

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, March 16, 2023

8:15 a.m.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m449d17833d40f4858013d31ca8d55e3f>

Webinar number:

2490 793 6269

Join by video system:

24907936269@nmemnrd.webex.com

You can also dial 173.243.2.68 and enter your webinar number

Join by phone:

1-844-992-4726 United States Toll Free

+1-408-418-9388 United States Toll

Access code:

2490 793 6269

Panelist password:

3MJtmxG76Mm (36586947 from phones and video systems)

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	23205	Application of Centennial Resource Production, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Section 22 and the W/2 NW/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Romeo Federal Com #311H well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. This 240-acre horizontal spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage: <ul style="list-style-type: none"> • 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 22, Township 24 South, Range 34 East, dedicated to the Romeo Federal Com #1H well (API: 30-025-42999). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 24 miles southwest of Eunice, New Mexico.
2.	23379	Application of Cimarex Energy Co. to Amend Order No. R-22198 for a One-Year Extension of the Well Commencement Deadline, Eddy County, New Mexico. Applicant in the above-styled

		cause seeks to re-open Case No. 22751 and amend Division Order No. R-22198 in order to obtain, based on good cause shown, a one-year extension of the well commencement deadline, such that the drilling deadline would be extended to July 25, 2024. Order No. R-22198 pooled uncommitted interest owners and granted Applicant operating rights for four wells: the Riverbend 11-14 Federal Com 7H, 15H, 16H, and 17H Wells, proposed to be drilled into the Wolfcamp formation and dedicated to the unit underlying the W/2 of Sections 11 and 14, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. The wells and lands are located approximately 9 miles south of Loving, NM.
3.	23344	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,535.8-acre, more or less, standard horizontal spacing unit comprised of Sections 23 and 26, and the N/2 N/2 and Lots 1, 2, 3, and 4 ("all") of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Keg Shell Fed Com 701H, Keg Shell Fed Com 702H, Keg Shell Fed Com 901H, and Keg Shell Fed Com 902H, to be drilled from a surface hole location in Lot 4 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 23, Township 26 South, Range 28 East; Keg Shell Fed Com 703H, to be drilled from a surface hole location in Lot 3 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 23, Township 26 South, Range 28 East; Keg Shell Fed Com 704H and Keg Shell Fed Com 705H, to be drilled from a surface hole location in Lot 2 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 23, Township 26 South, Range 28 East; Keg Shell Fed Com 706H, Keg Shell Fed Com 908H, and Keg Shell Fed Com 909H, to be drilled from a surface hole location in Lot 1 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23, Township 26 South, Range 28 East; Keg Shell Fed Com 903H and Keg Shell Fed Com 904H, to be drilled from a surface hole location in Lot 4 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 35, Township 26 South, Range 28 East; and Keg Shell Fed Com 906H and Keg Shell Fed Com 907H, to be drilled from a surface hole location in Lot 1 of Section 35, Township 26 South, Range 28 East, to a bottom hole location in NE/4 NW/4 (Unit C) of Section 23, Township 26 South, Range 28 East. The completed intervals of the Wells will be orthodox. The completed interval of the Keg Shell Fed Com 906H well will be located within 330' of the line separating the E/2 and W/2 of Sections 23, 26, and 35 to allow for the creation of a 1,535.8-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles south of Malaga, New Mexico.
4.	23384	Application of ConocoPhillips Company to Remove Cambrian Management, Ltd as Operator of Record of the Chem State #2, Chem State #5, and Chem State #6 Wells, Lea County, New Mexico. Applicant seeks an order: (1) removing Cambrian Management, Ltd. ("Cambrian") as operator of record of the Chem State #2, Chem State #5, and Chem State #6 wells ("Wells"); and (2) designating ConocoPhillips Company ("ConocoPhillips") as the operator of record. ConocoPhillips is record title owner of State Lease #B0-9680 ("Lease") covering lands in Lots 1, 2, 3, 4, S/2 NE/4, SW/4 NW/4, SW/4, SE/4 of Township 15 South, Range 32 East, N.M.P.M. Cambrian (OGRID No. 198688) is the operator of record of Wells located on the Lease at the following locations: Chem State #2 (API # 30-025-00336) – 2240' from the north line (Unit H) and 658' from the east line (Unit H) of Section 3, Township 15 South, Range 32 East, Lea County; Chem State #5 (API # 30-025-23273) – 1980' from the south line (Unit K) and 1980' from the west line (Unit K) of Section 3, Township 15 South, Range 32 East, Lea County; and Chem State #6 (API # 30-025-27977) – 2229' from the north line (Unit E) and 660' from the west line (Unit E) of Section 3, Township 15 South, Range 32 East, Lea County. The Wells were completed in the Tulk; Wolfcamp Pool (Pool No. 60420). As operator of record, Cambrian is obligated to properly plug and abandon the Wells but is unavailable. As record title owner of the Lease, ConocoPhillips intends to properly plug and abandon the Wells. The Wells are located approximately 20 miles northeast of Lovington, New Mexico.
5.	21967 [Status Conference]	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 20 South, Range

