

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, June 16, 2022**

8:15 a.m.

Persons may view and participate in the hearings through the following link:

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	21268	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 2, Township 26 South, Range 28 East, and the E/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Dolores Fed Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 35,</li> <li>• The Dolores Fed Com 702H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35, and</li> <li>• The Dolores Fed Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 2 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 35.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.4 miles south of Malaga, New Mexico.</p>
2.	21269	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 26 South, Range 28 East, and the W/2 of Section 35, Township 25 South, Range 28 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Dolores Fed Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35,</li> <li>• The Dolores Fed Com 705H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 2 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 35, and</li> <li>• The Dolores Fed Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 2 to a bottom hole location in the NW/4NW/4 (Unit D) of Section</li> </ul>

		<p>35.  Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.3 miles south of Malaga, New Mexico.</p>
3.	21270	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Huevos Rancheros State Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 6,</li> <li>• The Huevos Rancheros State Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6, and</li> <li>• The Huevos Rancheros State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.9 miles southeast of Malaga, New Mexico.</p>
4.	22847	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order: (1) establishing a 960.16-acre, more or less, non-standard horizontal spacing unit comprised of irregular Section 1 and the N/2 of Section 12, Township 25 South, Range 34 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the WC-025 G-09 S243532M; Wolfbone Pool (98098), underlying the Unit. The Unit will be dedicated to the following wells ("Wells"): Green Eyeshade Fed Com #601H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 1; Green Eyeshade Fed Com #602H well and Green Eyeshade Fed Com #702H well, to be drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 12 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 1; Green Eyeshade Fed Com #603H well and Green Eyeshade Fed Com #703H well, to be drilled from a surface hole location in the NE/4 SW/4 (Unit K) of Section 12 to a bottom hole location in the NE/4 NW/4 (Lot 3) of Section 1; and the Green Eyeshade Fed Com #704H well, to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 12 to a bottom hole location in the NW/4 NW/4 (Lot 4) of Section 1. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 13.6 miles west of Jal, New Mexico.</p>
5.	22701	<p>Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, spacing and proration unit comprised of the W<sup>1</sup>/<sub>2</sub>E<sup>1</sup>/<sub>2</sub> of Section 15 and W<sup>1</sup>/<sub>2</sub>E<sup>1</sup>/<sub>2</sub> of Section 22, Township 19 South, Range 33 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: (1) Jet Federal Com 401H Well, to be horizontally drilled from an approximate surface location in the NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 33, T18S-R31E, to a bottom hole location in the SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (2) Jet Federal Com 402H Well, to be horizontally drilled from an approximate surface location in the NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 33, T18S-R31E, to a bottom hole location in the SE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (3) Jet Federal Com 501H Well, to be horizontally drilled from an approximate surface location in the NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 33, T18S-R31E, to a bottom hole location in the SW<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (4) Jet Federal Com 502H Well, to be horizontally drilled from an approximate surface location in the NE<sup>1</sup>/<sub>4</sub>NE<sup>1</sup>/<sub>4</sub> of Section 33, T18S-R31E, to a bottom hole</p>

		location in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (5) Jet Federal Com 601H Well, to be horizontally drilled from an approximate surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 33, T18S-R31E, to a bottom hole location in the SW $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; and (6) Jet Federal Com 602H Well, to be horizontally drilled from an approximate surface location in the NE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 33, T18S-R31E, to a bottom hole location in the SE $\frac{1}{4}$ NE $\frac{1}{4}$ of Section 4, Township 19 South, Range 31 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles northeast of Carlsbad, New Mexico.
<b>6.</b>	<b>21387</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus 5 WXY Fed Com 1H and Decimus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.
<b>7.</b>	<b>22741</b>	Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 18-19 TB Federal Com 2H and the Colossus 18-19 TB Federal Com 3H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
<b>8.</b>	<b>21994</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 33 and N/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
<b>9.</b>	<b>21995</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 33 and S/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
<b>10.</b>	<b>22000</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 33 and N/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 33

		and a last take point in the NE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
11.	<b>22001</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 33 and S/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
12.	<b>22002</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 33 and N/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) Medford 3334 Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34; and (ii) Medford 3334 Fed. Com. Well No. 135H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
13.	<b>22003</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 33 and S/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) Medford 3334 Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34; and (ii) Medford 3334 Fed. Com. Well No. 136H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
14.	<b>22004</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 33 and N/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Medford 3334 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34; and (ii) the Medford 3334 Fed. Com. Well No. 137H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
15.	<b>22005</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 33 and S/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Medford 3334 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34; and (ii) the Medford 3334 Fed. Com. Well No. 138H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34. Also to be considered will be the cost of

		drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
16.	22006	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 28 and N/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
17.	22008	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 28 and S/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
18.	22009	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 28 and N/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
19.	22010	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 28 and S/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
20.	22011	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 28 and N/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27; and (ii) (i) the Ed Drake Fed. Com. Well No. 135H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
21.	22012	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 28 and S/2N/2 of

		Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 136H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
<b>22.</b>	<b>22013</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 28 and N/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 137H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
<b>23.</b>	<b>22014</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 28 and S/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 138H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
<b>24.</b>	<b>22178</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 12, and the S/2 SE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #124H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 12, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.
<b>25.</b>	<b>22303</b>	Application of Matador Production Company to Reopen Case No. 20906 for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order to reopen Case No. 20906 to pool additional parties in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
<b>26.</b>	<b>22304</b>	Application of Matador Production Company to Reopen Case No. 20907 for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order to reopen Case No. 20907 to pool additional parties in the Bone Spring formation underlying a horizontal spacing unit comprised of

		the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
<b>27.</b>	<b>22307</b>	Application of Matador Production Company to Reopen Case No. 20910 for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order to reopen Case No. 20910 to pool additional parties in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 21 and a last take point in the NE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
<b>28.</b>	<b>22308</b>	Application of Matador Production Company to Reopen Case No. 20911 for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order to reopen Case No. 20911 to pool additional parties in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Michael K&B 2122 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 21 and a last take point in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
<b>29.</b>	<b>22478</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 279.9-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #111H and #121H wells to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 279.9-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #132H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
<b>30.</b>	<b>22479</b>	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.48-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #112H and #122H wells to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 6 of Section 6, T-21-S, R-29-E. This 390.48-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #132H well. Also, to be considered will be the cost of drilling and completing the well,

		the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
31.	22480	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #132H to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 670.38-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:</p> <p>A 279.9-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #111H and #121H wells, and</p> <p>A 390.48-acre, more or less, horizontal well spacing unit comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #112H and #122H wells</p> <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
32.	22481	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 279.9-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #201H well to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 279.9-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #222H well.</p> <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
33.	22482	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.48-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E, NMPM, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #202H well to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 6 of Section 6, T-21-S, R-29-E. This 390.48-acre horizontal well spacing unit will overlap a 670.38 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, to be dedicated to the proposed Simon Camamile 0206 Fed Com #222H well.</p> <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>



34.	22483	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #222H to be drilled from a surface location within Lot 5 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 3 of Section 6, T-21-S, R-29-E. This 670.38-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:  A 279.9-acre, more or less, horizontal well spacing unit comprised of Lots 1-4 of Sections 1 and 2, T-21-S, R-28-E, and Lots 3-4 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #201H well, and  A 390.48-acre, more or less, horizontal well spacing unit comprised of Lots 5-8 of Sections 1 and 2, T-21-S, R-28-E, and Lots 5-6 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #202H well.  Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
35.	22484	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.44-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #113H and #123H wells to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 390.44-acre horizontal well spacing unit will overlap a 780.84 acre horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #134H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
36.	22485	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.40-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #114H and #124H wells to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 14 of Section 6, T-21-S, R-29-E. This 390.40-acre horizontal well spacing unit will overlap a 780.84 acre horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #134H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
37.	22486	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of Sections 1 and 2, Township</p>

		<p>21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #134H to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E and a proposed bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 780.84-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage: A 390.44-acre, more or less, horizontal well spacing unit comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #113H and 123H wells, and A 390.4-acre, more or less, horizontal well spacing unit comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #114H and 124H wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p><b>38.</b></p>	<p><b>22487</b></p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.44-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #203H well to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 390.44-acre horizontal well spacing unit will overlap a proposed 780.84 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, to be dedicated to the Simon Camamile 0206 Fed Com #224H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p><b>39.</b></p>	<p><b>22488</b></p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.40-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #204H well to be drilled from a surface location within Lot 13 of Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of Section 6, T-21-S, R-29-E. This 390.40-acre horizontal well spacing unit will overlap a proposed 780.84 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, to be dedicated to the Simon Camamile 0206 Fed Com #224H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p><b>40.</b></p>	<p><b>22489</b></p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #224H to be drilled from a surface location within</p>

		<p>Lot 13 of Section 2, T-21-S, R-28-E to a bottom hole location within Lot 11 of Section 6, T-21-S, R-29-E. This 780.84-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:  A 390.44-acre, more or less, horizontal well spacing unit comprised of Lots 9-12 of Sections 1 and 2, T-21-S, R-28-E, and Lots 11-12 of Section 6, T-21-S, R-29-E, to be dedicated to the proposed Simon Camamile 0206 Fed Com #203H well, and  A 390.4-acre, more or less, horizontal well spacing unit comprised of Lots 13-16 of Sections 1 and 2, T-21-S, R-28-E, and Lots 13-14 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #204H well.  Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<b>41.</b>	<b>22490</b>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #115H and #125H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<b>42.</b>	<b>22491</b>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #116H and 126H wells to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #136H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<b>43.</b>	<b>22492</b>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #136H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit</p>

