DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 15, 2022

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	22171 [Status Conference]	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 201H and The Dude 19/20 Fee 202H wells ("Wells"). The Dude 19/20 201H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 19. The Dude 19/20 202H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.
2.	22172 [Status Conference]	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells ("Wells"). The Dude 19/20 Fee 203H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 19. The Dude 19/20 204H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.
3.	22408 [Status Conference]	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 131H well ("Well"). The Well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed interval of the Well will be within 330' of the line separating the N/2N/2 and S/2N/2 of Sections 19 and 20 to allow for the

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		formation of a 640-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.6 miles southwest of Carlsbad, New Mexico.
4.	22112 [Status Conference]	Application of Ascent Energy, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the N/2 of Sections 20 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, a gas pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Hokie Fee 701H Well to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 21 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 20; and the Hokie Fee 702H Well to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 21 to a bottom hole location in SW/4 NW/4 (Unit E) of Section 20. The completed well intervals will comply with the setback requirements imposed by Special Rules for the Purple Sage Gas Pool in Order No. R-14262; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; overlapping spacing unit in the N/2 of Section 21 pursuant to NMAC 19.15.16.15B(9)(b); actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and lands are located approximately 1 mile southeast of Carlsbad, New Mexico.
5.	22184 [Status Conference]	Application of Ascent Energy, LLC, for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 640-acre, more or less, horizontal spacing and proration unit comprised of the N/2 of Sections 20 and 21, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Hokie Fee 601H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 21 to a bottom hole location in NW/4 NW/4 (Unit D) of Section 20; and the Hokie Fee No. 602H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NE/4 (Unit H) of Section 21 to a bottom hole location in SW/4 NW/4 (Unit E) of Section 20. The well locations are orthodox, and the completed well intervals and take points will comply Statewide rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 1 mile southeast of Carlsbad, New Mexico.
6.	22973	Application of Catamount Energy Partners, LLC, for Approval of a Non-Standard Horizontal Well Spacing Unit for A Multi-Lateral Well and Compulsory Pooling, San Juan and Rio Arriba Counties, New Mexico. Applicant in the above-styled cause seeks an order (a) creating a 987.58-acre, more or less, non-standard horizontal well spacing unit in the Fruitland Coal formation [Basin Fruitland Coal (Gas) Pool (Pool Code 71629)] underlying all of irregular Section 11 and the W/2 equivalent, the NE/4 equivalent and the NW/4SE/4 of irregular Section 12, Township 32 North, Range 6 West, NMPM, San Juan and Rio Arriba Counties, New Mexico, and (b) pooling the uncommitted mineral owners in this proposed non-standard horizontal well spacing unit. Applicant seeks to initially dedicate the above-referenced spacing unit to the Navajo Lake 32-6-11 No. 1 well, a multi-lateral horizontal well to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 10 with a completed horizonal wellbore and three laterals that commence in the W/2 W/2 of irregular Section 11 and extend to bottom hole locations in the NE/4NE/4 equivalent (Lot 1), the NW/4 SE/4 (Unit J) and the SE/4 SW/4 (Unit N) of irregular Section 12. Also, to be considered will be the cost of drilling and completing the multi-lateral horizontal well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 19 miles northeast of the town of Navajo Dam, New Mexico.
7.	22937	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S2/S2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will

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		be dedicated to the Wombat 13 Fed Com 204H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 13. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.
8.	22938	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N2/S2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Fed Com 203H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.
9.	22939	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Third Bone Spring Formation to the base of the Bone Spring Formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N2/S2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Federal Com 133H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.
10.	22940	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Third Bone Spring Formation to the base of the Bone Spring Formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S2/S2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Federal Com 134H well which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 13. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.
11.	22941	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N2/S2 of Section 13, Township 20 South, Range 28 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Federal Com 123H well, which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 13. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.
12.	22942	Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests from the top of the Bone Spring formation to the base of the Second Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the S2/S2 of Section 13, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Wombat 13 Federal Com 124H well which will be horizontally drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 13 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 13. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk

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		involved in drilling and completing the Well. The Well is located approximately 10.2 miles northeast of Carlsbad, New Mexico.
13.	22323 [Status Conference]	Application of Elizabeth Kaye Dillard to Reopen Case No. 21226 regarding the Application of Colgate Operating, LLC for Compulsory Pooling and Non-Standard Spacing and Proration unit in Eddy County, New Mexico. Applicant seeks an order from the Division to Reopen Case No. 21226 and set it for Hearing. Case No. 21226 regarded the Application of Colgate Operating, LLC for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico. pooling all mineral interests within the Winchester Bone Spring Pool (Pool Code 65010), underlying Sections 34 and 33, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, located approximately12 miles NE of Carlsbad, New Mexico.
14.	22745	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Silver Federal Com 114H and the Silver Federal Com 124H wells to be drilled from a surface location in the SE/4 SE/4 of Section 9 to a bottom hole location in the NE/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.
15.	22746	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Silver Federal Com 403H and the Silver Federal Com 504H wells to be drilled from a surface location in the SW/4 SE/4 of Section 9 to a bottom hole location in the NW/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.
16.	22875	(formerly Case 22052): Application of Matador Production Company to Amend Order R-21811 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant seeks an order from the Division amending Order R-21811 (issued in Case 22052) to add additional mineral owners to the terms of the pooling order. Order R-21811 pooled uncommitted mineral interests in the Bone Spring formation [Malaga; Bone Spring Pool (42780)] underlying a standard 320-acre horizontal spacing unit comprised of the N/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard horizonal well spacing unit is currently dedicated to the Bubba Burton Com #111H well (API No. 30-015-48081) and the Bubba Burton Com #121H well (API No. 30-015-48082). This area is located near Malaga, New Mexico.
17.	22876	(formerly Case 22053): Application of Matador Production Company to Amend Order R-21812 to Add Additional Pooled Parties, Eddy County, New Mexico. Applicant seeks an order from the Division amending Order R-21812 (issued in Case 22053) to add additional mineral owners to the terms of the pooling order. Order R-21812 pooled uncommitted mineral interests in the Bone Spring formation [Malaga; Bone Spring Pool (42780)] underlying a standard 320-acre horizontal spacing unit comprised of the S/2 N/2 of Sections 14 and 15, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. This standard horizonal well spacing unit is currently dedicated to the Ken Wilson Com #112H well (API No. 30-015-48103) and the Ken Wilson Com #122H well (API No. 30-015-48106). This area is located near Malaga, New Mexico.
18.	22987	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 11 and 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed David Edelstein State Com #113H well and David Edelstein State Com #123H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 12 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 11. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision,

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		designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling
		the wells. Said area is located approximately 8 miles southeast of Carlsbad, New Mexico.
19.	22989	Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells: o Simon Camamile 0206 Fed Com 111H and Simon Camamile 0206 121H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 132H to be drilled from a surface location within Lot 3 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 112H and Simon Camamile 0206 112H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E. Also to be considered will be the cost of drilling and completing the wells, the allocation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
20.	22990	Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 670.38 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 1-8 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 3-6 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the N/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells: o Simon Camamile 0206 Fed Com 201H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 3 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 222H to be drilled from a surface location within Lot 3 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 202H to be drilled from a surface location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 5 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 6 of irregular Section 6, T-21-S, R-29-E. Also to be considered will be the cost of drilling and completing the wells, the allocation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
21.	22991	Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells: o Simon Camamile 0206 Fed Com 113H and Simon Camamile 0206 Fed Com 123H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 134H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular

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		Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 114H and Simon Camamile 0206 Fed Com 124H wells to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
22.	22992	Application of Matador Production Company for Approval of an Non-standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.84 acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation comprised of Lots 9-16 of irregular Sections 1 and 2, Township 21 South, Range 28 East, and Lots 11-14 of irregular Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this non-standard horizontal well spacing unit. The above-referenced unit is the equivalent of the S/2 N/2 of these irregular sections and will be initially dedicated to the following proposed wells: o Simon Camamile 0206 Fed Com 203H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 224H to be drilled from a surface location within Lot 11 of irregular Section 6, T-21-S, R-28-E to a proposed bottom hole location within Lot 11 of irregular Section 6, T-21-S, R-29-E. o Simon Camamile 0206 Fed Com 204H to be drilled from a surface location within Lot 13 of irregular Section 2, T-21-S, R-28-E to a proposed bottom hole location within Lot 14 of irregular Section 6, T-21-S, R-29-E.
		Production Company as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
23.	22998	Application of Matador Production Company for Authorization to Deepen the Salt Protection String Required by Division Order No. R-111-P, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing the salt protection string required by R-111-P(D)(3)(a) to extend deeper than six hundred (600) feet below the base of the salt section for horizontal wells that it proposes to drill from surface locations within the S/2S/2 of Section 9 and the N/2N/2 of Section 16, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Said area is located approximately 3.5 miles northeast of Halfway, New Mexico.
24.	22999	Application of Matador Production Company for Authorization to Deepen the Salt Protection String Required by Division Order No. R-111-P, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing the salt protection string required by R-111-P(D)(3)(a) to extend deeper than six hundred (600) feet below the base of the salt section for horizontal wells that it proposes to drill from surface locations within the S/2S/2 of Section 33, Township 20 South, Range 33 East, NMPM, Lea County, New Mexico. Said area is located approximately 3.5 miles southeast of Halfway, New Mexico.
25.	22349 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 21 and 22, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial Papa Grande 22/21 B3AD Fee #1H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 22, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 21. The completed interval for the proposed Papa Grande 22/21 B3AD Fee #1H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Sections 21 and 22, to allow inclusion of this acreage into a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately just outside the city of Carlsbad, New Mexico.

