

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, April 20, 2023

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	23329	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 101H and 201H, with first take points in the NW/4NW/4 of Section 13 and last take points in the SW/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.
2.	23330	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well Nos. 102H and 202H, with first take points in the NE/4NW/4 of Section 13 and last take points in the SE/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in

		drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.
3.	23331	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 13 and the W/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 401H, with a first take point in the NW/4NW/4 of Section 13 and a last take point in the SW/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.
4.	23332	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 13 and the E/2W/2 of Section 24, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Millie Mile 13-24 Fed. Com. Well No. 402H, with a first take point in the NE/4NW/4 of Section 13 and a last take point in the SE/4SW/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 7 miles east-northeast of Halfway, New Mexico.
5.	22813 [Status Conference]	Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 1H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; Charger 35-26 Fed 1BS Com 2H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; Charger 35-26 Fed 2BS Com 5H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and Charger 36-26 Fed 2BS Com 6H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Charger 35-26 Fed 2BS Com 5H Well will be within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.
6.	22814 [Status Conference]	Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 3H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; Charger 35-26 Fed 1BS Com 4H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26; Charger 35-26 Fed 2BS Com 7H, which will be horizontally drilled from a surface hole location in the SE/4 SE4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Charger 36-26 Fed 2BS Com 8H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed interval of the Charger 35-26 Fed 1BS Com 4H Well will be within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in

		drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.
7.	23436	Application of Franklin Mountain Energy 3, LLC for Approval of a Non-Standard Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard spacing unit, to the extent necessary, and (2) pooling all uncommitted mineral interests within a 280-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 3 and W/2NW/4 and the NW/4S/W/4 of Section 10, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Eagle State Com 301H and the Eagle State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles west of Hobbs, New Mexico.
8.	23439	Application of Franklin Mountain Energy 3, LLC for Approval of a Non-Standard Spacing Unit, Compulsory Pooling, and Notice of Overlapping Spacing Units, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a 560-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 of Section 3 and the NW/4 and the N/2SW/4 of Section 10, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Eagle State Com 701H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. The completed interval for the Eagle State Com 701H well will be less than 330 feet from the adjoining tracts allowing inclusion of the proximity tracts within the spacing unit. Applicant is proposing overlapping spacing units, which overlap the E/2W/2 of Section 3 and the E/2NW/4 and the NE/4SW/4 of Section 10. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles west of Hobbs, New Mexico.
9.	23014	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 TB Fed Com 1H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
10.	23015	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 TB Fed Com 3H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
11.	23016	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 WA Fed Com 2H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Colibri 10-3 WA Fed Com 2H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as

		operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
12.	23017	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 WA Fed Com 6H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
13.	23018	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 WA Fed Com 2H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
14.	23019	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 TB Fed Com 3H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Bing Clawsby 15-10-3 TB Fed Com 3H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
15.	23355	Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 703H and Goliath 24 Federal Com 704H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.
16.	23356	Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 701H and Goliath 24 Federal Com 702H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.
17.	23357	Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a

		Bone Spring horizontal spacing unit underlying the W/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 301H, Goliath 24 Federal Com 601H, and Goliath 24 Federal Com 602H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.
18.	23358	Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 24, 25, and 36, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Goliath 24 Federal Com 603H, and Goliath 24 Federal Com 604H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 14.5 miles Southwest of Jal, New Mexico.
19.	22584 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 26 and 35, Township 18 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed English Buffalo 35 26 Fed Com 111H and English Buffalo 35 26 Fed Com 121H wells to be drilled from a surface location in the SW/4 SW/4 of Section 35 to a proposed bottom hole location in the NW/4 NW/4 of Section 26. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southeast of Maljamar, New Mexico.
20.	22912	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #115H and #125H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
21.	22917	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #226H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject

