be dedicated to the Tickety Boo Fed Com 2109 121H, Tickety Boo Fed Com 2109 122H, Tickety Boo Fed Com 2109 123H, Tickety Boo Fed Com 2109 131H, Tickety Boo Fed Com 2109 132H, and Tickety Boo Fed Com 2109 133H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the Tickety Boo Fed Com 2109 122H and the Tickety Boo Fed Com 2109 132H wells will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Novo as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Carlsbad, New Mexico.

<b>49.</b>	<b>23280</b>	Application of Ridge Runner Resources Operating, LLC for Extension to Commence Drilling Operations, Lea County, New Mexico. Ridge Runner Resources Operating, LLC (“Applicant”) seeks an order amending Order No. R-21609-A to extend the time to commence drilling operations to one-year from the date of the amended order. Order No. R-21609 pooled all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2W/2 of Sections 2 and 11, Township 20 South, Range 35 East in Lea County, New Mexico (“Unit”) and dedicated the unit to the Zeus 2-11 Fed Com #1H (“Well”). Order No. R-21609-A extended the deadline to commence drilling the Well until February 23, 2023. Applicant requests the Division amend Order No. R-21609-A to extend the deadline to commence drilling the Well to one-year from the date an amended order is entered. The Well is located approximately 16 miles southwest of Hobbs, New Mexico.
<b>50.</b>	<b>23281</b>	Application of Ridge Runner Resources Operating, LLC for Extension to Commence Drilling Operations, Lea County, New Mexico. Ridge Runner Resources Operating, LLC (“Applicant”) seeks an order amending Order No. R-21610-A to extend the deadline to commence drilling operations to one-year from the date of the amended order. Order No. R-21610 pooled all uncommitted mineral interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2W/2 of Sections 2 and 11, Township 20 South, Range 35 East in Lea County, New Mexico (“Unit”) and dedicated the unit to the Zeus 2-11 Fed Com #2H (“Well”). Order No. R-21610-A extended the deadline to commence drilling the Well until February 23, 2023. Applicant requests the Division amend Order No. R-21610-A to extend the time to commence drilling the Well to one-year from the date an amended order is entered. The Well is located approximately 16 miles southwest of Hobbs, New Mexico.
<b>51.</b>	<b>22845</b> <b>[Status Conference]</b>	Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”) which it intends to drill simultaneously: <ul style="list-style-type: none"> <li>• The Fancy Boy Fed Com #113H and Fancy Boy Fed Com #123H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NW/4NE/4 (Unit B) of Section 23; and</li> <li>• The Fancy Boy Fed Com #114H, Fancy Boy Fed Com #124H, and Fancy Boy Fed Com #128H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NE/4NE/4 (Unit A) of Section 23.</li> </ul> The completed interval for the proposed Fancy Boy Fed Com #124H will be within 330’ of the quarter-quarter line separating the E/2E/2 from the W/2E/2 of Sections 23 and 26 to allow the inclusion of this acreage into a standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 15 miles northwest of Jal, New Mexico.
<b>52.</b>	<b>23228</b>	Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the N/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”) which it intends to drill simultaneously: <ul style="list-style-type: none"> <li>• High Life Federal Com #151H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the NE/4NE/4 of Section 12, and</li> <li>• High Life Federal Com #152H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the SE/4NE/4 of Section 12.</li> </ul> The completed interval for the High Life Federal Com #152H will be within 330’ of the quarter-quarter line separating the N/2N/2 from the S/2N/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.
<b>53.</b>	<b>23229</b>	Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the

