

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, May 19, 2022**

8:15 a.m.

Persons may view and participate in the hearings through the following link:

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	22754	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from 10,527 feet to the bottom of the Quail Ridge; Bone Spring Pool [Code 50460] Bone Spring formation, designated as an oil pool, underlying the unit. The proposed oil well to be dedicated to the horizontal spacing unit is the Mescalero Ridge 21-28 Federal Com 2H Well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 24 miles southwest from Hobbs, NM.
2.	22755	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying the unit. The proposed oil wells to be dedicated to the horizontal spacing unit are the Mescalero Ridge 21-28 Fed Com 3H Well, and Mescalero Ridge 21-28 Fed Com 5H Well, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 28. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 24 miles southwest from Hobbs, NM.
3.	22756	Application of Cimarex Energy Co. for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New

		Mexico, and (2) pooling all mineral interests from the top of the Quail Ridge; Bone Spring Pool [Code 50460] to a depth of 10,527 feet, designated as an oil pool, underlying the unit. The proposed oil wells to be dedicated to the horizontal spacing unit are the Mescalero Ridge 21-28 Fed Com 4H Well and Mescalero Ridge 21-28 Fed Com 6H Well, each to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 21 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 28. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be approval of overlapping units for the existing Mescalero Ridge 21 Federal 1H Well (API No. 30-025-45054) and Cordoniz 28 Federal Com 4H Well (API No. 30-025-41834); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 24 miles southwest from Hobbs.
4.	22669	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 201H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
5.	22689	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 121H well which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
6.	22690	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from the top of the Bone Spring formation at a depth of approximately 4,320' to a depth of approximately 7,673' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 35, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 122H well, which will be horizontally drilled from a surface hole location in the NW/4NW/4 (Unit D) of Section 35 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 35. To address other development in the Bone Spring formation, Applicant seeks to pool all uncommitted interests from the top of the Bone Spring formation at a stratigraphic equivalent of approximately 4,320' MD to approximately 7,673' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
7.	22693	Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the N/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 131H

		well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 AD State 1H well (API No. 30-015-41354) which is dedicated to the N/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
8.	<b>22694</b>	Application of Colgate Operating, LLC for Compulsory Pooling and Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order (1) approving a 320-acre, more or less, overlapping spacing unit in the Bone Spring formation, and (2) pooling all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' to the base of the Bone Spring formation at a depth of approximately 8,822' underlying the S/2N/2 of Sections 35 and 36, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Uluru 35 Fed State Com 132H well, which will be horizontally drilled from a surface hole location in the SE/4NE/4 (Unit H) of Section 34 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 36. The Unit will partially overlap with the spacing unit for the Winchester 36 HE State 1H well (API No. 30-015-41747) which is dedicated to the S/2N/2 of Section 36 in the Second Bone Spring interval of the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Third Bone Spring interval of the Bone Spring formation from a depth of approximately 7,763' MD to the base of the Bone Spring formation at a stratigraphic equivalent of approximately 8,822' MD as observed on the Dero Federal #3 well log (API 3001530399). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico.
9.	<b>22586</b> <b>[Status Conference]</b>	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 SW/4 of Section 35 and the S/2 S/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 35-33 Fed Com 624H Well, an oil well, to be horizontally drilled from a surface location in NE/4 SW/4 (Unit K) of Section 35, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 33. This is a Straddle-Com well within the Burton Flat Deep Unit. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles north of Carlsbad, New Mexico.
10.	<b>22587</b> <b>[Status Conference]</b>	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 SW/4 of Section 35 and the N/2 S/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 35-33 Fed Com 623H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NW/4 (Unit F) of Section 35, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 33. This is a Straddle-Com well within the Burton Flat Deep Unit. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as

		Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles north of Carlsbad, New Mexico.
11.	<b>22588</b> <b>[Status Conference]</b>	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 NW/4 of Section 35 and the S/2 N/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 35-33 Fed Com 622H Well, an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 35, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33. This is a Straddle-Com well within the Burton Flat Deep Unit. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles north of Carlsbad, New Mexico.
12.	<b>22589</b> <b>[Status Conference]</b>	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 NW/4 of Section 35 and the N/2 N/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 35-33 Fed Com 621H Well, an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 35, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 33. This well is a Straddle-Com well within the Burton Flat Deep Unit. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles north of Carlsbad, New Mexico.
13.	<b>22590</b> <b>[Status Conference]</b>	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 800-acre, more or less, spacing and proration unit comprised of the NW/4 of Section 35 and the N/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 35-33 Fed Com 332H Well, an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 35, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 33; and the Burton Flat 35-33 Fed Com 333H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NW/4 (Unit F) of Section 35, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33. The 332H Well is the proximity well, and proximity tracts will be utilized for the unit. These are Straddle-Com wells within the Burton Flat Deep Unit. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 6 miles north of Carlsbad, New Mexico.
14.	<b>22591</b> <b>[Status Conference]</b>	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 800-acre, more or less, spacing and proration unit comprised of the SW/4 of Section 35 and the S/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 35-33 Fed Com 335H Well, an oil well, to be horizontally drilled from a surface location in NE/4 SW/4 (Unit K) of Section 35, to a bottom

		<p>hole location in the SW/4 SW/4 (Unit M) of Section 33. The Burton Flat 35-33 Fed Com 335H Well is the proximity well, and proximity tracts will be utilized for the unit. This is a Straddle-Com well within the Burton Flat Deep Unit. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles north of Carlsbad, New Mexico.</p>
<p><b>15.</b></p>	<p><b>22114</b></p>	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Lea Bonespring Pool (Pool Code 37570) underlying E/2 of Section 23, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico.</p> <p>Thunderball 23E Fed Com #102H  To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,660' to a Measured Depth of approximately 14,670. This well will target the 1st Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>Thunderball 23E Fed Com #302H  To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,840' to a Measured Depth of approximately 15,850'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>Thunderball 23W Fed Com #101H  To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,660' to a Measured Depth of approximately 14,670'. This well will target the 1st Bone Spring zone with dedicated acreage consisting of the W2E2 of Section 23.</p> <p>Thunderball 23W Fed Com #301H  To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of~ 10,840' to a Measured Depth of approximately 15,850'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the W2E2 of Section 23.</p>
<p><b>16.</b></p>	<p><b>22115</b></p>	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the WC-025 G-09 S203435D; Wolfcamp Pool (Pool Code 98247) underlying the E/2 of Section 23, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico.</p> <p>Thunderball 23E Fed Com #402H  To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,940' to a Measured Depth of approximately 15,950'. This well will target the Wolfcamp formation with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>Thunderball 23W Fed Com #401H  To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,940' to a Measured Depth of approximately 15,950'. This well will target the Wolfcamp formation with dedicated acreage consisting of the W2E2 of Section 23.</p>
<p><b>17.</b></p>	<p><b>22605</b></p>	<p>Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the W/2W/2 of Section 22 and the W/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker 22-27 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 22 and a last take point in the SW/4SW/4 of Section 27. Also to be considered will be the cost of drilling,</p>

		completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
<b>18.</b>	<b>22606</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the E/2W/2 of Section 22 and the E/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker 22-27 Fed. Com. Well No. 202H, with a first take point in the NE/4NW/4 of Section 22 and a last take point in the SE/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
<b>19.</b>	<b>22607</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the W/2W/2 of Section 22 and the W/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker Fed. Com. 22-27 Well No. 501H, with a first take point in the NW/4NW/4 of Section 22 and a last take point in the SW/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
<b>20.</b>	<b>22608</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit comprised of the E/2W/2 of Section 22 and the E/2W/2 of Section 27, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Moonraker Fed. Com. 22-27 Well No. 502H, with a first take point in the NE/4NW/4 of Section 22 and a last take point in the SE/4SW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles northeast of Halfway, New Mexico.
<b>21.</b>	<b>22699</b>	Application of EOG Resources, Inc. for approval of 1,000-acre non-standard spacing unit in the Delaware formation comprised of acreage subject to a proposed Communitization Agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,000-acre non-standard spacing unit to match a corresponding proposed Communitization Agreement for the acreage underlying all of Section 10, and the N/2 and the NW/4 SW/4 of Section 15, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools: Triste Draw; Delaware Pool (Pool Code 59930). The subject area is located approximately 29 miles west, northwest of Jal, New Mexico.
<b>22.</b>	<b>21387</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus 5 WXY Fed Com 1H and Decimus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.
<b>23.</b>	<b>22332</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 18-19 WA Federal Com 1H well, to be horizontally drilled. The producing area for the