		<p>acreage:</p> <ul style="list-style-type: none"> o A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #205H well, and o A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well. <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
22.	22989	<p>Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> o Simon Camamile 0206 Fed Com 111H and Simon Camamile 0206 121H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 132H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 112H and Simon Camamile 0206 112H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E. <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
23.	22991	<p>Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> o Simon Camamile 0206 Fed Com 113H and Simon Camamile 0206 Fed Com 123H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 134H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 114H and Simon Camamile 0206 Fed Com 124H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E. <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
24.	23243	<p>Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Strawn formation (Humble City; Strawn, South [Pool Code 33500]) underlying a standard 80-acre spacing unit comprised of the W/2 NE/4 of Section 13, Township 17 South, Range 37 East,</p>

		NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Rey B 13-17S-37E #1 well, a directional well to be drilled and completed at a non-standard bottom-hole location in the NW/4 NE/4 (Unit B) of Section 13 to a depth sufficient to test the Strawn formation. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 8 miles southeast of Loving, New Mexico.
25.	23247	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Section 33, Township 22 South, Range 35 East, and the E/2 NE/4 of Section 4, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bill Alexander State Com #114H and Bill Alexander State Com #124H wells, both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 4, Township 23 South, Range 35 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33, Township 22 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 11 miles southwest of Eunice, New Mexico.
26.	22161	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 18 and the W/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
27.	22162	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 18 and the E/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
28.	22163	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
29.	22164	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the

		E/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
30.	22423	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of Section 11 and a last take point in the NE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.
31.	22424	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 11 and a last take point in the SE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.
32.	22425	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of Section 11 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
33.	22426	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H, with a first take point in the SW/4SE/4 of Section 11 and a last take point in the SE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
34.	23397	Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 640-acre, more or less, standard

		<p>horizontal well spacing unit in the Wolfcamp formation underlying the N2 of Sections 22 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Papa Grande 22/21 WOAD Fee 1H, with a first take point in the NE4NE4 (Unit A) of Section 22 and a last take point in the NW4NW4 (Unit D) of Section 21. • Papa Grande 22/21 W0HE Fee 1H, with a first take point in the SE4NE4 (Unit H) of Section 22 and a last take point in the SW4NW4 (Unit E) of Section 21. <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Carlsbad, New Mexico.</p>
35.	23398	<p>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 640-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the S2 of Sections 22 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Papa Grande 22/21 WOIL Fee 1H, with a first take point in the NE4SE4 (Unit I) of Section 22 and a last take point in the NW4SW4 (Unit L) of Section 21. • Papa Grande 22/21 WOPM Fee 1H, with a first take point in the SE4SE4 (Unit P) of Section 22 and a last take point in the SW4SW4 (Unit M) of Section 21. <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 1 mile south of Carlsbad, New Mexico.</p>
36.	23406	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 23 and the S/2 of Section 24, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Tommy Boy 23/24 W0LI Fee Well No. 1H, with a first take point in the NW/4SW/4 of 23 and a last take point in the NE/4SE/4 of Section 24, and (b) The Tommy Boy 23/24 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 of 23 and a last take point in the SE/4SE/4 of Section 24. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 2 miles north-northeast of Otis, New Mexico.</p>
37.	23407	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Sunrise 31 W0LI Fee Well No. 1H, with a first take point in the NW/4SW/4 and a last take point in the NE/4SE/4 of Section 31, and (b) The Sunrise 31 W0MP Fee Well No. 1H, with a first take point in the SW/4SW/4 and a last take point in the SE/4SE/4 of Section 31. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 3-1/2 miles west of Otis, New Mexico.</p>
38.	23419	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 2 and the N/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2LI State Com. Well No. 1H and the Rio Grande 2/1 B3LI State Com. Well No. 1H, which have first take points in the NW/4SW/4 of Section 2 and last take points in the NE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 13 miles southwest of Loco Hills, New Mexico.</p>