		<p>Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the S/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> <li>• High Life Federal Com #153H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the NE/4SE/4 of Section 12, and</li> <li>• High Life Federal Com #154H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the SE/4SE/4 of Section 12.</li> </ul> <p>The completed interval for the High Life Federal Com #153H will be within 330' of the quarter-quarter line separating the S/2S/2 from the N/2S/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.</p>
<b>54.</b>	<b>23230</b>	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the N/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> <li>• High Life Federal Com #202H and High Life Federal Com #232H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the SE/4NE/4 of Section 12, and</li> <li>• High Life Federal Com #211H and High Life Federal Com #231H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the NE/4NE/4 of Section 12.</li> </ul> <p>The completed interval for the High Life Federal Com #202H will be within 330' of the quarter-quarter line separating the N/2N/2 from the S/2N/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.</p>
<b>55.</b>	<b>23231</b>	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the S/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> <li>• High Life Federal Com #204H and High Life Federal Com #234H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the SE/4SE/4 of Section 12, and</li> <li>• High Life Federal Com #213H and High Life Federal Com #233H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the NE/4SE/4 of Section 12.</li> </ul> <p>The completed interval for the High Life Federal Com #233H will be within 330' of the quarter-quarter line separating the S/2S/2 from the N/2S/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.</p>
<b>56.</b>	<b>23254</b>	<p>Application of V-F Petroleum, Inc. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the NE/4 of Section 35 and the N/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"); and (2) pooling all interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #223H and Angell Ranch 35/36 Fed Com #233H wells, which will be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 35 to</p>

		<p>a bottom hole location in the SE/4 NE/4 (Unit H) of Section 36; and the Angell Ranch 35/36 Fed Com #224H and Angell Ranch 35/36 Fed Com #234H wells, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.</p>
<b>57.</b>	<b>23255</b>	<p>Application of V-F Petroleum, Inc. for Compulsory Pooling and Approval of a Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant seeks an order: (1) establishing a 480-acre, more or less, non-standard horizontal spacing unit comprised of the SE/4 of Section 35 and the S/2 of Section 36, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"); and (2) pooling all interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the Angell Ranch 35/36 Fed Com #221H and Angell Ranch 35/36 Fed Com #231H wells, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 36; and the Angell Ranch 35/36 Fed Com #222H and Angell Ranch 35/36 Fed Com #232H wells, which will be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 35 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 36. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 18 miles southeast of Artesia, New Mexico.</p>
<b>58.</b>	<b>22700</b>	<p>Application of XTO Energy Inc. for Approval of a Release Notification and Corrective Action, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division withdrawing its denial of and instead approving applicant's Form C-141 Application No. 76531 that requested Administrative Approval of a Release Notification and Corrective Action that was submitted on or about February 2, 2022, for Incident Id: NAPP2126045826.</p>
<b>59.</b>	<b>23236</b>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following proposed wells ("Wells"): Akubra Federal Com 101H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 102H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 103H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 104H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Akubra Federal Com 501H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 502H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 503H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 504H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Akubra Federal Com 601H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 602H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 603H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; and Akubra Federal Com 604H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.</p>

<b>60.</b>	<b>23237</b>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the following proposed wells (“Wells”): Akubra Federal Com 702H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 703H well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 704H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 705H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Akubra Federal Com 801H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 802H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 803H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; and Akubra Federal Com 804H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.</p>
<b>61.</b>	<b>23238</b>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 640-acre, more or less, non-standard horizontal spacing unit comprised of the E/2 W/2 and W/2 E/2 of Sections 26 and 35, Township 25 South, Range 35 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following proposed wells (“Wells”): the Energy Dome Federal Com 102H and Energy Dome Federal Com 502H wells, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; the Energy Dome Federal Com 103H and Energy Dome Federal Com 503H wells, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; the Energy Dome Federal Com 601H well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; and the Energy Dome Federal Com 602H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.</p>
<b>62.</b>	<b>23239</b>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 26 and 35, Township 25 South, Range 35 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the following proposed wells (“Wells”): the Energy Dome Federal Com 701H and Energy Dome Federal Com 801H wells, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; the Energy Dome Federal Com 702H and Energy Dome Federal Com 802H wells, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; the Energy Dome Federal Com 703H and Energy Dome Federal Com 804H wells, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26; and the Energy Dome Federal Com 803H well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of</p>

		Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.
<b>63.</b>	<b>23240</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 27 and 34, Township 25 South, Range 35 East, and the W/2 of Section 3, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): Hennin Federal Com 101H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 102H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 501H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 502H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 601H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; and Hennin Federal Com 602H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27. The completed intervals of the Wells will be orthodox. The completed interval of the Hennin Federal Com 602H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and the E/2 W/2 of Sections 27, 34, and 3 to allow for the creation of a 960-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.5 miles west of Jal, New Mexico.
<b>64.</b>	<b>23241</b>	Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 and W/2 E/2 of Sections 27 and 34, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hennin Federal Com 703H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 27 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34. The completed interval of the well will be orthodox. The well will be located within 330' of the quarter-quarter section line separating the E/2 W/2 and W/2 E/2 of Sections 27 and 34 to allow for the creation of a standard 640-acre horizontal spacing unit. The Unit will partially overlap with the spacing unit for Hennin Federal Com 701H, 702H, 704H, 705H, 801H, 802H, 803H, 804H, and 805H wells, which will be dedicated to a 1920-acre, more or less, non-standard horizontal spacing unit comprised of Section 34 and 27, Township 25 South, Range 35 East, and Section 3, Township 26 South, Range 35 East within the Wolfcamp formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.5 miles west of Jal, New Mexico.
<b>65.</b>	<b>23242</b>	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1920-acre, more or less, non-standard horizontal spacing unit comprised of Sections 34 and 27, Township 25 South, Range 35 East, and Section 3, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the following proposed wells ("Wells"): Hennin Federal Com 701H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 702H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 704H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; Hennin Federal Com 705H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; Hennin Federal Com 801H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 802H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 803H, to be drilled from a surface hole location in the

		SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 804H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 27; and Hennin Federal Com 805H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.
<b>66.</b>	<b>22978</b>	Application of Earthstone Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Thunderbird 18-7 Fed Com 1BS #3H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 7. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 13 miles southeast of Maljamar, New Mexico.
<b>67.</b>	<b>22979</b>	Application of Earthstone Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Thunderbird 18-7 Fed Com 1BS #4H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 7. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 13 miles southeast of Maljamar, New Mexico.
<b>68.</b>	<b>22980</b>	Application of Earthstone Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 335.8-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbird 18-7 Fed 2BS Com 5H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of irregular Section 18 to a bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 7. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 13 miles southeast of Maljamar, New Mexico.
<b>69.</b>	<b>22981</b>	Application of Earthstone Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbird 18-7 Fed 2BS Com 6H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of irregular Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 7. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 13 miles southeast of Maljamar, New Mexico.
<b>70.</b>	<b>23129</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This



		spacing unit will be dedicated to the Momentum Fed Com 101H and Momentum Fed Com 102H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The completed interval for the Momentum Fed Com 102H well is expected to be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>71.</b>	<b>23130</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 103H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>72.</b>	<b>23131</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 104H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>73.</b>	<b>23132</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 501H, Momentum Fed Com 502H, Momentum Fed Com 601H, and Momentum Fed Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The completed interval for the Momentum Fed Com 502H well is expected to be less than 330 feet from the adjoining tracts, allowing for the inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>74.</b>	<b>23133</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 503H and Momentum Fed Com 603H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>75.</b>	<b>23134</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 504H and Momentum Fed Com 604H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin

		Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>76.</b>	<b>23135</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the W/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 701H, Momentum Fed Com 702H, Momentum Fed Com 703H, Momentum Fed Com 704H, Momentum Fed Com 801H, Momentum Fed Com 802H, and Momentum Fed Com 803H wells, to be horizontally drilled. The producing area for all wells except the Momentum Fed Com 704H are expected to be orthodox. The completed intervals for both the Momentum Fed Com 702H and the Momentum Fed Com 802H wells are expected to be less than 330 feet from the adjoining tracts to allow inclusion of proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>77.</b>	<b>23136</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the E/2 of Sections 28 and 33, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Momentum Fed Com 705H, Momentum Fed Com 706H, Momentum Fed Com 707H, Momentum Fed Com 708H, Momentum Fed Com 804H, Momentum Fed Com 805H, and Momentum Fed Com 806H wells, to be horizontally drilled. The producing area for all wells except the Momentum Fed Com 705H and Momentum Fed Com 804H wells are expected to be orthodox. The completed intervals for the Momentum Fed Com 707H and Momentum Fed Com 805H wells are expected to be less than 330 feet from the adjoining tracts, allowing for the inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>78.</b>	<b>23137</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2 W/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 101H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>79.</b>	<b>23138</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2 W/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 102H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>80.</b>	<b>23139</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 160-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2 E/2 of Section 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 103H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating

		costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>81.</b>	<b>23140</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2 E/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 104H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>82.</b>	<b>23141</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 501H and Parlay Fed Com 601H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>83.</b>	<b>23142</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 502H and Parlay Fed Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>84.</b>	<b>23143</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 503H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>85.</b>	<b>23144</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 504H and Parlay Fed Com 604H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>86.</b>	<b>23145</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the W/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 701H, Parlay Fed Com 702H, Parlay Fed Com 703H, Parlay Fed Com 704H, Parlay Fed Com 801H, Parlay Fed Com 802H, and Parlay Fed Com

		803H wells, to be horizontally drilled. The producing areas for all wells except the Parlay Fed Com 704H are expected to be orthodox. The completed intervals for both the Parlay Fed Com 702H and Parlay Fed Com 802H wells will be less than 330 feet from the adjoining tracts to allow inclusion of proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>87.</b>	<b>23146</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the E/2 of Sections 27 and 34, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Parlay Fed Com 705H, Parlay Fed Com 706H, Parlay Fed Com 707H, Parlay Fed Com 708H, Parlay Fed Com 804H, Parlay Fed Com 805H, and Parlay Fed Com 806H wells, to be horizontally drilled. The producing areas for all wells except the Parlay Fed Com 705H and Parlay Fed Com 804H wells are expected to be orthodox. The completed intervals for the Parlay Fed Com 707H and Parlay Fed Com 805H wells will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>88.</b>	<b>23158</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 160-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2W/2 of Section 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 101H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>89.</b>	<b>23159</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 102H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>90.</b>	<b>23160</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 103H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>91.</b>	<b>23161</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 104H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual

		operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>92.</b>	<b>23162</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 501H and Forge Fed Com 601H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>93.</b>	<b>23163</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 502H and Forge Fed Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>94.</b>	<b>23164</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 503H and Forge Fed Com 603H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>95.</b>	<b>23165</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 504H and Forge Fed Com 604H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>96.</b>	<b>23166</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 701H, Forge Fed Com 702H, Forge Fed Com 703H, Forge Fed Com 704H, Forge Fed Com 801H, Forge Fed Com 802H, and Forge Fed Com 803H wells, to be horizontally drilled. The producing areas for all of the wells except the Forge Fed Com 704H and the Forge 803H wells will be orthodox. The completed interval for the Forge Fed Com 702H well and the Forge Fed Com 802H well will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>97.</b>	<b>23167</b>	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard

		640-acre, more or less, Wolfcamp horizontal spacing unit underlying the E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 705H, Forge Fed Com 706H, Forge Fed Com 707H, Forge Fed Com 708H, Forge Fed Com 804H, Forge Fed Com 805H, and Forge Fed Com 806H wells, to be horizontally drilled. The producing areas for all wells are expected to be orthodox. The completed interval for the Forge Fed Com 805H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
<b>98.</b>	<b>22161</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 18 and the W/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
<b>99.</b>	<b>22162</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 18 and the E/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
<b>100.</b>	<b>22163</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
<b>101.</b>	<b>22164</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.

<b>102.</b>	<b>23045</b>	Application of Mewbourne Oil Company for Approval of a Saltwater Disposal Well, Eddy County, New Mexico. Applicant proposes to re-enter a dry hole, formerly named the Lario-Federal #1 (30-015-21310) well, in Unit G in Section 17, Township 20 South, Range 27 East, Eddy County, New Mexico, for the purpose of operating the Penlon 17 Federal SWD #1 as a saltwater disposal well. Applicant requests authorization to inject saltwater into the well for disposal in the Cisco Formation in the Upper Penn Field at a depth of approximately 8,270 to 8,465 feet. Applicant proposes to inject an average of 7,500 barrels of water per day and a maximum of 15,000 barrels of water per day and requests that the Division approve a maximum injection pressure of 1,654 psi. The well location is approximately 11 miles Northwest of Carlsbad, New Mexico.
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