		well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
24.	22741	Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 18-19 TB Federal Com 2H and the Colossus 18-19 TB Federal Com 3H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
25.	22417	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #135H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest of Jal, New Mexico.
26.	22418	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #136H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest of Jal, New Mexico.
27.	22419	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 18, the W/2 W/2 of Section 19, and the W/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #211H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest Jal, New Mexico.
28.	22420	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 18, the E/2 W/2 of Section 19, and the E/2 NW/4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. The above-

		referenced unit will be dedicated to the proposed initial Lonnie King Fed Com #212H well, to be drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 30, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles northwest Jal, New Mexico.
29.	<b>22501</b> <b>[Status Conference]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 19, Township 18 South, Range 29 East, and the N/2 N/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Travis Deep 1924 Fed Com #111H, #121H and #131H wells to be drilled from a surface location in the SE/4 NE/4 of Section 19 to a bottom hole location in the NW/4 NW/4 of Section 24. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
30.	<b>22502</b> <b>[Status Conference]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 19, Township 18 South, Range 29 East, and the S/2 N/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Travis Deep 1924 Fed Com #112H, #122H and #132H wells to be drilled from a surface location in the SE/4 NE/4 of Section 19 to a bottom hole location in the SW/4 NW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
31.	<b>22503</b> <b>[Status Conference]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 19, Township 18 South, Range 29 East, and the N/2 S/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbolt 1924 Fed Com #113H, #123H and #133H wells to be drilled from a surface location in the SE/4 SE/4 of Section 19 to a bottom hole location in the NW/4 SW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
32.	<b>22504</b> <b>[Status Conference]</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 19, Township 18 South, Range 29 East, and the S/2 S/2 of Section 24, Township 18 South, Range 28 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbolt 1924 Fed Com #114H, #124H and #134H wells to be drilled from a surface location in the SE/4 SE/4 of Section 19 to a bottom hole location in the SW/4 SW/4 of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southwest of Loco Hills, New Mexico.
33.	<b>22571</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing



		unit comprised of the W/2 NE/4 of Section 30, W/2 E/2 of Section 19 and W/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Huneke Fed Com #137H well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NW/4 SE/4 of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 13 miles Southeast of Malaga, New Mexico.
<b>34.</b>	<b>22572</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 NE/4 of Section 30, E/2 E/2 of Section 19 and E/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Huneke Fed Com #138H well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NE/4 SE/4 of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 13 miles Southeast of Malaga, New Mexico.
<b>35.</b>	<b>22573</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 NE/4 of Section 30, W/2 E/2 of Section 19 and W/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Huneke Fed Com #213H well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NW/4 SE/4 of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 13 miles Southeast of Malaga, New Mexico.
<b>36.</b>	<b>22574</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 NE/4 of Section 30, E/2 E/2 of Section 19 and E/2 SE/4 of Section 18, Township 24 South, Range 36 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Huneke Fed Com #214H well to be drilled from a surface location in the NW/4 SE/4 of Section 30 to a bottom hole location in the NE/4 SE/4 of Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is approximately 13 miles Southeast of Malaga, New Mexico.
<b>37.</b>	<b>22618</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 28 and 33, Township 20 South, Range 35 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Charlie K.S. State Com #111H and the Charlie K.S. State Com #131H wells to be drilled from a surface location in the NW/4 NW/4 of Section 28 to a bottom hole location in the SW/4 SW/4 of Section 33. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 17.5 miles Southwest of Eunice, New Mexico.
<b>38.</b>	<b>22619</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Sections 28 and 33, Township 20 South, Range 35 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Charlie K.S. State Com #112H and the Charlie K.S. State Com #132H wells to be drilled from a surface location in the NE/4 NW/4 of Section 28 to a bottom hole location in the