		<p>will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:  A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #115 and #125 wells, and  A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #116H and #126H wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p><b>44.</b></p>	<p><b>22493</b></p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.36 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 17 and NE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #205H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.36-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p><b>45.</b></p>	<p><b>22494</b></p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 390.32 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, Township 21 South, Range 28 East, and Lot 18 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #206H well to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within SE/4 SW/4 of Section 6, T-21-S, R-29-E. This 390.32-acre horizontal well spacing unit will overlap a proposed 780.68 acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East to be dedicated to the proposed Simon Camamile 0206 Fed Com #226H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<p><b>46.</b></p>	<p><b>22495</b></p>	<p>Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #226H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will</p>

		<p>overlap the following proposed horizontal well spacing units covering portions of the subject acreage:  A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #205H well, and  A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well.  Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
47.	<b>22496</b> <b>[Status Conference]</b>	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the N/2 NE/4 of Section 11 and the N/2 N/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the N/2 N/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #121H well to be drilled from a surface location in the NW/4 NE/4 of Section 11 to a bottom hole location in the NE/4 NE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.</p>
48.	<b>22497</b> <b>[Status Conference]</b>	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the S/2 NE/4 of Section 11 and the S/2 N/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the S/2 N/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #122H well to be drilled from a surface location in the SW/4 NE/4 of Section Southwest of Maljamar, New Mexico.</p>
49.	<b>22498</b> <b>[Status Conference]</b>	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the N/2 SE/4 of Section 11 and the N/2 S/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the N/2 S/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #123H well to be drilled from a surface location in the NW/4 SE/4 of Section 11 to a bottom hole location in the NE/4 SE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.</p>
50.	<b>22499</b> <b>[Status Conference]</b>	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County and Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the S/2 SE/4 of Section 11 and the S/2 S/2 of Section 12, Township 18 South, Range 31 East (Eddy County), and the S/2 S/2 of Section 7, Township 18 South, 32 East (Lea County), NMPM, New Mexico. The above-referenced unit will be initially dedicated to the proposed R Fenlaw 1107 Fed Com #124H well to be drilled from a surface location in the SW/4 SE/4 of Section 11 to a bottom hole location in the SE/4 SE/4 of Section 7. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles Southwest of Maljamar, New Mexico.</p>
51.	<b>22681</b>	<p>Application of Matador Production Company to Amend Order Nos. R-21275 and R-21275-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No.</p>

		R-21275, issued on April 28, 2020, and Order No. R-21275-A, issued on April 13, 2021, to extend the well commencement deadline one more year, to April 28, 2023. Order No. R-21275 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 203H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown. The well commencement deadline was extended one year by Order No. R-21275-A, and applicant requests one more extension. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
<b>52.</b>	<b>22682</b>	Application of Matador Production Company to Amend Order Nos. R-21276 and R-21276-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21276, issued on April 28, 2020, and Order No. R-21276-A, issued on April 13, 2021, to extend the well commencement deadline one more year, to April 28, 2023. Order No. R-21276 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 204H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown. The well commencement deadline was extended one year by Order No. R-21276-A, and applicant requests one more extension. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
<b>53.</b>	<b>22683</b>	Application of Matador Production Company to Amend Order No. R-21666, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21666, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21666 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 3 and the W/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 127H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>54.</b>	<b>22684</b>	Application of Matador Production Company to Amend Order No. R-21667, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21667, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21667 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 128H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>55.</b>	<b>22685</b>	Application of Matador Production Company to Amend Order No. R-21668, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21668, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21668 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 3 and the W/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 203H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>56.</b>	<b>22686</b>	Application of Matador Production Company to Amend Order No. R-21669, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21669, issued on April 20, 2021, to extend the well commencement deadline one year, to April 20, 2023. Order No. R-21669 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 3 and the E/2E/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 204H. It requires the commencement of drilling within one year of the

		date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
<b>57.</b>	<b>22706</b>	Application of Matador Production Company to Amend Order Nos. R-21267 and 21267-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21267 (issued on April 28, 2020) and R-21267-A to extend the well commencement deadline one additional year, to April 28, 2023. Order No. R-21267 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 121H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21267-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
<b>58.</b>	<b>22707</b>	Application of Matador Production Company to Amend Order Nos. R-21268 and R-21268-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21268 (issued on April 28, 2020) and R-21268-A to extend the well commencement deadline one additional year, to April 28, 2023. Order No. R-21268 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 122H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21268-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
<b>59.</b>	<b>22708</b>	Application of Matador Production Company to Amend Order Nos. R-21270 and R-21270-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21270 (issued on April 28, 2020) and R-21270-A to extend the well commencement deadline one additional year, to April 28, 2023. Order No. R-21270 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 123H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21270-A. Applicant requests an additional extension. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
<b>60.</b>	<b>22709</b>	Application of Matador Production Company to Amend Order Nos. R-21269 and R-21269-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21269 (issued on April 28, 2020) and R-21269-A to extend the well commencement deadline one additional year, to April 28, 2023. Order No. R-21269 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 124H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21269-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
<b>61.</b>	<b>22710</b>	Application of Matador Production Company to Amend Order Nos. R-21271 and R-21271-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21271 (issued on April 28, 2020) and R-21271-A to extend the well commencement deadline one year, to April 30, 2023. Order No. R-21271 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 201H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21271-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.