		29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #331H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the well will remain within 330 feet of the quarter-quarter line separating the S/2 N/2 from the N/2 N/2 to include the additional acreage in this standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.
6.	21969 [Status Conference]	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #621H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.
7.	21971 [Status Conference]	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #622H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.
8.	21972 [Status Conference]	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the NE/4 SE/4 of Sections 22, and the N/2 S/2 of Section 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 22-24 Fed Com #623H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.
9.	21973 [Status Conference]	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SE/4 of Section 22, and the S/2 S/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 22-24 Fed Com #624H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as

		operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.
10.	21981 [Status Conference]	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 720-acre, more or less, horizontal spacing unit comprised of the E/2 SE/4 of Section 22, and the S/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial wells: (1) Tiger Paw 22-24 Fed Com #332H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 24; and (2) Tiger Paw 22-24 Fed Com #333H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 22 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24. The completed interval of the Tiger Paw 22-24 Fed Com #333H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 S/2 to include the additional acreage in this standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.
11.	23329	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.
12.	23330	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.
13.	23331	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.
14.	23332	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the

		<p>well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.</p>
<p>15.</p>	<p>22813 [Status Conference]</p>	<p>Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 1H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; Charger 35-26 Fed 1BS Com 2H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; Charger 35-26 Fed 2BS Com 5H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and Charger 36-26 Fed 2BS Com 6H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Charger 35-26 Fed 2BS Com 5H Well will be within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.</p>
<p>16.</p>	<p>22814 [Status Conference]</p>	<p>Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 3H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; Charger 35-26 Fed 1BS Com 4H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26; Charger 35-26 Fed 2BS Com 7H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Charger 36-26 Fed 2BS Com 8H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed interval of the Charger 35-26 Fed 1BS Com 4H Well will be within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.</p>
<p>17.</p>	<p>22947 [Status Conference]</p>	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle 23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B) of Section 23 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 26. • Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 23 to a bottomhole location in the SE/4 SE/4 (Unit P) of Section 26. <p>The completed interval of the Grackle 23 Fed Com 101H and the Grackle 23 Fed Com 303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in</p>

		drilling and completing each well. Said area is located approximately 15 miles northwest of Jal, New Mexico.
18.	23158	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 160-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2W/2 of Section 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 101H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
19.	23159	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 102H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
20.	23160	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the W/2E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 103H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
21.	23161	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Leonard/Avalon horizontal spacing unit underlying the E/2E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 104H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
22.	23162	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 501H and Forge Fed Com 601H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
23.	23163	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 502H and Forge Fed Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as

		well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
24.	23164	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 503H and Forge Fed Com 603H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
25.	23165	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 320-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 504H and Forge Fed Com 604H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
26.	23166	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the W/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 701H, Forge Fed Com 702H, Forge Fed Com 703H, Forge Fed Com 704H, Forge Fed Com 801H, Forge Fed Com 802H, and Forge Fed Com 803H wells, to be horizontally drilled. The producing areas for all of the wells except the Forge Fed Com 704H and the Forge 803H wells will be orthodox. The completed interval for the Forge Fed Com 702H well and the Forge Fed Com 802H well will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
27.	23167	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit underlying the E/2 of Sections 26 and 35, Township 25 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Forge Fed Com 705H, Forge Fed Com 706H, Forge Fed Com 707H, Forge Fed Com 708H, Forge Fed Com 804H, Forge Fed Com 805H, and Forge Fed Com 806H wells, to be horizontally drilled. The producing areas for all wells are expected to be orthodox. The completed interval for the Forge Fed Com 805H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24-25 miles northwest of Jal, New Mexico.
28.	22584 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 26 and 35, Township 18 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed English Buffalo 35 26 Fed Com 111H and English Buffalo 35 26 Fed Com 121H wells to be drilled from a surface location in the SW/4 SW/4 of Section 35 to a proposed bottom hole location in the NW/4 NW/4 of Section 26. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, operating costs and charges for

		supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southeast of Maljamar, New Mexico.
29.	22912	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #115H and #125H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
30.	22913	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #116H and 126H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
31.	22914	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #136H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage: <ul style="list-style-type: none"> o A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #115 and #125 wells, and o A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #116H and #126H wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of

		Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
32.	22917	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #226H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> o A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #205H well, and o A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well. <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
33.	22989	<p>Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> o Simon Camamile 0206 Fed Com 111H and Simon Camamile 0206 121H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 132H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 112H and Simon Camamile 0206 112H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E. <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
34.	22991	<p>Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> o Simon Camamile 0206 Fed Com 113H and Simon Camamile 0206 Fed Com 123H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.

		<p>o Simon Camamile 0206 Fed Com 134H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E.</p> <p>o Simon Camamile 0206 Fed Com 114H and Simon Camamile 0206 Fed Com 124H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.</p> <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
35.	23247	<p>Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Section 33, Township 22 South, Range 35 East, and the E/2 NE/4 of Section 4, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bill Alexander State Com #114H and Bill Alexander State Com #124H wells, both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 4, Township 23 South, Range 35 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33, Township 22 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 11 miles southwest of Eunice, New Mexico.</p>
36.	23362	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal well spacing unit comprised of the N/2SE/4 of Section 3, the N/2S/2 of Section 2, and the N/2SW/4 and NW/4SE/4 of Section 1, Township 19 South, Range 31 East, Eddy County, New Mexico. This unit will be initially dedicated to the proposed Jimmy Anderson 0301 Fed Com 123H well to be drilled from a surface location in the SW/4SE/4 of Section 3 (Unit O) to a bottom hole location in the NW/4SE/4 (Unit J) of Section 1. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 11 miles Northwest of Halfway, New Mexico.</p>
37.	22161	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 18 and the W/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.</p>
38.	22162	<p>Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 18 and the E/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.</p>

39.	22163	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
40.	22164	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
41.	23177 [Status Conference]	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 NE/4 of Section 21 and the W/2 E/2 of Section 16, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 B2GB Fed Com #1H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.
42.	23179 [Status Conference]	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 NW/4 of Section 21 and the W/2 W/2 of Section 16, Township 19 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Bushwood 21/16 B2ED Fed Com #1H well ("Well"), to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles southwest of Lovington, New Mexico.
43.	23345 [Status Conference]	Application of Mewbourne Oil Company for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 960-acre, more or less, non-standard horizontal spacing unit comprised of Section 16 and the N/2 of Section 21, Township 19 South, Range 33 East, Lea County ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following wells: Bushwood 21/16 B2GB Fed Com #1H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 16; Bushwood 21/16 B2FC Fed Com #1H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 16; Bushwood 21/16 B2ED Fed Com #1H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 16; and Bushwood 21/16 B2HA Fed Com #1H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 21 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 16. The completed intervals of the wells will be orthodox. Also