39.	23420	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 2 and the S/2S/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 B2MP State Com. Well No. 1H and the Rio Grande 2/1 B3MP State Com. Well No. 1H, which have first take points in the SW/4SW/4 of Section 2 and last take points in the SE/4SE/4 of Section 12. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 13 miles southwest of Loco Hills, New Mexico.
40.	23445	Application of Mewbourne Oil Company for compulsory pooling and approval of unorthodox well locations, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal well unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 W1ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; (b) the Fuller 14/11 W1ED Fed. Com. Well No. 2H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; (c) the Fuller 14/11 W1FC Fed. Com. Well No. 1H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11; and (d) the Fuller 14/11 W1FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11. The first and last take points of the wells will be 100 feet from the end lines of the well unit, and applicant requests approval of the unorthodox well locations. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and completing the wells. The unit is located approximately 14 miles southeast of Malaga, New Mexico.
41.	23446	Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal well unit comprised of the NW/4 of Section 14 and the W/2 of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to: (a) the Fuller 14/11 B2ED Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of Section 14 and a last take point in the NW/4NW/4 of Section 11; and (b) the Fuller 14/11 B2FC Fed. Com. Well No. 2H, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11. The well unit will be non-standard. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and completing the wells. The unit is located approximately 14 miles southeast of Malaga, New Mexico.
42.	23447	Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 21 and the S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW¼ of Section 20, and (b) the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.
43.	23430	Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 1,002.32-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East

		(NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Regal Lager 31 19 Fed Com 31H, 32H and 33H wells to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31, Township 21 South, Range 32 East, to bottom hole locations in the NW/4 NW/4 (Lot 1) and NE/4 NW/4 (Unit C) of Section 19, Township 21 South, Range 32 East. The completed interval of the Regal Lager 31 19 Fed Com 32H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 32 miles west of Eunice, New Mexico.
44.	23431	Application of OXY USA Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 19, 30, and 31 all in Township 21 South, Range 32 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Regal Lager 31 19 Fed Com 34H, 35H and 36H wells to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 6, Township 22 South, Range 32 East, to bottom hole locations in the NW/4 NE/4 (Unit B) and NE/4 NE/4 (Unit A) of Section 19, Township 21 South, Range 32 East. The completed interval of the Regal Lager 31 19 Fed Com 35H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 32 miles west of Eunice, New Mexico.
45.	23432	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Section 18, Township 19 South, Range 28 East, and the N/2 NE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Red Eagle 18 State Com 121H well, to be drilled from a surface hole location in SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 13, Township 19 South, Range 27 East; and the Red Eagle 18 State Com 131H well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 13, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
46.	23433	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Section 18, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 13, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Red Eagle 18 State Com 122H well, to be drilled from a surface hole location in SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East; and the Red Eagle 18 State Com 132H well, to be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 13, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
47.	23434	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Section 18, Township 19 South, Range 28 East, and the S/2 SE/4 of Section 13, Township 19

		<p>South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): the Red Eagle 18 State Com 124H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 19 South, Range 27 East; and the Red Eagle 18 State Com 134H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 18, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 19 South, Range 27 East. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.</p>
48.	23295	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Sections 12 and 13, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are as follows: the Showbiz 13-12 State Com 101H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; the Showbiz 13-12 State Com 201H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12; and the Showbiz 13-12 State Com 301H Well, an oil well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 12. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15.5 miles north-northeast of Halfway, New Mexico.</p>
49.	23258	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the First Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 401H and Tarheel Federal Com 402H wells, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10; and the Tarheel Federal Com 403H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 15 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10. The completed intervals of the Wells will be orthodox. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool interests in the First Bone Spring Formation from the stratigraphic equivalent of approximately 9360.72' TVD to the base of the First Bone Spring Formation at a stratigraphic equivalent of approximately 9894.73' TVD. The completed interval of the Tarheel Federal Com 402H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.</p>
50.	23259	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the First Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 404H well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10; and the Tarheel Federal Com 405H and Tarheel Federal Com 406H wells, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool interests in the First Bone Spring Formation from the</p>

