

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, August 17, 2023

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	23327 [Status Conference]	Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation (Tonto; Bone Spring [59475]) in a horizontal spacing unit underlying the W/2 E/2 of Section 16 and the W/2 NE/4 of Section 21, all in Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Tonto 16-21 State Federal Com. Well No. 201H, a horizontal well with a first take point in the NW/4 NE/4 of Section 16 and a last take point in the SW/4 NE/4 of Section 21, all in Township 19 South, Range 33 East. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9 miles northeast of Halfway, New Mexico.
2.	23328 [Status Conference]	Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation (Tonto; Bone Spring [59475]) in a horizontal spacing unit underlying the E/2 E/2 of Section 16 and the E/2 NE/4 of Section 21, all in Township 19 South, Range 33 East, NMPM. The unit will be dedicated to the Tonto 16-21 State Federal Com. Well No. 202H, a horizontal well with a first take point in the NE/4 NE/4 of Section 16, Township 19 South, Range 33 East and a last take point in the SE/4 NE/4 of Section 21, all in Township 19 South, Range 33 East. Also to be considered will be the cost of drilling, completing, and equipping the well

		<p>and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as well as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9 miles northeast of Halfway, New Mexico.</p>
<p>3.</p>	<p>23318 [Status Conference]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.23-acre, more or less, horizontal spacing unit comprised of Lots 1 & 2, S2NE, SE (E2 equivalent) of irregular Section 2 and E2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Redtail Federal Com 501H and Redtail Federal Com 502H to be horizontally drilled from a surface location in the NE4NE4 (Lot 1) of Section 2 to bottomhole locations in the SE4SE4 (Unit P) of Section 11. • Redtail Federal Com 503H to be horizontally drilled from a surface location in the NE4NE4 (Lot 1) of Section 2 to a bottomhole location in the SW4SE4 (Unit O) of Section 11. • Redtail Federal Com 602H and Redtail Federal Com 604H to be horizontally drilled from a surface location in the NW4NE4 (Lot 2) of Section 2 to bottomhole locations, respectfully, in the SE4SE4 (Unit P) of Section 11 and SW4SE4 (Unit O) of Section 11. <p>The completed interval of the proposed Redtail Federal Com 502H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
<p>4.</p>	<p>23319 [Status Conference]</p>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks (a) an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.29-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S2NW, SW (W2 equivalent) of irregular Section 2 and W2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) approving, as necessary, this overlapping spacing unit. Said unit will be initially dedicated to following proposed wells:</p> <ul style="list-style-type: none"> • Redtail Federal Com 504H and Redtail Federal Com 505H wells, to be horizontally drilled from a surface location in the NW4NW4 (Lot 4) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. • Redtail State Com 506H well, to be horizontally drilled from a surface location in the NW4NW4 (Lot 4) of Section 2 to a bottomhole location in the SW4SW4 (Unit M) of Section 2. • Redtail Federal Com 606H and Redtail Federal Com 608H wells, to be horizontally drilled from a surface location in the NE4NW4 (Lot 3) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. <p>The completed interval of the proposed Redtail Federal Com 505H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the W2 of Section 11:</p> <ul style="list-style-type: none"> • A 160-acre spacing unit comprised of the W2W2 of Section 11 that is currently dedicated to the Urraca 11 SB Federal Com 4H (30-025-41968) currently producing from the Bone Spring formation. • A 160-acre spacing unit comprised of the E2W2 of Section 11 that is currently dedicated to the Urraca 23 32 11 Federal Com 24H (30-025-42226) currently producing from the Bone Spring formation. <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
<p>5.</p>	<p>23320 [Status Conference]</p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.23-acre, more or less, horizontal spacing unit comprised of Lots 1 & 2, S2NE, SE (E2 equivalent) of irregular Section 2 and E2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redtail Federal Com 701H and Redtail Federal Com 703H wells,</p>

		both to be horizontally drilled from a surface location in the NW4NE4 (Lot 2) of Section 2 to bottomhole locations, respectively, in the SE4SE4 (Unit P) and the SW4SE4 (Unit O) of Section 11. The completed interval of the proposed Redtail Federal Com 703H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.
6.	23321 [Status Conference]	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.29-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S2NW, SW (W2 equivalent) of irregular Section 2 and W2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redtail Federal Com 705H and Redtail Federal Com 707H wells, to be horizontally drilled from a surface location in the NE4NW4 (Lot 3) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. The completed interval of the proposed Redtail Federal Com 707H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.
7.	23020 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 1H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
8.	23021 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 4H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 WA Federal 4H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
9.	23022 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 5H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
10.	23023 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2E/2 of Sections 11 and 14, Township 23 South, Range