		to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 27 miles southwest of Lovington, New Mexico.
44.	23394	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to 10,388 feet underlying a standard 160-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 31, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Eric Cartman 31 State Com #504H and Eric Cartman 31 State Com #505H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 31 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles west of Eunice, New Mexico.
45.	23395	Application of Permian Resources Operating, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit from the top of the Bone Spring formation to 10,388 feet comprised of the E/2 E/2 of Section 31, Township 21 South, Range 35 East, and the E/2 E/2 of Section 6 and the E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Eric Cartman 31 State Com #506H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 31, Township 21 South, Range 35 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 22 South, Range 35 East. This 400-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage: <ul style="list-style-type: none"> • 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 7 and 18, Township 22 South, Range 35 East, dedicated to the Tostada 7 State Com #501H (API: 30-025-50705); Tostada 7 State Com #502H (API: 30-025-50706); Tostada 7 State Com #503H (API: 30-025-50707); Tostada 7 State Com #601H (API: 30-025-49586); and the Tostada 7 State Com #602H (API: 30-025-49587). See Division Order R-22044. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Eunice, New Mexico.
46.	23327 [Status Conference]	Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation (Tonto; Bone Spring [59475]) in a horizontal spacing unit underlying the W/2 E/2 of Section 16 and the W/2 NE/4 of Section 21, all in Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Tonto 16-21 State Federal Com. Well No. 201H, a horizontal well with a first take point in the NW/4 NE/4 of Section 16 and a last take point in the SW/4 NE/4 of Section 21, all in Township 19 South, Range 33 East. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9 miles northeast of Halfway, New Mexico.
47.	23328 [Status Conference]	Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation (Tonto; Bone Spring [59475]) in a horizontal spacing unit underlying the E/2 E/2 of Section 16 and the E/2 NE/4 of Section 21, all in Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Tonto 16-21 State Federal Com. Well No. 202H, a horizontal well with a first take point in the NE/4 NE/4 of Section 16, Township 19 South, Range 33 East and a last take point in the SE/4 NE/4 of Section 21, all in Township 19 South, Range 33 East. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as well as operator of the well, and a 200% charge for the

		risk involved in drilling, completing, and equipping the well. The unit is located approximately 9 miles northeast of Halfway, New Mexico.
48.	23316	Application of Silverback Operating II, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the New Mexico Oil Conservation Division ("Division"): (1) S/2 S/2 of Section 22, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Yeso formation (Atoka; Glorieta-Yeso [Pool Code 3250]), designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Krauss 22 #101H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of same Section 22; the Krauss 22 #201H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of same Section 22; and the Krauss 22 #202H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of same Section 22. The Krauss 22 #101H and 201H Wells will be orthodox in their locations, as the take points and completed interval will comply with the setback requirements under the statewide Rules; however, the Krauss 22 #202H Well will be unorthodox in its locations, and Applicant will apply to the Division for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7.8 miles south, southeast, of Artesia, New Mexico.
49.	22845 [Status Conference]	Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously: <ul style="list-style-type: none"> • The Fancy Boy Fed Com #113H and Fancy Boy Fed Com #123H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NW/4NE/4 (Unit B) of Section 23; and • The Fancy Boy Fed Com #114H, Fancy Boy Fed Com #124H, and Fancy Boy Fed Com #128H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NE/4NE/4 (Unit A) of Section 23. The completed interval for the proposed Fancy Boy Fed Com #124H will be within 330' of the quarter-quarter line separating the E/2E/2 from the W/2E/2 of Sections 23 and 26 to allow the inclusion of this acreage into a standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 15 miles northwest of Jal, New Mexico.
50.	23228	Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the N/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously: <ul style="list-style-type: none"> • High Life Federal Com #151H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the NE/4NE/4 of Section 12, and • High Life Federal Com #152H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the SE/4NE/4 of Section 12. The completed interval for the High Life Federal Com #152H will be within 330' of the quarter-quarter line separating the N/2N/2 from the S/2N/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.

51.	23229	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the S/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • High Life Federal Com #153H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the NE/4SE/4 of Section 12, and • High Life Federal Com #154H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the SE/4SE/4 of Section 12. <p>The completed interval for the High Life Federal Com #153H will be within 330' of the quarter-quarter line separating the S/2S/2 from the N/2S/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.</p>
52.	23230	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the N/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • High Life Federal Com #202H and High Life Federal Com #232H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the SE/4NE/4 of Section 12, and • High Life Federal Com #211H and High Life Federal Com #231H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the NE/4NE/4 of Section 12. <p>The completed interval for the High Life Federal Com #202H will be within 330' of the quarter-quarter line separating the N/2N/2 from the S/2N/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.</p>
53.	23231	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the S/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • High Life Federal Com #204H and High Life Federal Com #234H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the SE/4SE/4 of Section 12, and • High Life Federal Com #213H and High Life Federal Com #233H to be horizontally drilled from a surface hole location in the NE/4SW/4 of Section 11 to a bottom hole location in the NE/4SE/4 of Section 12. <p>The completed interval for the High Life Federal Com #233H will be within 330' of the quarter-quarter line separating the S/2S/2 from the N/2S/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.</p>
54.	23309	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 318.16-acre, more or less, horizontal spacing and proration unit comprised of the Lots 1 through 4 (W/2 W/2 equivalent) of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all</p>

