

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 21, 2023**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>21361 [Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
2.	<b>21362 [Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 B3MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.

<b>3.</b>	<b>21363</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 33 and the E/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0NC Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit C in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
<b>4.</b>	<b>21364</b> <b>[Status Conference]</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Wolfcamp formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 33 and the W/2 W/2 of Section 28, Township 20 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Sidecar 33/28 W0MD Fed Com #1H well, which will be horizontally drilled from a surface location in Lot 1 in Section 4, Township 21 South, Range 29 East to a bottom hole location in Unit D in Section 28, Township 20 South, Range 30 East in Eddy County. The completed interval for the well will be orthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Mewbourne Oil Company as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 10 miles northeast of Carlsbad, New Mexico.
<b>5.</b>	<b>21489</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
<b>6.</b>	<b>21490</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
<b>7.</b>	<b>21491</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved

		in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
8.	<b>21393</b> <b>[Status Conference]</b>	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (WC-015 G-04 S203032P; BONE SPRING [Pool Code 98008]) underlying the unit. Said horizontal spacing unit is to be dedicated to three proposed wells, the Anvil Fed Com 502H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; the Anvil Fed Com 503H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28; and the Anvil Fed Com 602H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The 503H and 602H Wells will have standard, orthodox locations. Ascent will apply administratively for approval of a nonstandard location for the 502H Well. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
9.	<b>21394</b> <b>[Status Conference]</b>	Application of Ascent Energy, LLC, for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2W/2 of Sections 28 and 33, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation (WC-015 G-07 S203032G; WOLFCAMP [Pool Code 97963]) underlying the unit. Said horizontal spacing unit is to be dedicated to the proposed Anvil Fed Com 703H Well, to be horizontally drilled from a surface location in NE/4 NE/4 (Lot 1) of Section 4, Township 21 South, 29 East, NMPM, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 28. The completed interval of the 703H Well will meet requirements for an orthodox, standard location. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and unit are located approximately 16 1/2 miles northeast of Carlsbad, New Mexico.
10.	<b>22947</b> <b>[Status Conference]</b>	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle 23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B) of Section 23 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 26.</li> <li>• Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 23 to a bottomhole location in the SE/4 SE/4 (Unit P) of Section 26.</li> </ul> The completed interval of the Grackle 23 Fed Com 101H and the Grackle 23 Fed Com 303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northwest of Jal, New Mexico.
11.	<b>22845</b> <b>[Status Conference]</b>	Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells

		<p>(“Wells”) which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> <li>• The Fancy Boy Fed Com #113H and Fancy Boy Fed Com #123H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NW/4NE/4 (Unit B) of Section 23; and</li> <li>• The Fancy Boy Fed Com #114H, Fancy Boy Fed Com #124H, and Fancy Boy Fed Com #128H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NE/4NE/4 (Unit A) of Section 23.</li> </ul> <p>The completed interval for the proposed Fancy Boy Fed Com #124H will be within 330’ of the quarter-quarter line separating the E/2E/2 from the W/2E/2 of Sections 23 and 26 to allow the inclusion of this acreage into a standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 15 miles northwest of Jal, New Mexico.</p>
<p><b>12.</b></p>	<p><b>23318</b>  <b>[Status Conference]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.23-acre, more or less, horizontal spacing unit comprised of Lots 1 &amp; 2, S2NE, SE (E2 equivalent) of irregular Section 2 and E2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Redtail Federal Com 501H and Redtail Federal Com 502H to be horizontally drilled from a surface location in the NE4NE4 (Lot 1) of Section 2 to bottomhole locations in the SE4SE4 (Unit P) of Section 11.</li> <li>• Redtail Federal Com 503H to be horizontally drilled from a surface location in the NE4NE4 (Lot 1) of Section 2 to a bottomhole location in the SW4SE4 (Unit O) of Section 11.</li> <li>• Redtail Federal Com 602H and Redtail Federal Com 604H to be horizontally drilled from a surface location in the NW4NE4 (Lot 2) of Section 2 to bottomhole locations, respectfully, in the SE4SE4 (Unit P) of Section 11 and SW4SE4 (Unit O) of Section 11.</li> </ul> <p>The completed interval of the proposed Redtail Federal Com 502H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
<p><b>13.</b></p>	<p><b>23319</b>  <b>[Status Conference]</b></p>	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks (a) an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.29-acre, more or less, horizontal spacing unit comprised of Lots 3 &amp; 4, S2NW, SW (W2 equivalent) of irregular Section 2 and W2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) approving, as necessary, this overlapping spacing unit. Said unit will be initially dedicated to following proposed wells:</p> <ul style="list-style-type: none"> <li>• Redtail Federal Com 504H and Redtail Federal Com 505H wells, to be horizontally drilled from a surface location in the NW4NW4 (Lot 4) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11.</li> <li>• Redtail State Com 506H well, to be horizontally drilled from a surface location in the NW4NW4 (Lot 4) of Section 2 to a bottomhole location in the SW4SW4 (Unit M) of Section 2.</li> <li>• Redtail Federal Com 606H and Redtail Federal Com 608H wells, to be horizontally drilled from a surface location in the NE4NW4 (Lot 3) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11.</li> </ul> <p>The completed interval of the proposed Redtail Federal Com 505H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the W2 of Section 11:</p> <ul style="list-style-type: none"> <li>• A 160-acre spacing unit comprised of the W2W2 of Section 11 that is currently dedicated to the Urraca 11 SB Federal Com 4H (30-025-41968) currently producing from the Bone Spring formation.</li> <li>• A 160-acre spacing unit comprised of the E2W2 of Section 11 that is currently dedicated to the Urraca 23 32 11 Federal Com 24H (30-025-42226) currently producing from the Bone Spring formation.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the</p>

		cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.
14.	<b>23320</b> <b>[Status Conference]</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.23-acre, more or less, horizontal spacing unit comprised of Lots 1 & 2, S2NE, SE (E2 equivalent) of irregular Section 2 and E2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redtail Federal Com 701H and Redtail Federal Com 703H wells, both to be horizontally drilled from a surface location in the NW4NE4 (Lot 2) of Section 2 to bottomhole locations, respectively, in the SE4SE4 (Unit P) and the SW4SE4 (Unit O) of Section 11. The completed interval of the proposed Redtail Federal Com 703H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.
15.	<b>23321</b> <b>[Status Conference]</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.29-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S2NW, SW (W2 equivalent) of irregular Section 2 and W2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redtail Federal Com 705H and Redtail Federal Com 707H wells, to be horizontally drilled from a surface location in the NE4NW4 (Lot 3) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. The completed interval of the proposed Redtail Federal Com 707H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.
16.	<b>23020</b> <b>[Status Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 1H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
17.	<b>23021</b> <b>[Status Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 4H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 WA Federal 4H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
18.	<b>23022</b> <b>[Status Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the

		Swallowtail 14-11 TB Federal 5H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
19.	<b>23023</b> <b>[Status Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 8H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
20.	<b>23024</b> <b>[Status Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 12H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
21.	<b>23025</b> <b>[Status Conference]</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 9H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 TB Federal 9H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
22.	<b>23677</b> <b>[Status Conference]</b>	Application of Avant Operating, LLC for approval of a non-standard unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard 640-acre spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Wolfcamp horizontal spacing unit comprised of Section 23, Township 20 South, Range 33 East, N.M.P.M, Lea County, New Mexico. This spacing unit will be dedicated to the Sandra Jean 23 Fed Com #751H; Sandra Jean 23 Fed Com #752H; Sandra Jean 23 Fed Com #753H; Sandra Jean 23 Fed Com #754H; and the Sandra Jean 23 Fed Com #755H wells to be horizontally drilled. The producing area for the wells are expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 22 miles west-southwest of Monument, New Mexico.
23.	<b>23678</b> <b>[Status Conference]</b>	Application of Avant Operating, LLC for approval of a non-standard unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division (1) approving a non-standard 640-acre spacing unit, and (2) pooling all uncommitted mineral interests within a 640-acre, more or less, Bone Spring horizontal spacing unit comprised of Section 23, Township 20 South, Range 33 East, N.M.P.M, Lea County, New Mexico. This spacing unit will be dedicated to the Sandra Jean 23 Fed Com #301H; Sandra Jean 23 Fed Com #302H; Sandra Jean 23 Fed Com #501H; Sandra Jean 23 Fed Com #502H; Sandra Jean 23 Fed Com #503H; Sandra Jean 23 Fed Com #601H; Sandra Jean 23 Fed Com #602H; Sandra Jean 23 Fed Com #603H; Sandra Jean 23 Fed Com #303H; Sandra Jean 23 Fed Com #304H; Sandra Jean 23 Fed Com

