

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, May 18, 2023

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	22171	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 201H and The Dude 19/20 Fee 202H wells ("Wells"). The Dude 19/20 201H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 19. The Dude 19/20 202H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.
2.	22172	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells ("Wells"). The Dude 19/20 Fee 203H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4SW/4 (Unit L) of

		Section 19. The Dude 19/20 204H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.
3.	22408	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 131H well ("Well"). The Well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed interval of the Well will be within 330' of the line separating the N/2N/2 and S/2N/2 of Sections 19 and 20 to allow for the formation of a 640-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.6 miles southwest of Carlsbad, New Mexico.
4.	21489 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
5.	21490 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
6.	21491 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.

7.	21393 [Status Conference]	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S203032P; BONE SPRING [Pool Code 98008]) underlying the unit. Said horizontal spacing unit is to be dedicated to three proposed wells, the Anvil Fed Com 502H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; the Anvil Fed Com 503H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; and the Anvil Fed Com 602H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The 503H and 602H Wells will have standard, orthodox locations. Ascent will apply administratively for approval of a nonstandard location for the 502H Well. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
8.	21394 [Status Conference]	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G; WOLFCAMP [Pool Code 97963]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Anvil Fed Com 703H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The completed interval of the 703H Well will meet requirements for an orthodox, standard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
9.	23483	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 319.42-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 33, Township 16 South, Range 36 East, and Lot 2, SW/4 NE/4, W/2 SE/4 (W/2 E/2 equivalent) of irregular Section 4, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 33-4 State Com #11H well ("Well"), to be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 33, Township 16 South, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 4, Township 17 South. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.
10.	22409 [Status Conference]	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners beginning at a depth of 9,249' to the base of the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yosemite 4 9 Fed Com 411H well, which has a surface hole location 415' from the south line and 915' from the east line of Section 33 and a bottom hole location in the SW/4SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
11.	22410 [Status Conference]	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and the NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will

		be dedicated to ZN Yellowstone 4 9 Fed Com 412H well, which has a surface hole location 415' from the south line, and 890' from the east line of Section 33 and a bottom hole location in the NE/4 SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
12.	22411 [Status Conference]	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yosemite 4 9 Fed Com 616H well, which has a surface hole location 415' from the south line and 865' from the east line of Section 33 and a bottom hole location in the located in the SW/4 SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
13.	22412 [Status Conference]	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and the NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yellowstone 4 9 Fed Com 618H Well, which has a surface hole location 415' from the south line and 815' from the east line of Section 33 and a bottom hole location in NE/4SE/4 of Section 9 and the ZN Yellowstone 4 9 Fed Com 617H Well, which has a surface hole location 415' from the south line and 840' from the east line of Section 33 and a bottom hole location in NE/4SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
14.	23236	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following proposed wells ("Wells"): Akubra Federal Com 101H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 102H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 103H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 104H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Akubra Federal Com 501H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 502H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 503H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 504H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Akubra Federal Com 601H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 602H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 603H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; and Akubra Federal Com 604H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling

		and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.
15.	23237	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1280-acre, more or less, non-standard horizontal spacing unit comprised of Sections 28 and 33, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the following proposed wells ("Wells"): Akubra Federal Com 702H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 703H well, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 704H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; Akubra Federal Com 705H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28; Akubra Federal Com 801H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 28; Akubra Federal Com 802H well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 33 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; Akubra Federal Com 803H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 28; and Akubra Federal Com 804H well, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 33 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.
16.	23240	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 27 and 34, Township 25 South, Range 35 East, and the W/2 of Section 3, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed wells ("Wells"): Hennin Federal Com 101H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 102H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 501H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 502H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 601H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; and Hennin Federal Com 602H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27. The completed intervals of the Wells will be orthodox. The completed interval of the Hennin Federal Com 602H well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and the E/2 W/2 of Sections 27, 34, and 3 to allow for the creation of a 960-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.5 miles west of Jal, New Mexico.
17.	23241	Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard, overlapping horizontal spacing unit comprised of the E/2 W/2 and W/2 E/2 of Sections 27 and 34, Township 25 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Hennin Federal Com 703H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 27 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34. The completed interval of the well will be orthodox. The well will be located within 330' of the quarter-quarter section line separating the E/2 W/2 and W/2 E/2 of Sections 27 and 34 to allow