		mineral interests in the Bone Spring formation (including the Harkey), designated as an oil pool, underlying the unit. Sections 19 and 30 are irregular correction sections. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 1H Well, an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4, equivalent) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
55.	23310	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (including the Harkey) designated as an oil pool, underlying the unit. Sections 19 and 30 are irregular sections containing correction lots; however, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
56.	23311	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 638.16-acre, more or less, spacing and proration unit comprised of the Lots 1 through 4 (W/2 W/2 equivalent) and E/2 W/2 of Sections 19 and 30 (also described as the W/2 equivalent of Sections 19 and 30), Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. Sections 19 and 30, which include lots, are irregular sections. The proposed wells to be dedicated to the horizontal spacing unit are the Heroes 19-30 Fee Fed Com 3H Well, a gas well, to be horizontally drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 30; the Heroes 19-30 Fee Fed Com 4H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30; the Heroes 19-30 Fee Fed Com 5H Well, a gas well, to be horizontally drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4, equivalent) of Section 30; and the Heroes 19-30 Fee Fed Com 6H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30. The well locations will be unorthodox, as the take points do not comply with the setback requirements of the special rules in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
57.	23312	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (which includes the Harkey), designated as an oil pool, underlying the unit. Although Sections 19 and 30 are irregular and contain lots, the proposed unit does not contain lots. The proposed well

		to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 7H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
58.	23313	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Although Sections 19 and 30 are irregular and contain lots; however, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 8H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
59.	23314	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, spacing and proration unit comprised of the E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. Sections 19 and 30, which include lots, are irregular sections, but the proposed unit does not include lots. The proposed wells to be dedicated to the horizontal spacing unit are the Heroes 19-30 Fee Fed Com 9H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; the Heroes 19-30 Fee Fed Com 10H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; the Heroes 19-30 Fee Fed Com 11H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30; and the Heroes 19-30 Fee Fed Com 12H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The well locations will be unorthodox for this Wolfcamp formation, as the take points do not comply with the setback requirements of the special rules in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
60.	23256	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 30 and the E/2 of Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed: <ul style="list-style-type: none"> • TLC 30 Fed Com #701H and TLC 30 Fed Com #801H wells, both to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 30; and • TLC 30 Fed Com #702H and TLC 30 Fed Com #802H wells, both to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 30.

		Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 7 miles west of Loving, New Mexico.
61.	23257	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 467-acre, more or less, horizontal spacing unit comprised of Lots 3-4 and the E/2SW/4 (SW/4 equivalent) of irregular Section 30 and Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) approving this overlapping spacing unit. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • TLC 30 Fed Com #703H and TLC 30 Fed Com #803H, both to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 31 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 30; and • TLC 30 Fed Com #704H and TLC 30 Fed Com #804H, both to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 31 to a bottom hole location in the NW/4 SW/4 (Lot 3) of Section 30. <p>This proposed horizontal well spacing unit will overlap an existing 310.4-acre spacing unit comprised of the W/2 equivalent of Section 31 dedicated to the TLC State Com 1 (30-015-33560), a vertical well in Lot 2 (SW/4 NW/4 equivalent) of Section 31 that is currently producing from the Wolfcamp formation. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 7 miles west of Loving, New Mexico.</p>
62.	23258	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the First Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 401H and Tarheel Federal Com 402H wells, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10; and the Tarheel Federal Com 403H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 15 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10. The completed intervals of the Wells will be orthodox. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool interests in the First Bone Spring Formation from the stratigraphic equivalent of approximately 9360.72' TVD to the base of the First Bone Spring Formation at a stratigraphic equivalent of approximately 9894.73' TVD. The completed interval of the Tarheel Federal Com 402H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.</p>
63.	23259	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the First Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 404H well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10; and the Tarheel Federal Com 405H and Tarheel Federal Com 406H wells, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool interests in the First Bone Spring Formation from the stratigraphic equivalent of approximately 9360.72' TVD to the base of the First Bone Spring Formation at a stratigraphic equivalent of approximately 9894.73' TVD. The completed interval of the Tarheel Federal Com 405H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a</p>

