

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, February 18, 2021

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	20424	Pool all uncommitted interests in the Bone Spring formation underlying a 480-acre standard horizontal spacing unit comprised of the W/2 of Section 21 and the NW/4 of Section 28, T22S, R32E, to be dedicated to ten Roadrunner 21 Fed wells
2.	21566	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Red Raider 25 State Com #501H well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of said Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of said Section 24; and • The Red Raider 25 State Com #502H well and the Red Raider 25 State Com #503H well, to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 25 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 24. <p>The completed interval for the proposed Red Raider 25 State Com #502H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 24 and 25 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.</p>
3.	16292	Applicant seeks an order (1) creating a non-standard 640-acre, more or less, spacing and proration unit in the Wolfcamp formation, comprised of the E/2 of Sections 3 and 10, Township 24 South, Range 26 East, NMPM, Eddy County, New Mexico; and, (2) pooling all mineral interests in the Wolfcamp formation underlying this proposed spacing and proration unit. Applicant proposes to horizontally drill the Cherry Hills 10-3 Federal Com 1H.
4.	21352	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 19 and 30, Township 18 South, Range 35 East, Lea County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed Rope 183519 2H Well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30 to allow inclusion of this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be

		the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles West of Hobbs, New Mexico.
5.	21484	Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610), underlying the W/2 W/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico. Rambo 4H SHL: Unit C of Section 20, Township 19 South, Range 35 East; 190' FNL, 1330' FWL, NMPM; BHL: Unit D of Section 8, Township 19 South, Range 35 East; 100' FNL, 1280' FWL, NMPM;; Completion Target: Scharb Bone Spring; Well Orientation: North/South Completion Location: standard.
6.	21635	Application of Ridge Runner Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 2 and 11, Township 20 South, Range 35 East in Lea County. The horizontal spacing unit will be dedicated to applicant's proposed Zeus 2-11 Fed Com #1H well, which will be horizontally drilled from a surface location approximately 100' FNL and 330' FWL in Section 2 to a bottom hole location approximately 100' FSL and 330' FWL in Section 11. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 16 miles Southwest of Hobbs, New Mexico.
7.	21636	Application of Ridge Runner Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 2 and 11, Township 20 South, Range 35 East in Lea County. The horizontal spacing unit will be dedicated to applicant's proposed Zeus 2-11 Fed Com #2H well, which will be horizontally drilled from a surface location approximately 100' FNL & 2310' FWL in Section 2 to a bottom hole location approximately 100' FSL & 2310' FWL in Section 11. The completed interval of the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Ridge Runner Resources Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 16 miles Southwest of Hobbs, New Mexico.
8.	21552	Application of B.C. Operating, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Winchester; Bone Spring, West [97569]) in a standard 960-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of all of Section 24, Township 19 South, Range 27 East, and the West Half of Section 19, Township 19 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: Winchester 24 SB 201H well, to be horizontally drilled from an approximate surface hole location 334' FSL and 415' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 330 FSL & 2607 FWL of Section 19, T19S-R28E; Winchester 24 SB 202H well, to be horizontally drilled from an approximate surface hole location 1454' FSL and 557' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 1650' FSL & 2605' FWL Section 19, T19S-R28E; Winchester 24 SB 203H well, to be horizontally drilled from an approximate surface hole location 2431' FNL and 561' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 2310' FNL & 2604' FWL of Section 19, T19S-R28E; Winchester 24 SB 204H well, to be horizontally drilled from an approximate surface hole location 984' FNL and 538' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 990' FNL & 2602' FWL of Section 19, T19S-R28E; Winchester 24 TB 301H well, to be horizontally drilled from an approximate surface hole location 374' FSL and 415' FWL of Section 24, T19S-