<b>62.</b>	<b>22711</b>	Application of Matador Production Company to Amend Order Nos. R-21272 and R-21272-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21272 (issued on April 30, 2020) and R-21272-A to extend the well commencement deadline one additional year, to April 30, 2023. Order No. R-21272 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 202H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21272-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
<b>63.</b>	<b>22712</b>	Application of Matador Production Company to Amend Order Nos. R-21273 and R-21273-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21273 (issued on April 30, 2020) and R-21273-A to extend the well commencement deadline one additional year, to April 30, 2023. Order No. R-21273 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 203H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21273-A. Applicant requests an additional extension. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
<b>64.</b>	<b>22713</b>	Application of Matador Production Company to Amend Order Nos. R-21274 and R-21274-A, Eddy County, New Mexico. Matador Production Company seeks an order amending Order Nos. R-21274 (issued on May 7, 2020) and R-21274-A to extend the well commencement deadline one additional year, to May 7, 2023. Order No. R-21274 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 22, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Michael K & B 2122 Fed. Com. Well No. 204H. It required the commencement of drilling within one year of the date of the order unless the operator obtained an extension by amendment of the order for good cause shown, which one year extension was granted by Order No. R-21274-A. Applicant requests an additional extension. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
<b>65.</b>	<b>22714</b>	Application of Matador Production Company to Amend Order No. R-21697, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21697, issued on May 26, 2021, to extend the well commencement deadline to May 26, 2023. Order No. R-21697 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 123H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
<b>66.</b>	<b>22715</b>	Application of Matador Production Company to Amend Order No. R-21698, Eddy County, New Mexico. Matador Production Company seeks an order amending Order No. R-21698, issued on May 26, 2021, to extend the well commencement deadline to May 26, 2023. Order No. R-21698 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Ted 1514 Fed. Com. Well No. 124H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
<b>67.</b>	<b>22744</b>	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Gavilon Fed Com 104H, Gavilon Fed Com 114H, Gavilon Fed Com 124H and Gavilon Fed Com 134H wells to be drilled from a surface location in the SE/4 SE/4 of Section 33 to a bottom hole location in the NE/4 NE/4 of Section 28. Also, to be considered will be the cost of



		drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 3.5 miles southeast of Halfway, New Mexico.
68.	22768	Application of Matador Production Company to Amend Order No. R-21783, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21783, issued on July 15, 2021, to extend the well commencement deadline one year, to July 16, 2023. Order No. R-21783 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 3 and the W/2W/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well Nos. 125H and 131H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
69.	22769	Application of Matador Production Company to Amend Order No. R-21784, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21784, issued on July 15, 2021, to extend the well commencement deadline one year, to July 16, 2023. Order No. R-21784 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and the E/2W/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well Nos. 112H, 126H, and 1322H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
70.	22770	Application of Matador Production Company to Amend Order No. R-21785, Lea County, New Mexico. Matador Production Company seeks an order amending Order No. R-21785, issued on July 15, 2021, to extend the well commencement deadline one year, to July 16, 2023. Order No. R-21785 pooled mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 3 and the E/2W/2 of Section 10, Township 22 South, Range 32 East, N.M.P.M., Lea County, New Mexico, for purposes of drilling the Nina Cortell Fed. Com. Well No. 202H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 10 miles south-southeast of Halfway, New Mexico.
71.	22423 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of Section 11 and a last take point in the NE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.
72.	22424 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 11 and a last take point in the SE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.

73.	<b>22425</b> [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of Section 11 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
74.	<b>22426</b> [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H, with a first take point in the SW/4SE/4 of Section 11 and a last take point in the SE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
75.	<b>22429</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 3 and 4 of Section 5 and Lots 1-4 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0CD Fed. Well No. 1H, with a first take point in Lot 3 of Section 5 and a last take point in Lot 4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
76.	<b>22430</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 5 and 6 of Section 5 and Lots 5-8 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0FE Fed. Well No. 1H, with a first take point in Lot 6 of Section 5 and a last take point in Lot 5 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
77.	<b>22431</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 11 and 12 of Section 5 and Lots 9-12 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0KL Fed. Well No. 1H, with a first take point in Lot 11 of Section 5 and a last take point in Lot 12 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles northeast of Carlsbad, New Mexico.
78.	<b>22432</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 13 and 14 of Section 5 and Lots 13-16 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0NM Fed. Well No. 1H, with a first take point in Lot