		#305H; Sandra Jean 23 Fed Com #504H; Sandra Jean 23 Fed Com #505H; Sandra Jean 23 Fed Com #506H; Sandra Jean 23 Fed Com #604H; Sandra Jean 23 Fed Com #605H; and the Sandra Jean 23 Fed Com #606H wells to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed intervals for the Sandra Jean 23 Fed Com #302H; Sandra Jean 23 Fed Com #502H, Sandra Jean 23 Fed Com #602H; Sandra Jean 23 Fed Com #304H, Sandra Jean 23 Fed Com #505H; and the Sandra Jean 23 Fed Com #605H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 22 miles west-southwest of Monument, New Mexico.
24.	<b>21568</b> <b>[Status Conference]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 143H, which has a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
25.	<b>21572</b> <b>[Status Conference]</b>	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 144H, which has a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
26.	<b>22653</b> <b>[Status Conference]</b>	Application of Tap Rock Resources, LLC for compulsory pooling and approval of a non-standard spacing and proration unit, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a non-standard (proximity tract) horizontal spacing unit comprised of the E/2 of Section 4 and the NE/4, N/2SE/4, and SW/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to: (a) The Contest Fed. Com. Well No. 203H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4; (b) The Contest Fed. Com. Well No. 208H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4; and (c) The Contest Fed. Com. Well No. 216H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. Applicant also seeks approval of the non-standard spacing and proration unit. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
27.	<b>23738</b>	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving an overlapping 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the W2W2 of Sections 8 and 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Leslie 17&8 Fed Com 111H and the Leslie 17&8 Fed Com 121H wells to be horizontally drilled from the SW4SW4 (Unit M) of Section 17 to a bottom hole location in the NW4NW4 (Unit D) of Section 8. This proposed horizontal well spacing unit will overlap a horizontal spacing unit in the WC-025 G-09 S243532M; Wolfbone Pool (98098), an interval and

		pool different from by that targeted by the proposed wells, comprised of the W2 of Sections 5 and 8, Township 25 South, Range 35 East, dedicated to the COG Deer Stalker Fed Com 606H (30-025-47204) and the COG Deer Stalker Fed Com 705H (30-025-47206) wells. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11 miles west of Jal, New Mexico.
<b>28.</b>	<b>23739</b>	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving an overlapping 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the E2W2 of Sections 8 and 17, Township 25 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Leslie 17&8 Fed Com 112H and the Leslie 17&8 Fed Com 122H wells to be horizontally drilled from the SW4SW4 (Unit M) of Section 17 to a bottom hole location in the NE4NW4 (Unit C) of Section 8. This proposed horizontal well spacing unit will overlap a horizontal spacing unit in the WC-025 G-09 S243532M; Wolfbone Pool (98098), an interval and pool different from by that targeted by the proposed wells, comprised of the W2 of Sections 5 and 8, Township 25 South, Range 35 East, dedicated to the COG Deer Stalker Fed Com 606H (30-025-47204) and the COG Deer Stalker Fed Com 705H (30-025-47206) wells. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 11 miles west of Jal, New Mexico.
<b>29.</b>	<b>23762</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Lower Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 23 and the E/2W/2 of Section 26, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to the Querecho 23/26 Fed. Com. Well No. 616H, to be drilled to a depth sufficient to test the Lower Bone Spring formation, with a first take point in the NE/4NW/4 of Section 23 and a last take point in the SE/4SW/4 of Section 26. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. The unit is located approximately 9 miles south-southeast of Maljamar, New Mexico.
<b>30.</b>	<b>23763</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Lower Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 23 and the W/2E/2 of Section 26, Township 18 South, Range 32 East, NMPM. The unit will be dedicated to the Querecho 23/26 Fed. Com. Well No. 523H, to be drilled to a depth sufficient to test the Lower Bone Spring formation, with a first take point in the NW/4NE/4 of Section 23 and a last take point in the SW/4SE/4 of Section 26. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. The unit is located approximately 9 miles south-southeast of Maljamar, New Mexico.
<b>31.</b>	<b>23765</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the E/2 of Section 28 and the E/2 of Section 33, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to the Lobo 33/28 Fed. Com. Well No. 626H with a first take point in the SW/4SE/4 of 33 and a last take point in the NW/4NE/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.