		<p>R27E, to an approximate bottom hole location 430' FSL & 2607' FWL of Section 19, T19S-R28E; Winchester 24 TB 302H well, to be horizontally drilled from an approximate surface hole location 1494' FSL and 557' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 1750' FSL & 2605' FWL of Section 19, T19S-R28E; Winchester 24 TB 303H well, to be horizontally drilled from an approximate surface hole location 2471' FNL and 561' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 2410' FNL & 2604' FWL of Section 19, T19S-R28E; and Winchester 24 TB 304H well, to be horizontally drilled from an approximate surface hole location 1024' FNL and 538' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 1090' FNL & 2603' FWL of Section 19, T19S-R28E.. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles North of Carlsbad, New Mexico.</p>
9.	21553	<p>Application of Kaiser-Francis Oil Company for a compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying spacing and proration unit in the Wolfcamp formation comprised of the SE/4 of Section 20 and the SW/4 of Section 21, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to: (a) the Loving Townsite 2021 WC Well No. 1H, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21; (b) the Loving Townsite 2021 WA Well No. 1H, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21; (c) the Loving Townsite 2021 WC Well No. 2H, well with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21; and (d) the Loving Townsite 2021 WA Well No. 2H, with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located in the center of Loving, New Mexico.</p>
10.	21580	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 320-acre horizontal spacing unit comprised of the NW/4 of Section 27 and the NE/4 of Section 28, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> • The Live Oak #1H well, the Live Oak #10H well, the Live Oak #50H well, and the Live Oak #60H well, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 28; and • The Live Oak #20H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 28. <p>The completed intervals of the Live Oak #1H well, the Live Oak #20H well, and the Live Oak #50H well will remain within 330 feet of the quarter-quarter line separating the N/2 NW/4 from the S/2 NW/4 of Section 27, and the N/2 NE/4 from the S/2 NE/4 of Section 28 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.</p>
11.	21197	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: River Ranch Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1947' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1652' FEL of Section 19, T26S-R35E. The completed interval and first and</p>

		last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
12.	21198	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 2007' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 2313' FEL of Section 19, T26S-R35E, and (2) River Ranch Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1872' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1872' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
13.	21199	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 18 and the E/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 627' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 19, T26S-R35E, (2) River Ranch Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 687' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 992' FEL of Section 19, T26S-R35E, and (3) River Ranch Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 560' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
14.	21202	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 160-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 SW/4 Sec. 29 and the W/2 NW/4 Sec. 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) El Campeon South Fed Com 111H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 632' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FWL of Section 32, T26S-R35E, (2) El Campeon South Fed Com 201H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 707' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 990' FWL of Section 32, T26S-R35E, and (3) El Campeon South Fed Com 321H well, to be horizontally drilled from an approximate surface hole location 1828' FNL and 657' FWL of Section 29, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FWL of Section 32, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

<p>15.</p>	<p>21458</p>	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 of Section 24, Township 20 South, Range 32 East, and the NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Pakse South 24-25 Fed 113H, to be horizontally drilled from an approximate surface hole location 275’ FNL and 1400’ FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640’ FSL and 1540’ FEL of Section 25, T20S-R32E; (2) Pakse South 24-25 Fed 223H, to be horizontally drilled from an approximate surface hole location 250’ FNL and 1400’ FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640’ FSL and 1540’ FEL of Section 25, T20S-R32E; (3) Pakse South 24-25 Fed 323H, to be horizontally drilled from an approximate surface hole location 225’ FNL and 1400’ FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640’ FSL and 1540’ FEL of Section 25, T20S-R32E; (4) Pakse South 24-25 Fed 114H, to be horizontally drilled from an approximate surface hole location 275’ FNL and 330’ FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640’ FSL and 330’ FEL of Section 25, T20S-R32E; (5) Pakse South 24-25 Fed 224H, to be horizontally drilled from an approximate surface hole location 250’ FNL and 330’ FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640’ FSL and 330’ FEL of Section 25, T20S-R32E; and (6) Pakse South 24-25 Fed 324H, to be horizontally drilled from an approximate surface hole location 225’ FNL and 330’ FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640’ FSL and 330’ FEL of Section 25, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.</p>
<p>16.</p>	<p>21615</p>	<p>Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (WC-015 G-02 S262503L [97945]) underlying a 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Section 2 and the NW/4 of Section 11, all within Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following well: Chicken Noodle Fed Com 301H well, to be horizontally drilled from an approximate surface hole location 2433’ FSL and 574’ FWL of Section 11, T26S-R25E, to an approximate bottom hole location 10’ FNL and 1320’ FWL of Section 2, T26S-R25E. The first and last take points for this well will meet statewide setback requirements for horizontal wells. The completed interval is proposed to lay south to north along the east/west boundary of the quarter-quarter sections. Titus proposes to include six quarter-quarter sections as proximity tracts. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately seven miles south of White’s City, New Mexico.</p>
<p>17.</p>	<p>21616</p>	<p>Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) [98220]) underlying a standard 480-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 of Section 2 and the NW/4 of Section 11, all within Township 26 South, Range 25 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: Chicken Noodle Fed Com 401H well, to be horizontally drilled from an approximate surface hole location 2433’ FSL and 604’ FWL of Section 11, T26S-R25E, to an approximate bottom hole location 10’ FNL and 380’ FWL of Section 2, T26S-R25E; and Chicken Noodle Fed Com 402H well, to be horizontally drilled from an approximate surface hole location 2437’ FSL and 1662’ FWL of Section 11, T26S-R25E, to an approximate bottom hole location 10’ FNL and 2325’ FWL of Section 2, T26S-R25E. The surface and bottomhole locations are within the designated setbacks in the applicable special pool rules. The completed intervals are within the designated setbacks in the applicable special pool rules. Statewide pool rules apply to the first and last take points, which are not within the requisite setbacks. Applicant therefore requests approval of an unorthodox location for these wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the</p>