		<p>for the creation of a standard 640-acre horizontal spacing unit. The Unit will partially overlap with the spacing unit for Hennin Federal Com 701H, 702H, 704H, 705H, 801H, 802H, 803H, 804H, and 805H wells, which will be dedicated to a 1920-acre, more or less, non-standard horizontal spacing unit comprised of Section 34 and 27, Township 25 South, Range 35 East, and Section 3, Township 26 South, Range 35 East within the Wolfcamp formation. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 9.5 miles west of Jal, New Mexico.</p>
<p>18.</p>	<p>23242</p>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant applies for an order: (1) establishing a 1920-acre, more or less, non-standard horizontal spacing unit comprised of Sections 34 and 27, Township 25 South, Range 35 East, and Section 3, Township 26 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Wolfcamp formation underlying the Unit. The Unit will be dedicated to the following proposed wells ("Wells"): Hennin Federal Com 701H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 702H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 704H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; Hennin Federal Com 705H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; Hennin Federal Com 801H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 802H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 3 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 27; Hennin Federal Com 803H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 27; Hennin Federal Com 804H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 27; and Hennin Federal Com 805H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 3 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 9.5 miles west of Jal, New Mexico.</p>
<p>19.</p>	<p>23485</p>	<p>Application of Devon Energy Production Company, L.P. for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 800-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 of Sections 3 and 10, and the NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed North Blondie 3–15 Fed Com #1H and North Blondie 3–15 Fed Com #6H wells, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 15, Township 26 South, Range 34 East; North Blondie 3–15 Fed Com #8H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 15, Township 26 South, Range 34 East; North Blondie 3–15 Fed Com #9H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 15, Township 26 South, Range 34 East; and the North Blondie 3–15 Fed Com #2H well, to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 34, Township 25 South, Range 34 East, to a bottom hole location on the quarter-quarter line between the SW/4 NW/4 (Unit E) and the SE/4 NW/4 (Unit F) of Section 15, Township 26 South, Range 34 East. The completed interval of the North Blondie 3–15 Fed Com #8H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. This 800-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • A 160-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Section 3, Township 26, South, Range 34 East, dedicated to the Dean APQ Federal #2 well (API: 30-025-

		40089). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 16 miles southwest of Jal, New Mexico.
20.	23486	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a standard 800-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 3 and 10, and the NE/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed North Blondie 3–15 Fed Com #3H and North Blondie 3–15 Fed Com #10H wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 15, Township 26 South, Range 34 East; North Blondie 3–15 Fed Com #11H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 15, Township 26 South, Range 34 East; North Blondie 3–15 Fed Com #5H and North Blondie 3–15 Fed Com #13H wells, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 34, Township 25 South, Range 34 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15, Township 26 South, Range 34 East; and the North Blondie 3–15 Fed Com #4H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 34, Township 25 South, Range 34 East, to a bottom hole location on the quarter-quarter line between the SW/4 NE/4 (Unit G) and the SE/4 NE/4 (Unit H) of Section 15, Township 26 South, Range 34 East. The completed interval of the North Blondie 3–15 Fed Com #11H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under 19.15.16.15.B(1)(b) NMAC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 16 miles southwest of Jal, New Mexico.
21.	22813 [Status Conference]	Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Charger 35-26 Fed 1BS Com 1H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; Charger 35-26 Fed 1BS Com 2H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; Charger 35-26 Fed 2BS Com 5H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and Charger 36-26 Fed 2BS Com 6H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Charger 35-26 Fed 2BS Com 5H Well will be within 330’ of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.
22.	22814 [Status Conference]	Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Charger 35-26 Fed 1BS Com 3H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; Charger 35-26 Fed 1BS Com 4H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26; Charger

		35-26 Fed 2BS Com 7H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Charger 36-26 Fed 2BS Com 8H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed interval of the Charger 35-26 Fed 1BS Com 4H Well will be within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.
23.	23476	Application of Earthstone Operating, LLC for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.00-acre, more or less, spacing and proration unit comprised of the E/2 W/2 of Sections 7 and 18, all in Township 21 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Sections 7 and 18 are irregular with correction lots but there are no such lots in the proposed unit. The proposed wells to be dedicated to the horizontal spacing unit are the Outland 18-7 State Com 112H Well and the Outland 18-7 State Com 212H Well, both oil wells, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 7. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Eunice, New Mexico.
24.	23478	Application of Earthstone Operating, LLC for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 285.00-acre, more or less, spacing and proration unit comprised of Lots 1 through 4 (W/2 W/2 equivalent) of Sections 7 and 18, all in Township 21 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Sections 7 and 18 are irregular and contain correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Outland 18-7 State Com 111H Well and the Outland 18-7 State Com 221H Well, both oil wells, to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 18 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 7. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Eunice, New Mexico.
25.	23014	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 TB Fed Com 1H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
26.	23015	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 TB Fed Com 3H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for

		supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
27.	23016	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 10 and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colibri 10-3 WA Fed Com 2H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Colibri 10-3 WA Fed Com 2H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
28.	23017	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2 E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 WA Fed Com 6H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
29.	23018	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 WA Fed Com 2H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
30.	23019	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 15, 10, and 3, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Bing Clawsby 15-10-3 TB Fed Com 3H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Bing Clawsby 15-10-3 TB Fed Com 3H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 25 miles from Jal, New Mexico.
31.	22584 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 26 and 35, Township 18 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed English Buffalo 35 26 Fed Com 111H and English Buffalo 35 26 Fed Com 121H wells to be drilled from a surface location in the SW/4 SW/4 of Section 35 to a proposed bottom hole location in the NW/4 NW/4 of Section 26. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southeast of Maljamar, New Mexico.

32.	22912	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #115H and #125H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
33.	22917	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #226H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> o A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #205H well, and o A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well. <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
34.	22989	<p>Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> o Simon Camamile 0206 Fed Com 111H and Simon Camamile 0206 121H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 132H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 112H and Simon Camamile 0206 112H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E. <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador</p>

		Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
35.	22991	<p>Application of Matador Production Company for Approval of a Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> o Simon Camamile 0206 Fed Com 113H and Simon Camamile 0206 Fed Com 123H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 134H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 114H and Simon Camamile 0206 Fed Com 124H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E. <p>Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
36.	23247	<p>Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Section 33, Township 22 South, Range 35 East, and the E/2 NE/4 of Section 4, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Bill Alexander State Com #114H and Bill Alexander State Com #124H wells, both to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 4, Township 23 South, Range 35 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 33, Township 22 South, Range 35 East. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 11 miles southwest of Eunice, New Mexico.</p>
37.	21361 [Status Conference]	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.</p>
38.	21362 [Status Conference]	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the</p>

		risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
39.	21363 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
40.	21364 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
41.	22161	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 18 and the W/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
42.	22162	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 18 and the E/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
43.	22163	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the

		SW/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
44.	22164	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
45.	23443	Application of Mewbourne Oil Company to Amend Order No. R-22185, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22185, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No. R-22185 pooled mineral interest owners in the Bone Spring formation underlying a 635.20-acre (proximity tract) horizontal spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 1 and Lots 1-4 and the S/2N/2 (the N/2) of Section 2, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, for the purpose of drilling (i) the Desert Eagle 1/2 B2AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 1 and last take point in the NW/4NW/4 of Section 2, (ii) the Desert Eagle 1/2 B2HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 1 and last take point in the SW/4NW/4 of Section 2, and (iii) the Desert Eagle 1/2 B3AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 1 and last take point in the NW/4NW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14-1/2 miles north-northeast of Carlsbad, New Mexico.
46.	23465	Application of Mewbourne Oil Company to Amend Order No. R-22183, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22183, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No. R-22183 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 1 and the N/2S/2 of Section 2, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Desert Eagle 1/2 B21L Fed Com. Well No. 1H and the Desert Eagle 1/2 B31L Fed Com. Well No. 1H to depths sufficient to test the Bone Spring formation, with first take points in the NE/4SE/4 of Section 1 and last take points in the NW/4SW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14 miles north-northeast of Carlsbad, New Mexico.
47.	23466	Application of Mewbourne Oil Company to Amend Order No. R-22184, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22184, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No. R-22184 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 1 and the S/2S/2 of Section 2, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Desert Eagle 1/2 B2PM Fed Com. Well No. 1H and the Desert Eagle 1/2 B3PM Fed Com. Well No. 1H to depths sufficient to test the Bone Spring formation, with first take points in the SE/4SE/4 of Section 1 and last take points in the SW/4SW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14 miles north-northeast of Carlsbad, New Mexico.
48.	23467	Application of Mewbourne Oil Company to Amend Order No. R-22188, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22188, entered on July 11, 2022, to extend the well commencement deadline one year, to July 1, 2024. Order No.