		SE/4 SW/4 of Section 33. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 17.5 miles Southwest of Eunice, New Mexico.
<b>39.</b>	<b>22620</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 28 and 33, Township 20 South, Range 35 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Charlie K.S. State Com #113H and the Charlie K.S. State Com #133H wells to be drilled from a surface location in the NW/4 NE/4 of Section 28 to a bottom hole location in the SW/4 SE/4 of Section 33. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 17.5 miles Southwest of Eunice, New Mexico.
<b>40.</b>	<b>22621</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 35 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Charlie K.S. State Com #114H, the Charlie K.S. State Com #124H and the Charlie K.S. State Com #134H wells to be drilled from a surface location in the NE/4 NE/4 of Section 28 to a bottom hole location in the SE/4 SE/4 of Section 33. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 17.5 miles Southwest of Eunice, New Mexico.
<b>41.</b>	<b>22667</b>	Application of Matador Production Company to re-open Case No. 21798 for compulsory pooling, Lea County, New Mexico. Applicant seeks an order re-opening Case No. 21798 for the pooling of additional uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and E/2E/2 of Section 10, Township 22 South, Range 32 East, NMPM. The unit will be dedicated to the Nina Cortell Well No. 204H, with a first take point in the SE/4SE/4 of Section 10 and a last take point in the NE/4NE/4 of Section 3. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>42.</b>	<b>22681</b>	Application of Matador Production Company to Amend Order Nos. R-21275 and R-21275-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21275, issued on April 28, 2020, and Order No. R-21275-A, issued on April 13, 2021, to extend the well commencement deadline one more year, to April 28, 2023. Order No. R-21275 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 203H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown. The well commencement deadline was extended one year by Order No. R-21275-A, and applicant requests one more extension. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
<b>43.</b>	<b>22682</b>	Application of Matador Production Company to Amend Order Nos. R-21276 and R-21276-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21276, issued on April 28, 2020, and Order No. R-21276-A, issued on April 13, 2021, to extend the well commencement deadline one more year, to April 28, 2023. Order No. R-21276 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 204H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown.

		The well commencement deadline was extended one year by Order No. R-21276-A, and applicant requests one more extension. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
<b>44.</b>	<b>22683</b>	Application of Matador Production Company to Amend Order No. R-21666, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21666, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21666 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 3 and the W/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 127H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>45.</b>	<b>22684</b>	Application of Matador Production Company to Amend Order No. R-21667, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21667, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21667 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 128H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>46.</b>	<b>22685</b>	Application of Matador Production Company to Amend Order No. R-21668, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21668, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21668 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 3 and the W/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 203H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>47.</b>	<b>22686</b>	Application of Matador Production Company to Amend Order No. R-21669, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21669, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21669 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 204H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>48.</b>	<b>22744</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Gavilon Fed Com 104H, Gavilon Fed Com 114H, Gavilon Fed Com 124H and Gavilon Fed Com 134H wells to be drilled from a surface location in the SE/4 SE/4 of Section 33 to a bottom hole location in the NE/4 NE/4 of Section 28. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 3.5 miles southeast of Halfway, New Mexico.
<b>49.</b>	<b>22274</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 1, N/2NE/4, and NE/4NW/4 (the N/2N/2) of Section 20 and the N/2N/2 of Section 19, Township 18 South, Range 29 East,

		NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 20 and a last take point in Lot 1 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.
50.	<b>22275</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 2, SE/4NW/4, and S/2NE/4 (the S/2N/2) of Section 20 and the S/2N/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 20 and a last take point in Lot 2 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.
51.	<b>22276</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 3, N/2SE/4, and NE/4SW/4 (the N/2S/2) of Section 20 and the N/2S/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 20 and a last take point in Lot 3 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.
52.	<b>22277</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 4, SE/4SW/4, and S/2SE/4 (the S/2S/2) of Section 20 and the S/2S/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 20 and a last take point in Lot 4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.
53.	<b>22600</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2N/2 of Section 23 and the N/2N/2 of Section 24, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Belle Meade 24/23 B2AD State Com. Well No. 1H and the Belle Meade 24/23 B3AD State Com. Well No. 1H, horizontal wells with first take points in the NE/4NE/4 of Section 24 and last take points in the NW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
54.	<b>22601</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 23 and the S/2N/2 of Section 24, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Belle Meade 24/23 B2HE State Com. Well No. 1H and the Belle Meade 24/23 B3HE State Com. Well No. 1H, horizontal wells with first take points in the SE/4NE/4 of Section 24 and last take points in the SW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and

		charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
55.	<b>22602</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the N/2S/2 of Section 23 and the N/2S/2 of Section 24, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Belle Meade 24/23 B2IL State Com. Well No. 1H and the Belle Meade 24/23 B3IL State Com. Well No. 1H, horizontal wells with first take points in the NE/4SE/4 of Section 24 and last take points in the NW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
56.	<b>22603</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 23 and the S/2S/2 of Section 24, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Belle Meade 24/23 B2PM State Com. Well No. 1H and the Belle Meade 24/23 B3PM State Com. Well No. 1H, horizontal wells with first take points in the SE/4SE/4 of Section 24 and last take points in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 11-1/2 miles southwest of Loco Hills, New Mexico.
57.	<b>22640</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NE/4 of Section 22 and the E/2 of Section 15, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the Bonanza 22/15 W0GB Fed. Com. Well No. 1H, Bonanza 22/15 W1GB Fed. Com. Well No. 2H, Bonanza 22/15 W0HA Fed. Com. Well No. 1H, and Bonanza 22/15 W1HA Fed. Com. Well No. 2H. The wells have first take points in the S/2NE/4 of Section 22, and last take points in the N/2NE/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7 miles south of Malaga, New Mexico.
58.	<b>22641</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2NW/4 of Section 33 and the N/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0CD Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NW/4 of Section 33 and a last take point in the NW/4NW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles north-northeast of Carlsbad, New Mexico.
59.	<b>22642</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2NW/4 of Section 33 and the S/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0FE Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4NW/4 of Section 33 and a last take point in the SW/4NW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles north-northeast of Carlsbad, New Mexico.

60.	<b>22643</b> [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 WOKL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 33 and a last take point in the NW/4SW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles north-northeast of Carlsbad, New Mexico.
61.	<b>22644</b> [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 WONM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 33 and a last take point in the SW/4SW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles north-northeast of Carlsbad, New Mexico.
62.	<b>22645</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 10 and the N/2N/2 of Section 11, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Seabass 10/11 B2DA Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 10 and a last take point in the NE/NE/4 of Section 11. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles southwest of Loco Hills, New Mexico.
63.	<b>22646</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.
64.	<b>22647</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.
65.	<b>22673</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2 of Section 15 and the S/2 of Section 16, Township 22 South, Range 27 East, NMPM. The unit will be

		dedicated to: (a) the Mighty Ducks 15/16 W0IL State Com. Well No. 2H, with a first take point in the NE/4SE/4 of 15 and a final take point in the NW/4SW/4 of Section 16; and (b) the Mighty Ducks 15/16 W0PM State Com. Well No. 1H, with a first take point in the SE/4SE/4 of 15 and a final take point in the SW/4SW/4 of Section 16. Also to be considered will be the designation of applicant as operator of the wells. The unit is located approximately 3 miles north-northwest of Otis, New Mexico.
<b>66.</b>	<b>22674</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 1, N/2NE/4, and NE/4NW/4 (the N/2N/2) of Section 31, Township 24 South, Range 29 East, NMPM. The unit will be dedicated to the Prince 31 B2DA Fed. Com. Well No. 1H, a horizontal well with a first take point in Lot 1 and a last take point in the NE/4NE/4 of Section 31. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 4 miles southeast of Malaga, New Mexico.
<b>67.</b>	<b>22675</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 2, S/2NE/4, and SE/4NW/4 (the S/2N/2) of Section 31, Township 24 South, Range 29 East, NMPM. The unit will be dedicated to the Prince 31 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in Lot 2 and a last take point in the SE/4NE/4 of Section 31. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 4 miles southeast of Malaga, New Mexico.
<b>68.</b>	<b>22676</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3DC State Com. Well No. 2H, a horizontal well with a first take point in the NW/4NW/4 of Section 11 and a last take point in the NE/4NW/4 of Section 12. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 10 miles south-southwest of Loco Hills, New Mexico.
<b>69.</b>	<b>22677</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3EF State Com. Well No. 2H, a horizontal well with a first take point in the SW/4NW/4 of Section 11 and a last take point in the SE/4NW/4 of Section 12. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 10 miles south-southwest of Loco Hills, New Mexico.
<b>70.</b>	<b>22727</b>	Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 472.51-acre horizontal spacing unit comprised of Lot 1, NE/4NW/4, and N/2NE/4 (the N/2N/2) of Section 31, the N/2N/2 of Section 32, and the N/2N/2 of Section 33, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pavo Macho 31/33 B3DA Fed. Com. Well No. 2H, with a first take point in Lot 1 of Section 31 and a last take point in the NE/4NE/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well: Well Name    Well Unit    Operator Pavo Macho 31/32 B3DA Fed. Com. Well No. 1H N/2N/2 §31 & N/2N/2 §32 Applicant The unit is located approximately 11 miles southwest of Loco Hills, New Mexico.
<b>71.</b>	<b>22728</b>	Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 472.66-acre horizontal spacing unit comprised of Lot 2, SE/4NW/4, and S/2NE/4 (the S/2N/2) of Section 31,