		640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.
64.	23260	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 501H and Tarheel Federal Com 502H wells, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10; and the Tarheel Federal Com 503H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 15 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10. The completed intervals of the Wells will be orthodox. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool interests in the Second Bone Spring Formation from the stratigraphic equivalent of approximately 9894.73' TVD to the base of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 10422.84' TVD. The completed interval of the Tarheel Federal Com 502H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.
65.	23261	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 504H well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10; and the Tarheel Federal Com 505H and Tarheel Federal Com 506H wells, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool interests in the Second Bone Spring Formation from the stratigraphic equivalent of approximately 9894.73' TVD to the base of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 10422.84' TVD. The completed interval of the Tarheel Federal Com 505H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.
66.	23262	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 701H and Tarheel Federal Com 702H wells, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10; and the Tarheel Federal Com 703H well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 15 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10. The completed intervals of the Wells will be orthodox. The completed interval of the Tarheel Federal Com 702H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.

67.	23263	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 704H well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10; and the Tarheel Federal Com 705H and Tarheel Federal Com 706H wells, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. The completed interval of the Tarheel Federal Com 705H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.</p>
68.	23243	<p>Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Strawn formation (Humble City; Strawn, South [Pool Code 33500]) underlying a standard 80-acre spacing unit comprised of the W/2 NE/4, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Rey B 13-17S-37E #1 well, a directional well to be drilled and completed at a non-standard bottom-hole location in the NW/4 NE/4 (Unit B) of Section 13 to a depth sufficient to test the Strawn formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 8 miles southeast of Loving, New Mexico.</p>
69.	23173	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 23 South, Range 27 East, N.M.P.M. and the S/2 of Section 36, Township 23 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to (a) the Charlie 31/36 W2IL State. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 31 and a last take point in the NW/4SW/4 of Section 36, and (b) the Charlie 31/36 W2PM State Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 31 and a last take point in the SW/4SW/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8-1/2 miles west-southwest of loving, New Mexico.</p>
70.	23105	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 10 and 15, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells"):</p> <ul style="list-style-type: none"> • PATG Federal Com #121H, #125H, #141H, #161H, #165H, #151H and #171H wells to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 15 to a bottom hole location in the NW/4NW/4 of Section 10, and • PATG Federal Com #122H, #127H, #142H, #152H, #162H and #172H wells to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 15 to a bottom hole location in the NE/4NW/4 of Section 10. <p>The completed interval for the PATG Federal Com #165H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 10 and 15 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 33 miles southwest of Hobbs, New Mexico.</p>

71.	23106	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the E/2 of Sections 10 and 15, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”):</p> <ul style="list-style-type: none"> • PATG Federal Com #123H, #126H, #143H, #153H #173H and #163H wells to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 15 to a bottom hole location in the NW/4NE/4 of Section 10, and • PATG Federal Com #124H, #166H, #144H, #154H, #164H and #174H wells to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 15 to a bottom hole location in the NE/4NE/4 of Section 10. <p>The completed interval for the PATG Federal Com #166H will be within 330’ of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 10 and 15 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 33 miles southwest of Hobbs, New Mexico.</p>
72.	23232	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the E/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”) which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #153H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NW/4NE/4 of Section 18, and • Roadie Federal Com #154H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NE/4NE/4 of Section 18. <p>The completed interval for the Roadie Federal Com #153H will be within 330’ of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
73.	23233	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”) which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #151H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NW/4NW/4 of Section 18, and • Roadie Federal Com #152H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NE/4NW/4 of Section 18. <p>The completed interval for the Roadie Federal Com #152H will be within 330’ of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
74.	23234	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the E/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”) which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #204H and Roadie Federal Com #234H to be horizontally drilled from a

		<p>surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NE/4NE/4 of Section 18, and</p> <ul style="list-style-type: none"> • Roadie Federal Com #213H and Roadie Federal Com #233H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NW/4NE/4 of Section 18. <p>The completed interval for the Roadie Federal Com #233H will be within 330' of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
<p>75.</p>	<p>23235</p>	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #202H and Roadie Federal Com #232H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NE/4NW/4 of Section 18, and • Roadie Federal Com #211H and Roadie Federal Com #231H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NW/4NW/4 of Section 18. <p>The completed interval for the Roadie Federal Com #202H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>