		14 of Section 5 and a last take point in Lot 13 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.
79.	22433	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 5 and the N/2S/2 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0ST Fed. Well No. 1H, with a first take point in the NE/4SW/4 of Section 5 and a last take point in the NW/4SW/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.
80.	22434	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SW/4 of Section 5 and the S/2S/2 of Section 6, Township 21 South, Range 29 East, N.M.P.M. The unit will be dedicated to the Mimosa Ridge 5/6 W0VU Fed. Well No. 1H, with a first take point in the SE/4SW/4 of Section 5 and a last take point in the SW/4SW/4 of Section 6. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14 miles northeast of Carlsbad, New Mexico.
81.	22640	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NE/4 of Section 22 and the E/2 of Section 15, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the Bonanza 22/15 W0GB Fed. Com. Well No. 1H, Bonanza 22/15 W1GB Fed. Com. Well No. 2H, Bonanza 22/15 W0HA Fed. Com. Well No. 1H, and Bonanza 22/15 W1HA Fed. Com. Well No. 2H. The wells have first take points in the S/2NE/4 of Section 22, and last take points in the N/2NE/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7 miles south of Malaga, New Mexico.
82.	22645	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 10 and the N/2N/2 of Section 11, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Seabass 10/11 B2DA Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 10 and a last take point in the NE/NE/4 of Section 11. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles southwest of Loco Hills, New Mexico.
83.	22646	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Wine Mixer 21/20 B3L Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in

		drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.
<b>84.</b>	<b>22647</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.
<b>85.</b>	<b>22673</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Wolfcamp formation in a horizontal spacing unit comprised of the S/2 of Section 15 and the S/2 of Section 16, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to: (a) the Mighty Ducks 15/16 W0IL State Com. Well No. 2H, with a first take point in the NE/4SE/4 of 15 and a final take point in the NW/4SW/4 of Section 16; and (b) the Mighty Ducks 15/16 W0PM State Com. Well No. 1H, with a first take point in the SE/4SE/4 of 15 and a final take point in the SW/4SW/4 of Section 16. Also to be considered will be the designation of applicant as operator of the wells. The unit is located approximately 3 miles north-northwest of Otis, New Mexico.
<b>86.</b>	<b>22674</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 1, N/2NE/4, and NE/4NW/4 (the N/2N/2) of Section 31, Township 24 South, Range 29 East, NMPM. The unit will be dedicated to the Prince 31 B2DA Fed. Com. Well No. 1H, a horizontal well with a first take point in Lot 1 and a last take point in the NE/4NE/4 of Section 31. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 4 miles southeast of Malaga, New Mexico.
<b>87.</b>	<b>22675</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 2, S/2NE/4, and SE/4NW/4 (the S/2N/2) of Section 31, Township 24 South, Range 29 East, NMPM. The unit will be dedicated to the Prince 31 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in Lot 2 and a last take point in the SE/4NE/4 of Section 31. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 4 miles southeast of Malaga, New Mexico.
<b>88.</b>	<b>22676</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 11 and the N/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3DC State Com. Well No. 2H, a horizontal well with a first take point in the NW/4NW/4 of Section 11 and a last take point in the NE/4NW/4 of Section 12. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 10 miles south-southwest of Loco Hills, New Mexico.
<b>89.</b>	<b>22677</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest (Record Title) owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 11 and the S/2NW/4 of Section 12, Township 19 South, Range 29 East, NMPM. The unit will be dedicated to the Sapphire 11/12 B3EF State Com. Well No. 2H, a horizontal well with a first take point in the SW/4NW/4 of Section 11 and a last take point in the SE/4NW/4 of Section 12. Also to be considered will be the designation of applicant as operator of the well. The unit is located approximately 10 miles south-southwest of Loco Hills, New Mexico.

