

**CONTINUANCE SPECIAL DOCKET: OIL CONSERVATION DIVISION HEARINGS - Friday, March 25, 2022**

8:30 a.m.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=ee7d6746c238f3440a36c0dd0a6b7fd7e>

Event number: 2495 531 2935

Event password: GDwEa3dtP52

Join by video: [24955312935@nmemnrd.webex.com](mailto:24955312935@nmemnrd.webex.com)

Numeric Password: 986243

You can also dial 173.243.2.68 and enter your meeting number

Join by audio: 1-844-992-4726 United States Toll Free

Access code: 2495 531 2935

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>22313</b>	Amended Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 12H; Coriander 1-12 Fed Com 16H; Coriander 1-12 Fed Com 18H; Coriander 1-12 Fed Com 25H; Coriander 1-12 Fed Com 27H; Coriander 1-12 Fed Com 28H; and Coriander 1-12 Fed Com 31H wells to be horizontally drilled. The producing area for the wells will be orthodox. The completed interval for the Coriander 1-12 Fed Com 27H well is less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.
2.	<b>22314</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying W/2 W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 26H well to be horizontally drilled. The producing area for the Coriander 1-12 Fed Com 26H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.
3.	<b>22315</b>	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within an Avalon horizontal spacing unit underlying W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 19H; Coriander 1-12 Fed Com 29H; and Coriander 1-12 Fed Com 30H wells to be horizontally drilled. The producing area for the wells will be orthodox. The completed interval for the Coriander 1-12 Fed Com 19H well is less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.

4.	22316	Application of Cimarex Energy Co. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying E/2 W/2 of Sections 1 and 12, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Coriander 1-12 Fed Com 13H well to be horizontally drilled. The producing area for the Coriander 1-12 Fed Com 13H well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Cimarex Energy Co. as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles west of Jal, New Mexico, New Mexico.
5.	22179	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #1H well, and (2) the Sneaky Snake 24-12 Fed Com #2H well, to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 24, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.
6.	22180	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Sneaky Snake 24-12 Fed Com #3H well, and (2) the Sneaky Snake 24-12 Fed Com #4H well, to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 24, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.
7.	22382	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 12, 13 and 24, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: <ul style="list-style-type: none"> <li>• The Sneaky Snake 24-12 Fed Com #11H, the Sneaky Snake 24-12 Fed Com #12H, and the Sneaky Snake 24-12 Fed Com #14H wells to be horizontally drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 24, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 12; and</li> <li>• The Sneaky Snake 24-12 Fed Com #13H, the Sneaky Snake 24-12 Fed Com #15H, and the Sneaky Snake 24-12 Fed Com #16H wells to be horizontally drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 24, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 12.</li> </ul> Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Jal, New Mexico.