		32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 8H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
11.	23024 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 12H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
12.	23025 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 9H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 TB Federal 9H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
13.	23605 [Status Conference]	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SE/4 of Section 6 and the W/2 E/2 of Sections 7 and 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Horseshoe Fed Com #113H, Horseshoe Fed Com #123H, and Horseshoe Fed Com #137H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 6. This 400-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage: <ul style="list-style-type: none"> • 240-acre, more or less, horizontal well spacing unit comprised of the W/2 SE/4 of Section 6 and the W/2 E/2 of Section 7, Township 21 South, Range 33 East, dedicated to the Adams State Com #3H (API: 30-025-40308); and • 160-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 18, Township 21 South, Range 33 East, dedicated to the Horseshoe Fed Com #601H (API: 30-025-47056). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles east of Carlsbad, New Mexico.
14.	23606 [Status Conference]	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal well spacing unit comprised of the E/2 SE/4 of Section 6 and the E/2 E/2 of Sections 7 and 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Horseshoe Fed Com #114H, Horseshoe Fed Com #124H, Horseshoe Fed Com #134H, and Horseshoe Fed Com #138H wells, all to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 6. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of

		Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 36 miles east of Carlsbad, New Mexico.
15.	23682	<p>Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 640-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the E/2 W/2 and W/2 E/2 of Sections 28 and 33, all in Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. Ameredev proposes to dedicate the above-referenced spacing unit to the proposed initial following wells:</p> <ul style="list-style-type: none"> • Tea Olive Fed Com 25 36 33 104H well (API No. 30-025-50739) and Tea Olive Fed Com 25 36 33 124H well (API No. 30-025-50745), to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 4, Township 26 south, Range 36 East, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 28, Township 25 South, Range 36 East; and • Tea Olive Fed Com 25 36 33 105H well (API No. 30-025-50740) and the Tea Olive Fed Com 25 36 33 115H well (API No. 30-025-50742), to be horizontally drilled from surface locations in the NW/4 NE/4 (Lot 2) of Section 4, Township 26 south, Range 36 East, to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 28, Township 25 South, Range 36 East. <p>The completed interval of the Fed Com 25 36 33 124H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof as well as actual operating costs and charges for supervision, designation of Ameredev Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles southwest of Jal, New Mexico.</p>
16.	23693	<p>Application of Mewbourne Oil Company for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 2 and Lots 1-4 and the S/2N/2 (the N/2) of Section 1, Township 18 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant proposes to drill the following wells to a depth sufficient to test the Bone Spring formation: (a) the Night Watch 2/1 B2DA Fed. Com. Well No. 1H, with a first take point in Lot 4 of Section 2 and a last take point in Lot 1 of Section 1; and (b) the Night Watch 2/1 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 2 and a last take point in the SE/4NE/4 of Section 1. The producing interval of each well will be orthodox Applicant also requests that the wells be dedicated to a non-standard spacing and proration unit in the Young; Bone Spring, North Pool. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing and equipping the wells. The well unit is located approximately 5-1/2 miles south-southeast of Maljamar, New Mexico.</p>
17.	23696	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of (i) the W/2SE/4 of Section 34, Township 16 South, Range 36 East, N.M.P.M., and (ii) the W/2E/2 of Section 3 and the W/2NE/4 of Section 10, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Bulldog State Well Nos. 1H and 2H, which have first take points in the NW/4SE/4 of Section 34 and last take points in the SW/4NE/4 of Section 10. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 5-1/2 miles south of Lovington, New Mexico.</p>
18.	23697	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of (i) the E/2SE/4 of Section 34, Township 16 South, Range 36 East, N.M.P.M., and (ii) the E/2E/2 of Section 3 and the E/2NE/4 of Section 10, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Bulldog State Well Nos. 3H and 4H, which have first take points in the NE/4SE/4 of Section 34 and last take points in the SE/4NE/4 of Section 10.</p>

		Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 5-1/2 miles south of Lovington, New Mexico.
19.	23695	<p>Application of Burnett Oil Co., Inc. for compulsory pooling, Eddy County, New Mexico. Burnett Oil Co., Inc. seeks an order pooling all uncommitted mineral interest owners in the Glorieta-Yeso formation underlying a proximity tract horizontal spacing and proration unit comprised of Lots 3, 4, the E/2SW/4, and the SE/4 (the S/2) of Section 7, Township 19 South, Range 26 East, NMPM. The unit will be dedicated to:</p> <p>(a) the Four Mile Draw IL Well No. 1H, with a first take point in the NE/4SE/4 and a last take point in Lot 3 (the NW/4SW/4) of Section 7;</p> <p>(b) the Four Mile Draw PM Well No. 1H, with a first take point in the SE/4SE/4 and a last take point in Lot 4 (the SW/4SW/4) of Section 7 (the proximity tract well); and</p> <p>(c) the Four Mile Draw PM Well No. 2H, with a first take point in the SE/4SE/4 and a last take point in Lot 4 (the SW/4SW/4) of Section 7.</p> <p>Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Burnett Oil Company as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles south-southwest of Atoka, New Mexico.</p>
20.	23650	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of an Overlapping Spacing Unit, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) pooling all uncommitted interests in the Wolfcamp formation underlying a standard 947-acre, more or less, horizontal well spacing unit comprised of the S/2 equivalent of irregular Section 30 and all of irregular Section 31, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico; and (b) approving as needed this overlapping spacing unit. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • TLC 30 Fed Com #701H and #801H wells, both to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 30; • TLC 30 Fed Com #702H and #803H wells, both to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 30; • TLC 30 Fed Com #802H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 31 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 30; and • TLC 30 Fed Com #703H and #804H wells, both to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 31 to bottom hole locations in the NW/4 SW/4 (Lot 3) of Section 30. <p>The completed interval of the TLC 30 Fed Com 702H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. This proposed horizontal well spacing unit will overlap an existing 310.4-acre spacing unit comprised of the W/2 equivalent of Section 31 dedicated to the TLC State Com 1 (API No. 30-015-33560), a vertical well in Lot 2 (SW/4 NW/4 equivalent) of Section 31 that is currently producing from the Wolfcamp formation. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 7 miles west of Loving, New Mexico.</p>
21.	23555	<p>Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the N/2 of Sections 35 and 36, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Tambora 36-35 Fed Com 331H Well, an oil well, to be horizontally drilled from a surface location in Lot 2 (SW/4 NW/4 equivalent) of Section 31-T20S-R30E to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35-T20S-R29E. The Tambora 36-35 Fed Com 331H Well, is the proximity well, and proximity tracts will be utilized. The proposed 331H Well will be orthodox, and its take points and</p>

		completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 57 miles northwest of Jal, New Mexico, and approximate 37 miles north of the state line.
22.	23556	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the S/2 of Sections 35 and 36, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Tambora 36-35 Fed Com 333H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 36 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35; and the Tambora 36-35 Fed Com 332H Well, an oil well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 36 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 35. The Tambora 36-35 Fed Com 333H Well, is the proximity well, and proximity tracts will be utilized. The 333H Well will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide Rules; however, the 332H Well will be unorthodox, and Devon will be applying administratively for approval of the nonstandard location (NSL). Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 57 miles northwest of Jal, New Mexico, and approximate 37 miles north of the state line.
23.	23557	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the N/2 N/2 of Sections 35 and 36, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Tambora 36-35 Fed Com 621H Well, an oil well, to be horizontally drilled from a surface location in Lot 2 (SW/4 NW/4 equivalent) of Section 31-T20S-R30E to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 35-T20S-R29E. The 621H Well will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 57 miles northwest of Jal, New Mexico, and approximate 37 miles north of the state line.
24.	23558	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 of Sections 35 and 36, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Tambora 36-35 Fed Com 622H Well, an oil well, to be horizontally drilled from a surface location in Lot 2 (SW/4 NW/4 equivalent) of Section 31-T20S-R30E to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 35-T20S-R29E. The 622H Well will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 57 miles northwest of Jal, New Mexico, and approximate 37 miles north of the state line.
25.	23559	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above- styled cause