<b>90.</b>	<b>22723</b>	Application of Mewbourne Oil Company to Amend Order No. R-21790, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21790 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21790 pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 18 and the N/2N/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2DA Fed. Com. Well No. 1H. The order requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 6-1/2 miles southeast of Loco Hills, New Mexico.
<b>91.</b>	<b>22724</b>	Application of Mewbourne Oil Company to Amend Order No. R-21791, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21791 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21791 pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 18 and the S/2N/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2EH Fed. Com. Well No. 1H. The order requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 6-1/2 miles southeast of Loco Hills, New Mexico.
<b>92.</b>	<b>22725</b>	Application of Mewbourne Oil Company to Amend Order No. R-21792, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21792 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21792 pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 18 and the N/2S/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2LI Fed. Com. Well No. 1H. The order requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.
<b>93.</b>	<b>22726</b>	Application of Mewbourne Oil Company to Amend Order No. R-21793, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21793 to extend the well commencement deadline one year, to July 22, 2023. Order No. R-21793 pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 18 and the S/2S/2 of Section 17, Township 18 South, Range 31 East, NMPM, for the purpose of drilling the Local Legend 18/17 B2MP Fed. Com. Well No. 1H. The order requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amendment of the order for good cause shown. The unit is located approximately 7 miles southeast of Loco Hills, New Mexico.
<b>94.</b>	<b>22727</b>	Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 472.51-acre horizontal spacing unit comprised of Lot 1, NE/4NW/4, and N/2NE/4 (the N/2N/2) of Section 31, the N/2N/2 of Section 32, and the N/2N/2 of Section 33, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pavo Macho 31/33 B3DA Fed. Com. Well No. 2H, with a first take point in Lot 1 of Section 31 and a last take point in the NE/4NE/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well: Well Name    Well Unit    Operator Pavo Macho 31/32 B3DA Fed. Com. Well No. 1H N/2N/2 §31 & N/2N/2 §32 Applicant The unit is located approximately 11 miles southwest of Loco Hills, New Mexico.
<b>95.</b>	<b>22728</b>	Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 472.66-acre horizontal spacing unit comprised of Lot 2, SE/4NW/4, and S/2NE/4 (the S/2N/2) of Section 31, the S/2N/2 of Section 32, and the S/2N/2 of Section 33, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pavo Macho 31/33 B3EH Fed. Com. Well No. 2H, with a first take point in Lot 2 of Section 31 and a last take point in the SE/4NE/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation

		<p>of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well unit for the following well:</p> <p>Well Name    Well Unit    Operator  Pavo Macho 31/32 B2EH Fed. Com. Well No. 1H S/2N/2 §31 &amp; S/2N/2 §32 Applicant  The unit is located approximately 11 miles southwest of Loco Hills, New Mexico.</p>
<b>96.</b>	<b>22729</b>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the N/2SW/4 of Section 2, the N/2S/2 of Section 3, and the N/2S/2 of Section 4, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Loco Hills 2/4 B2KL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 2 and a last take point in the NW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.</p>
<b>97.</b>	<b>22730</b>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the S/2SW/4 of Section 2, the S/2S/2 of Section 3, and the S/2S/2 of Section 4, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Loco Hills 2/4 B2NM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 2 and a last take point in the SW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 4 miles southeast of Loco Hills, New Mexico.</p>
<b>98.</b>	<b>22731</b>	<p>Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal well unit comprised of the N/2 of Section 14 and all of Section 11, Township 26 South, Range 29 East, NMPM. The unit will be dedicated to the Fuller 14/11 W1FC Fed. Com. Well No. 3H to be drilled to a depth sufficient to test the Wolfcamp formation, with a first take point in the SE/4NW/4 of Section 14 and a last take point in the NE/4NW/4 of Section 11 (2570 feet from the west lines of the two sections). Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling and completing the wells. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells:</p> <p>Well Name    Well Unit    Operator  Fuller 14/11 W1HA Fed. Well No. 2H NE/4 §14 &amp; E/2 §11 Applicant  Fuller 14/11 W2HA Fed. Well No. 3H NE/4 §14 &amp; E/2 §11 Applicant  The unit is located approximately 14 miles southeast of Malaga, New Mexico.</p>
<b>99.</b>	<b>22837</b>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Third Bone Spring Sand formation in a horizontal spacing unit comprised of the N/2N/2 of Section 36 and the N/2N/2 of Section 35, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Wild Turkey 36/35 B3AD State Com. Well No. 1H, a horizontal well with a first take point in the NE/4NE/4 of Section 36 and a last take point in the NW/4NW/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Atoka, New Mexico.</p>
<b>100.</b>	<b>22838</b>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the S/2N/2 of Section 36 and</p>