		<p>the S/2N/2 of Section 32, and the S/2N/2 of Section 33, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pavo Macho 31/33 B3EH Fed. Com. Well No. 2H, with a first take point in Lot 2 of Section 31 and a last take point in the SE/4NE/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well:</p> <p>Well Name    Well Unit    Operator  Pavo Macho 31/32 B2EH Fed. Com. Well No. 1H S/2N/2 §31 &amp; S/2N/2 §32 Applicant</p> <p>The unit is located approximately 11 miles southwest of Loco Hills, New Mexico.</p>
<b>72.</b>	<b>22729</b>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the N/2SW/4 of Section 2, the N/2S/2 of Section 3, and the N/2S/2 of Section 4, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Loco Hills 2/4 B2KL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 2 and a last take point in the NW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.</p>
<b>73.</b>	<b>22730</b>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the S/2SW/4 of Section 2, the S/2S/2 of Section 3, and the S/2S/2 of Section 4, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Loco Hills 2/4 B2NM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 2 and a last take point in the SW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.</p>
<b>74.</b>	<b>22696</b>	<p>Application of Novo Oil &amp; Gas Northern Delaware LLC for approval of a 600-acre non-standard spacing unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a non-standard 600-acre, more or less, horizontal spacing unit comprised of the SW/4 SW/4 of Section 3, SW/4 and S/2 SE/4 of Section 4 and S/2 of Section 5, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the existing wells approved by Order No. R-20249 and the following well:</p> <ul style="list-style-type: none"> <li>·The Rana Salada Fed Com 504 213H to be horizontally drilled from a surface location in the SW4/SW4 of Section 6, T23S, R28E, to a bottom hole location in the SW/4 SW/4 of Section 6. Said area is located approximately 5 miles Northeast of Loving, New Mexico.</li> </ul>
<b>75.</b>	<b>21613</b>	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 8 and the W/2 of Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:</p> <ul style="list-style-type: none"> <li>(a) the OE Fed. Com. Well No. 202H, with a first take point in the NE/4NW/4 of Section 8 and the last take point in the SE/4SW/4 of Section 17; and</li> <li>(b) the OE Fed. Com. Well No. 211H, with a first take point in the NW/4NW/4 of Section 8 and the last take point in the SW/4SW/4 of Section 17.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles southeast of Whites City, New Mexico.</p>
<b>76.</b>	<b>21614</b>	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 8 and the E/2 of</p>