		<p>R-22188 pooled mineral interest owners in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the S/2 of Section 1 and the S/2 of Section 2, Township 20 South, Range 28 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Desert Eagle 1/2 W0PM Fed Com. Well No. 1H to a depth sufficient to test the Wolfcamp formation, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 2. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 14 miles north-northeast of Carlsbad, New Mexico.</p>
<p>49.</p>	<p>23488</p>	<p>Application of Mewbourne Oil Company for compulsory pooling, a non-standard spacing and proration unit, and approval of overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying an 1820.97-acre non-standard horizontal spacing unit comprised of lots 1-4, E/2W/2, and E/2 (all) of Section 31, Lots 1-4, N/2, and N/2S/2 (all) of Section 32, and Lots 1-4, N/2, and N/2S/2 (all) of Section 33, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to:</p> <p>(a) the Pavo Macho 31/33 B3DA Fed. Com. Well No. 2H, with a first take point in Lot 1 of Section 31 and a last take point in the NE/4NE/4 of Section 33;</p> <p>(b) the Pavo Macho 31/33 B3EH Fed. Com. Well No. 2H, with a first take point in Lot 2 of Section 31 and a last take point in the SE/4NE/4 of Section 33;</p> <p>(c) the Pavo Macho 31/33 B3LI Fed. Well No. 1H, with a first take point in Lot 3 of Section 31 and a last take point in the NE/4SE/4, of Section 33; and</p> <p>(d) the Pavo Macho 31/33 B3MP Fed. Com. Well No. 1H, with a first take point in Lot 4 of Section 31 and a last take point in the SE/4SE/4, of Section 33.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:</p> <p>Well Name Well Unit Operator Pavo Macho 31/32 B2DA Fed. Com. Well No. 1H N/2N/2 §31 & N/2N/2 §32 Applicant Well Name Well Unit Operator Pavo Macho 31/32 B2EH Fed. Com. Well No. 1H S/2N/2 §31 & S/2N/2 §32 Applicant Well Name Well Unit Operator Pavo Macho 31 B2LI Fed. Com. Well No. 1H N/2S/2 §31 Applicant Well Name Well Unit Operator Pavo Macho 31 BMP Fed. Com. Well No. 1H S/2S/2 §31 Applicant Well Name Well Unit Operator Palmillo State Well No. 2 W/2SE/4 §32 Cimarex Well Name Well Unit Operator Palmillo State Com. Well No. 4 W/2SW/4 §32 Cimarex</p> <p>The unit is located approximately 11 miles southwest of Loco Hills, New Mexico.</p>
<p>50.</p>	<p>23412</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Spur Energy Partners, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Patrick Federal Com 1H, Patrick Federal Com 10H, and Patrick Federal Com 50H, which will be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 11 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 10; and Patrick Federal Com 11H, Patrick Federal Com 51H, and Patrick Federal Com 71H, which will be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 11 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 10. The completed intervals of the Wells will be orthodox. The completed interval of the Patrick Federal Com 1H will be within 330' of the line separating the N/2 N/2 and S/2 N/2 of Section 10 to allow for the formation of a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately two miles southwest of Artesia, New Mexico.</p>

51.	21568 [Status Conference]	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 143H, which has a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
52.	21572 [Status Conference]	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 144H, which has a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
53.	22653 [Status Conference]	Application of Tap Rock Resources, LLC for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a non-standard (proximity tract) horizontal spacing unit comprised of the E/2 of Section 4 and the NE/4, N/2SE/4, and SW/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to: (a) The Contest Fed. Com. Well No. 203H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4; (b) The Contest Fed. Com. Well No. 208H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4; and (c) The Contest Fed. Com. Well No. 216H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. Applicant also seeks approval of the non-standard spacing and proration unit. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
54.	23435	Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 32 and 33, Township 20 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Ventura 3233 Fed Com #301H, #201H, and #602H wells, to be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 32, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 33, and the Ventura 3233 Fed Com #202H and 303H wells, to be drilled from surface hole locations in the SW/4 NW/4 (Unit E) of Section 32, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 33. The completed intervals of the wells will be orthodox. The completed interval of the Ventura 3233 Fed Com #602H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Sections 32 and 33, Township 20 South, Range 27 East to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 7 miles North-Northwest from Carlsbad, New Mexico.
55.	23426	Application of BTA Oil Producers, LLC to Rescind Approval of Four Applications for Permits to Drill Issued to Texas Standard Operating NM LLC, Lea County, New Mexico. Applicant seeks an order rescinding approval of four Applications for Permits to Drill ("APDs") submitted for Texas Standard Operating NM LLC's State 9-16 No. 1H (API #30-025-51106), State 9-16 State No. 2H (API #30-025-51128), State 9-16 No. 3H (API #30-025-51129), and State 9-16 No. 4H (API #30-