		the S/2N/2 of Section 35, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Wild Turkey 36/35 B2HE State Com. Well No. 1H and the Wild Turkey 36/35 B3HE State Com. Well No. 1H, horizontal wells with first take points in the SE/4NE/4 of Section 36 and last take points in the SW/4NW/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 15-1/2 miles east-southeast of Atoka, New Mexico.
<b>101.</b>	<b>22839</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the N/2S/2 of Section 36 and the N/2S/2 of Section 35, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Wild Turkey 36/35 B2IL State Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 36 and a last take point in the NW/4SW/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Atoka, New Mexico.
<b>102.</b>	<b>22840</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation in a horizontal spacing unit comprised of the S/2S/2 of Section 36 and the S/2S/2 of Section 35, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Wild Turkey 36/35 B2PM State Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 36 and a last take point in the SW/4SW/4 of Section 35. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15-1/2 miles east-southeast of Atoka, New Mexico.
<b>103.</b>	<b>22696</b>	Application of Novo Oil & Gas Northern Delaware LLC for approval of a 600-acre non-standard spacing unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a non-standard 600-acre, more or less, horizontal spacing unit comprised of the SW/4 SW/4 of Section 3, SW/4 and S/2 SE/4 of Section 4 and S/2 of Section 5, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit will be dedicated to the existing wells approved by Order No. R-20249 and the following well: ·The Rana Salada Fed Com 504 213H to be horizontally drilled from a surface location in the SW4/SW4 of Section 6, T23S, R28E, to a bottom hole location in the SW/4 SW/4 of Section 6. Said area is located approximately 5 miles Northeast of Loving, New Mexico.
<b>104.</b>	<b>22856</b>	Application of Tap Rock Operating, LLC to Amend Order No. R-21787, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") seeks to amend Order No. R-21787 ("Order") to: (1) add two additional initial wells to the horizontal spacing unit established by the Order, and (2) pool additional mineral interests under the terms of the Order. Division Order No. R-21787 was issued in Case No. 21612 on July 16, 2021, which: pooled all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County; dedicated the Unit to the Schlitz Fed Com 204H well to be drilled from a surface hole location in Unit P of Section 16 to a bottom hole location in Unit A of Section 9, and the Schlitz Fed Com 213H well to be drilled from a surface hole location in Unit P of Section 16 to a bottom hole location in Unit B of Section 9; and designated TRO as the operator of the Unit and the wells. Since entry of the Order, TRO determined that additional mineral interests have not been pooled under the terms of the Order. Further, TRO revised its development plan to add two (2) additional initial wells to the Unit established by the Order: the Schlitz Fed Com 234H well to be drilled from a surface hole location in Unit P of Section 16 to a bottom hole location in Unit A of Section 9, and the Schlitz Fed Com 233H well to be drilled from a surface hole location in Unit P of Section 16 to a bottom hole location in Unit B of Section 9. The Unit is located approximately 5.5 miles southeast of Whites City, New Mexico.
<b>105.</b>	<b>22857</b>	Application of Tap Rock Operating, LLC to Amend Order No. R-21786, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") seeks to amend Order No. R-21786 ("Order") to: (1)

		add two additional initial wells to the horizontal spacing unit established by the Order, and (2) pool additional mineral interests under the terms of the Order. Division Order No. R-21786 was issued in Case No. 21611 on July 16, 2021, which: pooled all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County; dedicated the Unit to the Schlitz Fed Com 202H well to be drilled from a surface hole location in Unit M of Section 16 to a bottom hole location in Unit C of Section 9, and the Schlitz Fed Com 211H well to be drilled from a surface hole location in Unit M of Section 16 to a bottom hole location in Unit D of Section 9; and designated TRO as the operator of the Unit and the wells. Since entry of the Order, TRO determined that additional mineral interests have not been pooled under the terms of the Order. Further, TRO revised its development plan to add two (2) additional initial wells to the Unit established by the Order: the Schlitz Fed Com 232H well to be drilled from a surface hole location in Unit M of Section 16 to a bottom hole location in Unit C of Section 9, and the Schlitz Fed Com 231H well to be drilled from a surface hole location in Unit M of Section 16 to a bottom hole location in Unit D of Section 9. The Unit is located approximately 5.5 miles southeast of Whites City, New Mexico.
106.	22653	Application of Tap Rock Resources, LLC for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a non-standard (proximity tract) horizontal spacing unit comprised of the E/2 of Section 4 and the NE/4, N/2SE/4, and SW/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to: (a) The Contest Fed. Com. Well No. 203H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4; (b) The Contest Fed. Com. Well No. 208H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4; and (c) The Contest Fed. Com. Well No. 216H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. Applicant also seeks approval of the non-standard spacing and proration unit. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
107.	22409	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners beginning at a depth of 9,249' to the base of the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yosemite 4 9 Fed Com 411H well, which has a surface hole location 415' from the south line and 915' from the east line of Section 33 and a bottom hole location in the SW/4SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
108.	22410	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and the NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yellowstone 4 9 Fed Com 412H well, which has a surface hole location 415' from the south line, and 890' from the east line of Section 33 and a bottom hole location in the NE/4 SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
109.	22411	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yosemite 4 9 Fed Com 616H well, which has a surface hole location 415' from the south line and 865' from the east line of Section 33 and a bottom hole location in the located