		<p>seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the N/2 S/2 of Sections 35 and 36, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Tambora 36-35 Fed Com 623H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 36 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 35. The 623H Well will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 57 miles northwest of Jal, New Mexico, and approximate 37 miles north of the state line.</p>
26.	23560	<p>Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the S/2 S/2 of Sections 35 and 36, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Tambora 36-35 Fed Com 624H Well, an oil well, to be horizontally drilled from a surface location in SE/4 SE/4 (Unit P) of Section 36 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35. The 624H Well will be orthodox, and its take points and completed interval will comply with the setback requirements under statewide Rules. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 57 miles northwest of Jal, New Mexico, and approximate 37 miles north of the state line.</p>
27.	23574	<p>Application of Marathon Oil Permian LLC for a Horizontal Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 960-acre, more or less, spacing and proration unit comprised of the E½ of Sections 15, 10, and 3, Township 23 South, Range 32 East, N.M.P.M, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the Bing Clawsby WC Federal Com 703H Well, which is an oil well that will be horizontally drilled from a surface location in the SW¼SE¼ of Section 15 to a bottom hole location in the Wolfcamp Formation in the NE¼NE¼ of Section 3, and the Bing Clawsby WC Federal Com 701H Well and Bing Clawsby WC Federal Com 702H Well, which are oil wells that will be horizontally drilled from a surface location in the SW¼SE¼ of Section 15 to a bottom hole location in the Wolfcamp Formation in the NW¼NE¼ of Section 3. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 25 miles from Jal, New Mexico.</p>
28.	23670	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 240-acre horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Section 1 and N2SE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Drew Dix Fed Com 113H, Drew Dix Fed Com 123H and the Drew Dix Fed Com 133H wells to be horizontally drilled with first take points located in the NE4SE4 (Unit I) of Section 1 and last take points located in the NW4SE4 (Unit J) of Section 2. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.</p>

29.	23671	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Section 1 and S2SE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Dew Dix Fed Com 114H, Dew Dix Fed Com 124H and the Dew Dix Fed Com 134H wells to be horizontally drilled with first take points located in the SE4SE4 (Unit P) of Section 1 and last take points located in the SW4SE4 (Unit O) of Section 2. This standard 240-acre horizontal well spacing unit will overlap a 160-acre horizontal well spacing unit comprised of the S2S2 of Section 1 that is currently dedicated to the Dr. Scrivener Federal 01-24S-28E RB 124H well (API No. 30-15-43820) operated by Matador Production Company. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.
30.	23672	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Section 1 and N2NE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Scott King State Com 111H, Scott King State Com 121H and the Scott King State Com 131H wells to be horizontally drilled with first take points located in the NE4NE4 (Unit A) of Section 1 and last take points located in the NW4NE4 (Unit B) of Section 2. This standard 240-acre horizontal well spacing unit will overlap a 40-acre vertical well spacing unit comprised of the NE4NW4 (Unit C) of Section 1 that is currently dedicated to the Malaga 1 Com No. 1 well (API No. 30-15-26415) operated by Kaiser Francis Oil Company. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.
31.	23673	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 240-acre horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Section 1 and S2NE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Scott King State Com 112H, Scott King State Com 122H and the Scott King State Com 132H wells to be horizontally drilled with first take points located in the SE4NE4 (Unit H) of Section 1 and last take points located in the SW4NE4 (Unit G) of Section 2. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.
32.	23681	Application of Mewbourne Oil Company for Approval of a 640-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 640-acre non-standard horizontal well spacing unit in the Bone Spring formation underlying the W2 of Sections 11 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed La Roca 14/11 Fed Com 521H and the La Roca 14/11 Fed Com 523H wells to be horizontally drilled from a common surface location in the SW4SW4 (Unit M) of Section 14 to bottom hole locations in the NW4NW4 (Unit D) and the NE4NW4 (Unit C) of Section 11. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 20 miles southwest of Lovington, New Mexico.
33.	23506	Application of Petrogulf Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying E/2 of Section 34, all of Section 35 and W/2 of