<b>32.</b>	<b>23766</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 28 and the W/2E/2 of Section 33, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to the Lobo 33/28 Fed. Com. Well No. 725H with a first take point in the SW/4SE/4 of 33 and a last take point in the NW/4NE/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.
<b>33.</b>	<b>23767</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 28 and the E/2E/2 of Section 33, Township 21 South, Range 32 East, NMPM. The unit will be dedicated to the Lobo 33/28 Fed. Com. Well No. 728H with a first take point in the SE/4SE/4 of 33 and a last take point in the NE/4NE/4 of Section 28. Also to be considered will be the cost of drilling, completing, equipping, and testing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, equipping, and testing the well. The unit is located approximately 8 miles south-southeast of Halfway, New Mexico.
<b>34.</b>	<b>23664</b>	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 22 and 27, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 27-22 State Com #19H well ("Well"), to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 27, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.
<b>35.</b>	<b>23665</b>	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 22 and 27, Township 16 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 27-22 State Com #20H well ("Well"), to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 27, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 22. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.
<b>36.</b>	<b>23666</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Long John 29-30 Fed Com 131H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30; and Long John 29-30 Fed Com 121H well, which will be drilled from a surface hole location in the NE4 NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.
<b>37.</b>	<b>23667</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County,

		New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Long John 29-30 Fed Com 132H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30; and Long John 29-30 Fed Com 122H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.
<b>38.</b>	<b>23668</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4 of Section 29 and the N/2 N/2 of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Silver 29-28 Fed Com 121H and Silver 29-28 Fed Com 131H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 NE/4 (Unit G) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.57 miles southeast of Artesia, New Mexico.
<b>39.</b>	<b>23669</b>	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 of Section 29 and the S/2 N/2 of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Silver 29-28 Fed Com 122H and Silver 29-28 Fed Com 132H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 NE/4 (Unit G) of Section 29 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.57 miles southeast of Artesia, New Mexico.
<b>40.</b>	<b>23698</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 101H and 201H, with first take points in the SW/4SW/4 and last take points in the NW/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
<b>41.</b>	<b>23699</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 401H and 501H, with first take points in the SW/4SW/4 and last take points in the NW/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
<b>42.</b>	<b>23700</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 102H and 202H, with first take points in the SE/4SW/4 and last take points in the NE/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing,

		testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
43.	23701	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 402H and 502H, with first take points in the SE/4SW/4 and last take points in the NE/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
44.	23702	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 103H and 203H, with first take points in the SW/4SE/4 and last take points in the NW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
45.	23703	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 403H and 503H, with first take points in the SW/4SE/4 and last take points in the NW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
46.	23704	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 104H and 204H, with first take points in the SE/4SE/4 and last take points in the NE/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
47.	23705	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 404H and 504H, with first take points in the SE/4SE/4 and last take points in the EW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
48.	22917	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21