		wells. The wells and lands are located approximately seven miles south of White's City, New Mexico.
18.	21617	Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Section 12 and the W/2 of Section 13, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Egg Roll Fed Com 221H well, to be horizontally drilled from an approximate surface hole location 467' FNL and 1306' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 12, T20S-R32E; and Egg Roll Fed Com 222H well, to be horizontally drilled from an approximate surface hole location 467' FNL and 1336' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 1650' FWL of Section 12, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately thirty miles northeast of Loving, New Mexico.
19.	21618	Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Section 12 and the W/2 of Section 13, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Egg Roll Fed Com 431H well, to be horizontally drilled from an approximate surface hole location 306' FNL and 539' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 990' FWL of Section 12, T20S-R32E; and Egg Roll Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 294' FNL and 2048' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 12, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately thirty miles northeast of Loving, New Mexico.
20.	21621	Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Lea; Bone Spring [37570]) underlying a standard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Section 25 and Section 36, all within Township 19 South, Range 34 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Cane West Fed Com 121H well, to be horizontally drilled from an approximate surface hole location 966' FNL and 1234' FWL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 25, T19S-R34E; Cane West Fed Com 123H well, to be horizontally drilled from an approximate surface hole location 1047' FNL and 1534' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 25, T19S-R34E; Cane West Fed Com 124H well, to be horizontally drilled from an approximate surface hole location 268' FNL and 340' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 25, T19S-R34E; Cane West Fed Com 221H well, to be horizontally drilled from an approximate surface hole location 996' FNL and 1234' FWL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 25, T19S-R34E; Cane West Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 1047' FNL and 1564' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 25, T19S-R34E; and Cane West Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 268' FNL and 370' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 25, T19S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the

		wells. The wells and lands are located approximately twenty-three miles southwest of Hobbs, New Mexico.
21.	21268	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 26 South, Range 28 East, and the E/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Dolores Fed Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35, • The Dolores Fed Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35, and • The Dolores Fed Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.4 miles south of Malaga, New Mexico.</p>
22.	21269	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 26 South, Range 28 East, and the W/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Dolores Fed Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, • The Dolores Fed Com 705H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, and • The Dolores Fed Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 35. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.3 miles south of Malaga, New Mexico.</p>
23.	21169	<p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WB Fed Com 11H and the Colossus 19 WB Fed Com 17H wells, to be horizontally drilled. The producing area for the wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.</p>
24.	21170	<p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WA Fed Com 9H; Colossus 19 WXY Fed Com 12H; Colossus 19 WA Fed Com 15H; and Colossus 19 WXY Fed Com 18H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk</p>

		involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
25.	21172	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 13H and Colossus 19 AV Fed Com 27H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
26.	21415	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Sections 28 and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Claudius 28 SB Fed Com 19H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well, and allowing a one year period between when the well is drilled and when it is completed. Said area is located approximately 5.5 miles North of Loving, New Mexico.
27.	21416	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Sections 28 and 29, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Claudius 28 WXY Fed Com 18H, Claudius 28 WD Fed Com 17H, and Claudius 28 WA Fed Com 15H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 5.5 miles North of Loving, New Mexico.
28.	21611	Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 9 and the W/2 of Section 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells: (a) the Schlitz Fed. Com. Well No. 202H, with a first take point in the SE/4SW/4 of Section 16 and the last take point in the NE/4NW/4 of Section 9; and (b) the Schlitz Fed. Com. Well No. 211H, with a first take point in the SW/4SW/4 of Section 16 and the last take point in the NW/4NW/4 of Section 9. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 5 miles southeast of Whites City, New Mexico.
29.	21108	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.