		in the SW/4 SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
<b>110.</b>	<b>22412</b>	Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and the NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to ZN Yellowstone 4 9 Fed Com 618H Well, which has a surface hole location 415' from the south line and 815' from the east line of Section 33 and a bottom hole location in NE/4SE/4 of Section 9 and the ZN Yellowstone 4 9 Fed Com 617H Well, which has a surface hole location 415' from the south line and 840' from the east line of Section 33 and a bottom hole location in NE/4SE/4 of Section 9. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
<b>111.</b>	<b>22298</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 1280-acre, more or less, standard horizontal spacing unit comprised of Sections 22 and 27, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial wells ("Wells") to be horizontally drilled: Well Name Surface Hole Location Bottom Hole Location Donkey Potroast Fed Com #201H S/2S/2 (Unit N) of Section 15 SE/4SE/4 (Unit P) of Section 27 Donkey Potroast Fed Com #202H S/2S/2 (Unit N) of Section 15 SW/4SE/4 (Unit O) of Section 27 Donkey Potroast Fed Com #203H S/2S/2 (Unit N) of Section 15 SE/4SW/4 (Unit N) of Section 27 Donkey Potroast Fed Com #204H S/2S/2 (Unit N) of Section 15 SW/4SW/4 (Unit M) of Section 27 Donkey Potroast Fed Com #501H S/2S/2 (Unit N) of Section 15 SE/4SE/4 (Unit P) of Section 27 Donkey Potroast Fed Com #502H S/2S/2 (Unit N) of Section 15 SW/4SE/4 (Unit O) of Section 27 Donkey Potroast Fed Com #503H S/2S/2 (Unit N) of Section 15 SE/4SW/4 (Unit N) of Section 27 Donkey Potroast Fed Com #504H S/2S/2 (Unit N) of Section 15 SW/4SW/4 (Unit M) of Section 27 The completed interval for the proposed Donkey Potroast Federal Com #502H will be within 330' of the line separating the W/2E/2 and E/2E/2 of Sections 22 and 27. The completed interval for the Donkey Potroast Federal Com #503H will be within 330' of the line separating the W/2E/2 and the E/2W/2 of Sections 22 and 27. The completed interval for the Donkey Potroast Federal Com #504H will be with 330' of the line separating the W/2W/2 and the E/2W/2 of Sections 22 and 27. Accordingly, the Donkey Potroast Federal Com #502H, #503H and #504H allow for the incorporation of each well's respective proximity acreage to form a standard 1280-acre horizontal spacing unit comprised of all of Sections 22 and 27. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles Northwest of Eunice, New Mexico.
<b>112.</b>	<b>22299</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 22 and 27, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial well ("Well"): Donkey Potroast Federal Com #701H to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 15 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 27. The completed interval of the Well will be orthodox. The completed interval for the Well will be within 330' of the line separating the W/2E/2 and E/2E/2 of Sections 22 and 27 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Well

		and the allocation of the costs, the designation of Applicant as the operator of the Well and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 27 miles Northwest of Eunice, New Mexico.
<b>113.</b>	<b>22300</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 22 and 27, Township 20 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following proposed initial wells ("Wells"): Donkey Potroast Federal Com #702H to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 15 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 27, and Donkey Potroast Federal Com #703H to be horizontally drilled from a surface hole location in the S/2S/2 (Unit N) of Section 15 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 27. The completed intervals of the Wells will be orthodox. The completed interval for the Donkey Potroast Federal Com #702H well will be within 330' of the line separating the W/2W/2 and E/2W/2 of Sections 22 and 27 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 27 miles Northwest of Eunice, New Mexico.
<b>114.</b>	<b>22626</b>	Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Piazza SWD 1 Well (API No. pending), which will be located 1,847 feet from the south line and 2,537 feet from the west line (Unit K), Section 9, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,125 feet and 5,400 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 495 psi. The maximum surface injection pressure will be 825 psi. The subject well will be located approximately 8 miles northwest of Eunice, N.M.
<b>115.</b>	<b>22211</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 111H, 125H, and 131H, with first take points in the SW/4SW/4 of Section 34 and last take points in the NW/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
<b>116.</b>	<b>22212</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 27 and the E/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 112H, 126H, and 132H, with first take points in the SE/4SW/4 of Section 34 and last take points in the NE/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
<b>117.</b>	<b>22213</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 27 and the W/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 113H, 127H, and 133H, with first take points in the SW/4SE/4 of Section 34 and last take points in the NW/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of

		the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
<b>118.</b>	<b>22214</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 27 and the E/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well Nos. 114H, 128H, and 134H, with first take points in the SE/4SE/4 of Section 34 and last take points in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
<b>119.</b>	<b>22215</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 27 and the W/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 205H, with a first take point in the SW/4SW/4 of Section 34 and a last take point in the NW/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
<b>120.</b>	<b>22216</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 27 and the E/2W/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 206H, with a first take point in the SE/4SW/4 of Section 34 and a last take point in the NE/4NW/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southeast of Halfway, New Mexico.
<b>121.</b>	<b>22217</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 27 and the W/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 207H, with a first take point in the SW/4SE/4 of Section 34 and a last take point in the NW/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
<b>122.</b>	<b>22218</b>	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 27 and the E/2E/2 of Section 34, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Electra Special 3427 Fed. Com. Well No. 208H, with a first take point in the SE/4SE/4 of Section 34 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles southeast of Halfway, New Mexico.
<b>123.</b>	<b>21568</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 143H, which has a first take point in

		<p>the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.</p>
<b>124.</b>	<b>21572</b>	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 144H, which has a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.</p>