		Section 36, Township 22 South, Range 26 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Gambino Federal Com 1H, Gambino Federal Com 2H, Gambino Federal Com 3H, Gambino Federal Com 4H and Gambino Federal Com 5H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. The completed interval for the Gambino Federal Com 5H well is less than 330' from the adjoining tracts and the Division's rules allow for the inclusion of proximity tracts within the proposed spacing unit for the wells. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Petrogulf as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately ¼ mile west and within Carlsbad, New Mexico.
34.	23676	Application of Ridge Runner Resources Operating, LLC To Pool Additional Interests Under Order No. R-21609, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-21609. Order No R-21609 ("Order") pooled uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 W/2 of Sections 2 and 11, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). Order R-21609 further dedicated the Unit to the Zeus 2-11 Fed Com #1H well ("Well") and designated Applicant as operator of the Unit and Well. Order No. R-21609-C was entered on April 13, 2023, and granted an extension to drill the Well until February 23, 2024. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 16 miles Southwest of Hobbs, New Mexico.
35.	23604	Application of XTO Energy Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the stratigraphic equivalent of the top of the Bone Spring formation to base of the Second Bone Spring interval underlying a standard 633.36-acre horizontal spacing unit comprised of the W/2 equivalent of irregular Sections 30 and 31, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit will be initially dedicated to the following proposed wells: <ul style="list-style-type: none"> • Perla Verde 31 State Com 201H, Perla Verde 31 State Com 401H, and Perla Verde 31 State Com 403H wells to be horizontally drilled with first take points in the SW4SW4 equivalent (Lot 4) of irregular Section 31 and last take points in the NW4NW4 equivalent (Lot 1) of irregular Section 30; • Perla Verde 31 State Com 203H and Perla Verde 31 State Com 402H wells to be horizontally drilled with first take points in the SE4SW4 (Unit N) of irregular Section 31 and last take points in the NE4NW4 (Unit C) of irregular Section 30; and The completed interval for the Perla Verde 31 State Com 403H is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion of these tracts in a horizontal well standard spacing unit pursuant to NMAC 19.15.16.15.B. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells and the imposition of a 200% charge for risk involved in drilling said well. This area is located approximately 17 miles west of Hobbs, New Mexico.
36.	23309	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 318.16-acre, more or less, horizontal spacing and proration unit comprised of the Lots 1 through 4 (W/2 W/2 equivalent) of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (including the Harkey), designated as an oil pool, underlying the unit. Sections 19 and 30 are irregular correction sections. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 1H Well, an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4, equivalent) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
37.	23310	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration

		<p>unit comprised of the E/2 W/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (including the Harkey) designated as an oil pool, underlying the unit. Sections 19 and 30 are irregular sections containing correction lots; however, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.</p>
<p>38.</p>	<p>23311</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 638.16-acre, more or less, spacing and proration unit comprised of the Lots 1 through 4 (W/2 W/2 equivalent) and E/2 W/2 of Sections 19 and 30 (also described as the W/2 equivalent of Sections 19 and 30), Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. Sections 19 and 30, which include lots, are irregular sections. The proposed wells to be dedicated to the horizontal spacing unit are the Heroes 19-30 Fee Fed Com 3H Well, a gas well, to be horizontally drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 30; the Heroes 19-30 Fee Fed Com 4H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30; the Heroes 19-30 Fee Fed Com 5H Well, a gas well, to be horizontally drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4, equivalent) of Section 30; and the Heroes 19-30 Fee Fed Com 6H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30. The well locations will be unorthodox, as the take points do not comply with the setback requirements of the special rules in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.</p>
<p>39.</p>	<p>23312</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (which includes the Harkey), designated as an oil pool, underlying the unit. Although Sections 19 and 30 are irregular and contain lots, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 7H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.</p>
<p>40.</p>	<p>23313</p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation,</p>

		designated as an oil pool, underlying the unit. Although Sections 19 and 30 are irregular and contain lots; however, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 8H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
41.	23314	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, spacing and proration unit comprised of the E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. Sections 19 and 30, which include lots, are irregular sections, but the proposed unit does not include lots. The proposed wells to be dedicated to the horizontal spacing unit are the Heroes 19-30 Fee Fed Com 9H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; the Heroes 19-30 Fee Fed Com 10H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; the Heroes 19-30 Fee Fed Com 11H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30; and the Heroes 19-30 Fee Fed Com 12H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The well locations will be unorthodox for this Wolfcamp formation, as the take points do not comply with the setback requirements of the special rules in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
42.	23232	Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously: <ul style="list-style-type: none"> • Roadie Federal Com #153H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NW/4NE/4 of Section 18, and • Roadie Federal Com #154H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NE/4NE/4 of Section 18. The completed interval for the Roadie Federal Com #153H will be within 330' of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.
43.	23233	Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously: <ul style="list-style-type: none"> • Roadie Federal Com #151H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NW/4NW/4 of Section 18, and

		<ul style="list-style-type: none"> • Roadie Federal Com #152H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NE/4NW/4 of Section 18. <p>The completed interval for the Roadie Federal Com #152H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
<p>44.</p>	<p>23234</p>	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #204H and Roadie Federal Com #234H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NE/4NE/4 of Section 18, and • Roadie Federal Com #213H and Roadie Federal Com #233H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NW/4NE/4 of Section 18. <p>The completed interval for the Roadie Federal Com #233H will be within 330' of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
<p>45.</p>	<p>23235</p>	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #202H and Roadie Federal Com #232H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NE/4NW/4 of Section 18, and • Roadie Federal Com #211H and Roadie Federal Com #231H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NW/4NW/4 of Section 18. <p>The completed interval for the Roadie Federal Com #202H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>