		<p>Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:</p> <p>(a) the OE Fed. Com. Well No. 204H, with a first take point in the NE/4NE/4 of Section 8 and the last take point in the SE/4SE/4 of Section 17; and</p> <p>(b) the OE Fed. Com. Well No. 213H, with a first take point in the NW/4NE/4 of Section 8 and the last take point in the SW/4SE/4 of Section 17.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4-1/2 miles southeast of Whites City, New Mexico.</p>
77.	<b>22559</b> <b>[Status Conference]</b>	<p>Application of Titus Oil &amp; Gas Production, LLC to Amend Order No. R-21259, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21128 for the limited purpose of amending Division Order No. R-21259 to extend the time to commence drilling, to April 18, 2023, the El Campeon South Fed Com 431H well, proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the W/2 SW/4 of Section 29, Township 26 South, Range 35 East, and the NW/4 NW/4 and Lot 4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately 14 miles southwest of Jal, New Mexico.</p>
78.	<b>22774</b>	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 24, Township 20 South, Range 32 East, and the W/2 NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile wells in the HSU: (1) Pakse South Fed Com 113H well, to be horizontally drilled from an approximate surface hole location 293' FNL and 2070' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2628' FNL and 2310' FEL of Section 25, T20S-R32E; and (2) Pakse South Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 261' FNL and 1309' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2629' FNL and 1650' FEL of Section 25, T20S-R32E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.</p>
79.	<b>22775</b>	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 24, Township 20 South, Range 32 East, and the E/2 NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile wells in the HSU: (1) Pakse South Fed Com 114H well, to be horizontally drilled from an approximate surface hole location 298' FNL and 733' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2630' FNL and 990' FEL of Section 25, T20S-R32E; and (2) Pakse South Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 261' FNL and 1279' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2631' FNL and 330' FEL of Section 25, T20S-R32E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.</p>
80.	<b>22776</b>	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 24, Township 20 South, Range 32 East, and the W/2 NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: Pakse South Fed Com 433H well, to be horizontally drilled</p>

		from an approximate surface hole location 263' FNL and 2070' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2629' FNL and 1657' FEL of Section 25, T20S-R32E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 33 miles east of Carlsbad, New Mexico.
<b>81.</b>	<b>22777</b>	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) in a standard 240-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 24, Township 20 South, Range 32 East, and the E/2 NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Titus proposes to drill the following 1.5-mile well in the HSU: Pakse South Fed Com 433H well, to be horizontally drilled from an approximate surface hole location 268' FNL and 732' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2632' FNL and 330' FEL of Section 25, T20S-R32E. The completed interval and first and last take points for this well will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 33 miles east of Carlsbad, New Mexico.
<b>82.</b>	<b>21849</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Thunderbird 18-7 Fed Com 1BS #3H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 7. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
<b>83.</b>	<b>21850</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Thunderbird 18-7 Fed Com 1BS #4H well to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 7. The completed interval of the proposed well will comply with Statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
<b>84.</b>	<b>22393</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 335.8-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbird 18-7 Fed 2BS Com 5H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of irregular Section 18 to a bottom hole location in the NW/4 NW/4 (Lot 1) of irregular Section 7. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.

85.	<b>22394</b>	Application of Chisholm Energy Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 7 and 18, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Thunderbird 18-7 Fed 2BS Com 6H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Lot 4) of irregular Section 18 to a bottom hole location in the NE/4 NW/4 (Unit C) of irregular Section 7. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing each well. Said area is located approximately 20 miles south of Maljamar, New Mexico.
86.	<b>22323</b>	Application of Elizabeth Kaye Dillard to Reopen Case No. 21226 regarding the Application of Colgate Operating, LLC for Compulsory Pooling and Non-Standard Spacing and Proration unit in Eddy County, New Mexico. Applicant seeks an order from the Division to Reopen Case No. 21226 and set it for Hearing. Case No. 21226 regarded the Application of Colgate Operating, LLC for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico. pooling all mineral interests within the Winchester Bone Spring Pool (Pool Code 65010), underlying Sections 34 and 33, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, located approximately 12 miles NE of Carlsbad, New Mexico.
87.	<b>22161</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 18 and the W/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2DM Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 18 and a last take point in the SW/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
88.	<b>22162</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 18 and the E/2W/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19, and (b) the Spanish Bay 18/19 B2CN Fed. Com. Well No. 1H, with a first take point in the NE/4NW/4 of 18 and a last take point in the SE/4SW/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 14-1/2 miles south-southeast of Maljamar, New Mexico.
89.	<b>22163</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2BO Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of 18 and a last take point in the SW/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.
90.	<b>22164</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the

		<p>E/2E/2 of Section 19, Township 19 South, Range 33 East, NMPM. The unit will be dedicated to (a) the Spanish Bay 18/19 B1AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19, and (b) the Spanish Bay 18/19 B2AP Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of 18 and a last take point in the SE/4SE/4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15 miles south-southeast of Maljamar, New Mexico.</p>
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