		025-51130) wells (“Wells”). The Wells are located in the W/2 of Section 16 and the SW/4 of Section 9, Township 17 South, Range 36 East and traverse the N/2 NW/4 of Section 21, Township 17 South, Range 36 East, which is included within Applicant’s Vindicator Canyon State Exploratory Unit (“Unit”). The location of the Wells interferes with Applicant’s ability to develop the Unit and thereby violates Applicant’s correlative rights and result in waste. The Wells are located approximately nine miles south of Lovington, NM.
56.	23309	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 318.16-acre, more or less, horizontal spacing and proration unit comprised of the Lots 1 through 4 (W/2 W/2 equivalent) of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (including the Harkey), designated as an oil pool, underlying the unit. Sections 19 and 30 are irregular correction sections. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 1H Well, an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4, equivalent) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
57.	23310	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (including the Harkey) designated as an oil pool, underlying the unit. Sections 19 and 30 are irregular sections containing correction lots; however, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
58.	23311	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 638.16-acre, more or less, spacing and proration unit comprised of the Lots 1 through 4 (W/2 W/2 equivalent) and E/2 W/2 of Sections 19 and 30 (also described as the W/2 equivalent of Sections 19 and 30), Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. Sections 19 and 30, which include lots, are irregular sections. The proposed wells to be dedicated to the horizontal spacing unit are the Heroes 19-30 Fee Fed Com 3H Well, a gas well, to be horizontally drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 30; the Heroes 19-30 Fee Fed Com 4H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30; the Heroes 19-30 Fee Fed Com 5H Well, a gas well, to be horizontally drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4, equivalent) of Section 30; and the Heroes 19-30 Fee Fed Com 6H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30. The well locations will be unorthodox, as the take points do not comply with the setback requirements of the special rules in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges

		for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
59.	23312	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (which includes the Harkey), designated as an oil pool, underlying the unit. Although Sections 19 and 30 are irregular and contain lots, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 7H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
60.	23313	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Although Sections 19 and 30 are irregular and contain lots; however, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 8H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
61.	23314	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, spacing and proration unit comprised of the E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. Sections 19 and 30, which include lots, are irregular sections, but the proposed unit does not include lots. The proposed wells to be dedicated to the horizontal spacing unit are the Heroes 19-30 Fee Fed Com 9H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; the Heroes 19-30 Fee Fed Com 10H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; the Heroes 19-30 Fee Fed Com 11H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30; and the Heroes 19-30 Fee Fed Com 12H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The well locations will be unorthodox for this Wolfcamp formation, as the take points do not comply with the setback requirements of the special rules in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.

62.	23399	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.40-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and the E/2 SE/4 of Section 4; the E/2 E/2 of Section 9; and the E/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 104H Well, and the Big Iron 4-16 Fed Com 204H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16; and the Big Iron 4-9 Fed Com 304H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping unit in the E/2 E/2 of Section 16 containing the Cimarron 16 19 34 State RN 134H Well (API No. 30-025-42352); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
63.	23400	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.63-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and the E/2 SW/4 of Section 4; and the E/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section that contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 102H Well, Big Iron 4-9 Fed Com 202H Well, and the Big Iron 4-9 Fed Com 302H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
64.	23401	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.51-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and the W/2 SE/4 of Section 4; the W/2 E/2 of Section 9; and the W/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section is irregular with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 103H Well, and the Big Iron 4-16 Fed Com 203H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16; and the Big Iron 4-9 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping units in the W/2 E/2 of Section 16 containing the Cimarron 16 19S 34E RN State Com #133H Well (API No. 30-025-42979) and in the SW/4 NE/4 of Section 16 containing the Pipeline 16 State 1 Well (API No. 30-025-26192); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200%</p>

		charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
65.	23402	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.74-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and the W/2 SW/4 of Section 4; and the W/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 101H Well, Big Iron 4-9 Fed Com 201H Well, and the Big Iron 4-9 Fed Com 301H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
66.	23256	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 30 and the E/2 of Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed: <ul style="list-style-type: none"> • TLC 30 Fed Com #701H and TLC 30 Fed Com #801H wells, both to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 30; and • TLC 30 Fed Com #702H and TLC 30 Fed Com #802H wells, both to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 30. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 7 miles west of Loving, New Mexico.
67.	23257	Application of COG Operating LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 467-acre, more or less, horizontal spacing unit comprised of Lots 3-4 and the E/2SW/4 (SW/4 equivalent) of irregular Section 30 and Lots 1-4 and the E/2 W/2 (W/2 equivalent) of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico, and (b) approving this overlapping spacing unit. Said unit will be initially dedicated to the following proposed wells: <ul style="list-style-type: none"> • TLC 30 Fed Com #703H and TLC 30 Fed Com #803H, both to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 31 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 30; and • TLC 30 Fed Com #704H and TLC 30 Fed Com #804H, both to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of Section 31 to a bottom hole location in the NW/4 SW/4 (Lot 3) of Section 30. This proposed horizontal well spacing unit will overlap an existing 310.4-acre spacing unit comprised of the W/2 equivalent of Section 31 dedicated to the TLC State Com 1 (30-015-33560), a vertical well in Lot 2 (SW/4 NW/4 equivalent) of Section 31 that is currently producing from the Wolfcamp formation. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 7 miles west of Loving, New Mexico.
68.	23214	Application of E.G.L. Resources, Inc., for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Quail Ridge, Bone Spring (Pool

		<p>Code 50460), underlying Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 11 miles west of Monument, New Mexico.</p> <p>Cimarron 16 State Com #101H This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit O of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.</p> <p>Cimarron 16 State Com #102H This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit P of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.</p>
69.	23248	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.</p>
70.	23249	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #122H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.</p>
71.	23250	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:</p> <ul style="list-style-type: none"> • Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and • Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.</p>
72.	23251	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2827 Fed Com #123H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.</p>

73.	23252	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2827 Fed Com #124H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.</p>
74.	23253	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed:</p> <ul style="list-style-type: none"> • Warrior 2827 Fed Com #203H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and • Warrior 2827 Fed Com #204H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.</p>
75.	23173	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 31, Township 23 South, Range 27 East, N.M.P.M. and the S/2 of Section 36, Township 23 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to (a) the Charlie 31/36 W2IL State. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 31 and a last take point in the NW/4SW/4 of Section 36, and (b) the Charlie 31/36 W2PM State Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 31 and a last take point in the SW/4SW/4 of Section 36. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8-1/2 miles west-southwest of loving, New Mexico.</p>
76.	23308	<p>Application of Mewbourne Oil Company for Approval of a 1,280-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,280-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Sections 9 and 4, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Cow Bell 9/4 B3PA Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 1 of Section 4. • Cow Bell 9/4 B3OB Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 2 of Section 4. • Cow Bell 9/4 B3NC Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 3 of Section 4. • Cow Bell 9/4 B3MD Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 4 of Section 4. <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.</p>
77.	23232	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells</p>

		<p>(“Wells”) which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #153H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NW/4NE/4 of Section 18, and • Roadie Federal Com #154H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NE/4NE/4 of Section 18. <p>The completed interval for the Roadie Federal Com #153H will be within 330’ of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
78.	23233	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”) which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #151H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NW/4NW/4 of Section 18, and • Roadie Federal Com #152H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NE/4NW/4 of Section 18. <p>The completed interval for the Roadie Federal Com #152H will be within 330’ of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
79.	23234	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the E/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”) which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #204H and Roadie Federal Com #234H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NE/4NE/4 of Section 18, and • Roadie Federal Com #213H and Roadie Federal Com #233H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NW/4NE/4 of Section 18. <p>The completed interval for the Roadie Federal Com #233H will be within 330’ of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
80.	23235	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC (“TRO”) applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit (“Unit”) comprised of the W/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells (“Wells”) which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #202H and Roadie Federal Com #232H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NE/4NW/4 of Section 18, and • Roadie Federal Com #211H and Roadie Federal Com #231H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NW/4NW/4 of Section 18.

		<p>The completed interval for the Roadie Federal Com #202H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
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