		stratigraphic equivalent of approximately 9360.72' TVD to the base of the First Bone Spring Formation at a stratigraphic equivalent of approximately 9894.73' TVD. The completed interval of the Tarheel Federal Com 405H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.
51.	23260	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 501H and Tarheel Federal Com 502H wells, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10; and the Tarheel Federal Com 503H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 15 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10. The completed intervals of the Wells will be orthodox. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool interests in the Second Bone Spring Formation from the stratigraphic equivalent of approximately 9894.73' TVD to the base of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 10422.84' TVD. The completed interval of the Tarheel Federal Com 502H well will be located within 330' of the quarter-quarter section line separating the W/2 E/2 and E/2 E/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.
52.	23261	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Second Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 504H well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10; and the Tarheel Federal Com 505H and Tarheel Federal Com 506H wells, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. Due to a depth severance in the Bone Spring formation, Applicant seeks to pool interests in the Second Bone Spring Formation from the stratigraphic equivalent of approximately 9894.73' TVD to the base of the Second Bone Spring Formation at a stratigraphic equivalent of approximately 10422.84' TVD. The completed interval of the Tarheel Federal Com 505H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.
53.	23262	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 701H and Tarheel Federal Com 702H wells, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 15 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 10; and the Tarheel Federal Com 703H well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 15 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 10. The completed intervals of the Wells will be orthodox. The completed interval of the Tarheel Federal Com 702H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard

		horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.
54.	23263	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): the Tarheel Federal Com 704H well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10; and the Tarheel Federal Com 705H and Tarheel Federal Com 706H wells, which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. The completed interval of the Tarheel Federal Com 705H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30 miles northwest of Eunice, New Mexico.
55.	23394	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests from the top of the Bone Spring formation to 10,388 feet underlying a standard 160-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 31, Township 21 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Eric Cartman 31 State Com #504H and Eric Cartman 31 State Com #505H wells, both to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 31 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 31. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles west of Eunice, New Mexico.
56.	23395	Application of Permian Resources Operating, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit from the top of the Bone Spring formation to 10,388 feet comprised of the E/2 E/2 of Section 31, Township 21 South, Range 35 East, and the E/2 E/2 of Section 6 and the E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Eric Cartman 31 State Com #506H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 31, Township 21 South, Range 35 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 7, Township 22 South, Range 35 East. This 400-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage: <ul style="list-style-type: none"> • 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 7 and 18, Township 22 South, Range 35 East, dedicated to the Tostada 7 State Com #501H (API: 30-025-50705); Tostada 7 State Com #502H (API: 30-025-50706); Tostada 7 State Com #503H (API: 30-025-50707); Tostada 7 State Com #601H (API: 30-025-49586); and the Tostada 7 State Com #602H (API: 30-025-49587). See Division Order R-22044. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Eunice, New Mexico.
57.	22853	Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the W/2W/2 of Section 12 and the W/2W/2 of Section 13, Township 19 South, Range 34 East, NMPM. The unit will be dedicated to the Go State. Com. Well No. 401H, a horizontal well with a first take point in the SW/4SW/4 of Section 13 and a last take point in the NW/4NW/4 of Section 12. Also to be considered will be the cost of drilling,

		<p>completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles north-northeast of Halfway, New Mexico.</p>
<p>58.</p>	<p>23105</p>	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 10 and 15, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”):</p> <ul style="list-style-type: none"> • PATG Federal Com #121H, #125H, #141H, #161H, #165H, #151H and #171H wells to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 15 to a bottom hole location in the NW/4NW/4 of Section 10, and • PATG Federal Com #122H, #127H, #142H, #152H, #162H and #172H wells to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 15 to a bottom hole location in the NE/4NW/4 of Section 10. <p>The completed interval for the PATG Federal Com #165H will be within 330’ of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 10 and 15 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 33 miles southwest of Hobbs, New Mexico.</p>
<p>59.</p>	<p>23106</p>	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the E/2 of Sections 10 and 15, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”):</p> <ul style="list-style-type: none"> • PATG Federal Com #123H, #126H, #143H, #153H #173H and #163H wells to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 15 to a bottom hole location in the NW/4NE/4 of Section 10, and • PATG Federal Com #124H, #166H, #144H, #154H, #164H and #174H wells to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 15 to a bottom hole location in the NE/4NE/4 of Section 10. <p>The completed interval for the PATG Federal Com #166H will be within 330’ of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 10 and 15 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 33 miles southwest of Hobbs, New Mexico.</p>