30.	21110	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.</p>
31.	21612	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 9 and the E/2 of Section 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells: (a) the Schlitz Fed. Com. Well No. 204H, with a first take point in the SE/4SE/4 of Section 16 and the last take point in the NE/4NE/4 of Section 9; and (b) the Schlitz Fed. Com. Well No. 213H, with a first take point in the SW/4SE/4 of Section 16 and the last take point in the NW/4NE/4 of Section 9. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 5-1/2 miles southeast of Whites City, New Mexico.</p>
32.	21613	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 8 and the W/2 of Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells: (a) the OE Fed. Com. Well No. 202H, with a first take point in the NE/4NW/4 of Section 8 and the last take point in the SE/4SW/4 of Section 17; and (b) the OE Fed. Com. Well No. 211H, with a first take point in the NW/4NW/4 of Section 8 and the last take point in the SW/4SW/4 of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles southeast of Whites City, New Mexico.</p>
33.	21614	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 8 and the E/2 of Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells: (a) the OE Fed. Com. Well No. 204H, with a first take point in the NE/4NE/4 of Section 8 and the last take point in the SE/4SE/4 of Section 17; and (b) the OE Fed. Com. Well No. 213H, with a first take point in the NW/4NE/4 of Section 8 and the last take point in the SW/4SE/4 of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4-1/2 miles southeast of Whites City, New Mexico.</p>
34.	21361	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South,</p>

		Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
35.	21362	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
36.	21363	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
37.	21364	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
38.	21430	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 35 and the N/2N/2 of Section 36, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Iron Horse 35/36 B3DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 35 and a last take point in the NE/4NE/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles south-south-southwest of Loco Hills, New Mexico.
39.	21431	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 35 and the S/2N/2 of Section 36, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Iron Horse 35/36 B3EH Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of 35 and a last take point in the SE/4NE/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for

		the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles south-south-southwest of Loco Hills, New Mexico.
40.	21432	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 35 and the N/2 of Section 36, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Iron Horse 35/36 WODA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 35 and a last take point in the NE/4NE/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles south-south-southwest of Loco Hills, New Mexico.
41.	21393	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S203032P; BONE SPRING [Pool Code 98008]) underlying the unit. Said horizontal spacing unit is to be dedicated to three proposed wells, the Anvil Fed Com 502H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; the Anvil Fed Com 503H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; and the Anvil Fed Com 602H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The 503H and 602H Wells will have standard, orthodox locations. Ascent will apply administratively for approval of a nonstandard location for the 502H Well. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
42.	21394	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G; WOLFCAMP [Pool Code 97963]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Anvil Fed Com 703H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The completed interval of the 703H Well will meet requirements for an orthodox, standard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
43.	21489	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.

44.	21490	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
45.	21491	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
46.	21379	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 35, and the N/2 N/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Bar 35 Fed State Com 131H wells, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.
47.	21380	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 35 and the S/2 N/2 of Section 36, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Bar 35 Fed State Com 132H wells, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15.5 miles northeast of Carlsbad, New Mexico.
48.	20676	Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying the E/2 of Section 23, Township 26 South, Range 28 East, NMPM. The unit will be dedicated to the Painted Pole Fed. Com. Well No. 234H to be drilled to a depth sufficient to test the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool). The well has a surface location in the SE/4SE/4 of adjoining Section 14, with a first take point in the NE/4NE/4 and a final take point in the SE/4SE/4 of Section 23. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 2-1/2 miles northwest of the intersection of U.S. Highway 285 with the New Mexico-Texas border.

49.	21171	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 19H and Colossus 19 AV Fed Com 24H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
50.	21423	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 767.95-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23, 26, and the N/2NE/4 and Lots 3-4 (E/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: Keg Shell Fed Com #701H and the Keg Shell Fed Com #702H to be drilled from a surface hole location in the SE/4NE/4 (Lot 4) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 23; Keg Shell Fed Com #703H to be drilled from a surface hole location in the SW/4NE/4 (Lot 3) of Section 35 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 23. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.
51.	21422	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 767.85-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 23, 26, and the N/2NW/4 and Lots 1-2 (W/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: Keg Shell Fed Com #704H and Keg Shell Fed Com #705H to be drilled from a surface hole location in the SE/4NW/4 (Lot 2) of Section 35 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 23; Keg Shell Fed Com #706H to be drilled from a surface hole location in the SW/4NW/4 (Lot 1) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 23. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.