		<p>South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #226H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> <li>o A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #205H well, and</li> <li>o A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.</p>
<b>49.</b>	<b>23670</b>	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 240-acre horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Section 1 and N2SE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Drew Dix Fed Com 113H, Drew Dix Fed Com 123H and the Drew Dix Fed Com 133H wells to be horizontally drilled with first take points located in the NE4SE4 (Unit I) of Section 1 and last take points located in the NW4SE4 (Unit J) of Section 2. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.</p>
<b>50.</b>	<b>23671</b>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Section 1 and S2SE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Dew Dix Fed Com 114H, Dew Dix Fed Com 124H and the Dew Dix Fed Com 134H wells to be horizontally drilled with first take points located in the SE4SE4 (Unit P) of Section 1 and last take points located in the SW4SE4 (Unit O) of Section 2. This standard 240-acre horizontal well spacing unit will overlap a 160-acre horizontal well spacing unit comprised of the S2S2 of Section 1 that is currently dedicated to the Dr. Scrivener Federal 01-24S-28E RB 124H well (API No. 30-15-43820) operated by Matador Production Company. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.</p>
<b>51.</b>	<b>22700</b>	<p>Application of XTO Energy Inc. for Approval of a Release Notification and Corrective Action, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division withdrawing its denial of and instead approving applicant's Form C-141 Application No. 76531 that requested Administrative Approval of a Release Notification and Corrective Action that was submitted on or about February 2, 2022, for Incident Id: NAPP2126045826.</p>
<b>52.</b>	<b>23248</b>	<p>Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator</p>

		of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>53.</b>	<b>23249</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #122H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>54.</b>	<b>23250</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed: <ul style="list-style-type: none"> <li>• Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and</li> <li>• Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27.</li> </ul> Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>55.</b>	<b>23251</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2827 Fed Com #123H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>56.</b>	<b>23252</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2827 Fed Com #124H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>57.</b>	<b>23253</b>	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed: <ul style="list-style-type: none"> <li>• Warrior 2827 Fed Com #203H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and</li> <li>• Warrior 2827 Fed Com #204H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27.</li> </ul> Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as

		operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
<b>58.</b>	<b>23475</b>	Application of Earthstone Operating, LLC for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.00-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 7 and 18, all in Township 21 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Sections 7 and 18 are irregular with correction lots but there are no such lots in the proposed unit. The proposed wells to be dedicated to the horizontal spacing unit are the Outland 18-7 State Com 114H Well and the Outland 18-7 State Com 214H Well, both oil wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 7. The proposed unit is a straddle unit that includes lands in the E/2 E/2 of Section 7 that are within the North Wilson Deep Unit. Applicant will seek approval for this overlap. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Eunice, New Mexico.
<b>59.</b>	<b>23477</b>	Application of Earthstone Operating, LLC for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320.00-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 7 and 18, all in Township 21 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Sections 7 and 18 are irregular with correction lots but there are no such lots in the proposed unit. The proposed wells to be dedicated to the horizontal spacing unit are the Outland 18-7 State Com 113H Well and the Outland 18-7 State Com 223H Well, both oil wells, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 7. The proposed unit is a straddle unit that includes lands in the W/2 E/2 of Section 7 that are within the North Wilson Deep Unit. Applicant will seek approval for this overlap. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Eunice, New Mexico.
<b>60.</b>	<b>23365</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 18 and the W/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 8H, with a first take point in the SW/4SE/4 of Section 18 and a last take point in the NW/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.
<b>61.</b>	<b>23366</b>	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 18 and the E/2E/2 of Section 7, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 9H, with a first take point in the SE/4SE/4 of Section 18 and a last take point in the NE/4NE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 8-1/2 miles west-southwest of Oil Center, New Mexico.

<b>62.</b>	<b>23688</b>	Application of Mewbourne Oil Company to vacate Order no. R-21575 and for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order (a) vacating Order No. R-21575, and (b) pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 3 and Lots 1-4 (the N/2N/2) of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3AD Fed. Com. Well No. 1H, with a first take point in Lot 1 of Section 3 and a last take point in the Lot 4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.
<b>63.</b>	<b>23689</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 3 and the S/2N/2 of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 3 and a last take point in the SW/4NW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.
<b>64.</b>	<b>23690</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 3 and the N/2S/2 of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 3 and a last take point in the NW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.
<b>65.</b>	<b>23691</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 3 and the S/2S/2 of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 3 and a last take point in the SW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New Mexico.