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26.	22633	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,526 MD to the base of the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Section 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27 B3OB Fed Com #1H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 27 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 27. A depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Applicant seeks to pool all uncommitted interests from a depth of approximately 10,526' MD to the base of the formation (at a stratigraphic equivalent of approximately 11,354' MD as observed on the Sun Federal Com #1 (API 3002530603) well log). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.
27.	22634	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,526' MD to the base of the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2E/2 of Sections 22 and 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27/22 B3PA Fed Com #2H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 22. A depth severance exists in the Bone Spring formation within the proposed Unit. Accordingly, Applicant seeks to pool all uncommitted interests from a depth of approximately 10,526' MD to the base of the formation (at a stratigraphic equivalent of approximately 11,354' MD as observed on the Sun Federal Com #1 (API 3002530603) well log). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.
28.	22635	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,087' to a depth of approximately 10,526' underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2E/2 of Section 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27 B2PA Fed Com #1H well, which will be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 27 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 27. A depth severance exists in the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of approximately 10,087' MD to approximately 10,526' MD as observed on the Sun Federal Com #1 (API 3002530603) well log. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.
29.	22636	Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation from a depth of approximately 10,087' to a depth of approximately 10,526' underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2E/2 of Sections 22 and 27, Township 22 South, Range 34 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Perro Loco 27/22 B2OB Fed Com #2H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 27 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 22. A depth severance exists in the Bone Spring formation. Accordingly, Applicant seeks to pool all uncommitted interests in the Bone Spring formation at a stratigraphic equivalent of approximately 10,087' MD to approximately 10,526' MD as observed on the Sun Federal Com #1 well log (API 3002530603). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 45 miles east of Carlsbad, New Mexico.

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		Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 121H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.
37.	22703	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 N/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 122H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.
38.	22704	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 S/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 123H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.
39.	22705	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 S/2 of Sections 25 and 26, Township 18 South, Range 30 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Arrakis 25 Fed Com 124H well, to be horizontally drilled. The producing intervals for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 8 miles southeast of Loco Hills, New Mexico.
40.	22586	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 SW/4 of Section 35 and the S/2 S/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 35-33 Fed Com 624H Well, an oil well, to be horizontally drilled from a surface location in NE/4 SW/4 (Unit K) of Section 35, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 33. This is a Straddle-Com well within the Burton Flat Deep Unit. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles north of Carlsbad, New Mexico.
41.	22587	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 SW/4 of Section 35 and the N/2 S/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool,

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		underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 35-33 Fed Com 623H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NW/4 (Unit F) of Section 35, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 33. This is a Straddle-Com well within the Burton Flat Deep Unit. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles north of Carlsbad, New Mexico.
42.	22588	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 400-acre, more or less, spacing and proration unit comprised of the S/2 NW/4 of Section 35 and the S/2 N/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 35-33 Fed Com 622H Well, an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 35, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33. This is a Straddle-Com well within the Burton Flat Deep Unit. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles north of Carlsbad, New Mexico.
43.	22589	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 400-acre, more or less, spacing and proration unit comprised of the N/2 NW/4 of Section 35 and the N/2 N/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Wolfcamp formation, designated as a wildcat oil pool, underlying said unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 35-33 Fed Com 621H Well, an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 35, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 33. This well is a Straddle-Com well within the Burton Flat Deep Unit. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles north of Carlsbad, New Mexico.
44.	22590	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 800-acre, more or less, spacing and proration unit comprised of the NW/4 of Section 35 and the N/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 35-33 Fed Com 332H Well, an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 35, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 33; and the Burton Flat 35-33 Fed Com 333H Well, an oil well, to be horizontally drilled from a surface location in SE/4 NW/4 (Unit F) of Section 35, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 33. The 332H Well is the proximity well, and proximity tracts will be utilized for the unit. These are Straddle-Com wells within the Burton Flat Deep Unit. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 6 miles north of Carlsbad, New Mexico.

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45.	22591	Application of Devon Energy Production Company, L.P. for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 800-acre, more or less, spacing and proration unit comprised of the SW/4 of Section 35 and the S/2 of Sections 34 and 33, Township 20 South, Range 28 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, an oil pool, underlying the unit. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 35-33 Fed Com 335H Well, an oil well, to be horizontally drilled from a surface location in NE/4 SW/4 (Unit K) of Section 35, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 33. The Burton Flat 35-33 Fed Com 335H Well is the proximity well, and proximity tracts will be utilized for the unit. This is a Straddle-Com well within the Burton Flat Deep Unit. The well is orthodox in location and the take points and lateral comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 6 miles north of Carlsbad, New Mexico.
46.	22626	Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Piazza SWD 1 Well (API No. pending), which will be located 1,847 feet from the south line and 2,537 feet from the west line (Unit K), Section 9, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,125 feet and 5,400 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 495 psi. The maximum surface injection pressure will be 825 psi. The subject well will be located approximately 8 miles northwest of Eunice, N.M.
47.	22427	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 25 and the N/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 25 and a last take point in the NW/4NW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southeast of Loco Hills, New Mexico.
48.	22428	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 25 and the S/2N/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 25 and a last take point in the SW/4NW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southeast of Loco Hills, New Mexico.
49.	22641	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2NW/4 of Section 33 and the N/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0CD Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NW/4 of Section 33 and a last take point in the NW/4NW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles north-northeast of Carlsbad, New Mexico.

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50.	22642	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2NW/4 of Section 33 and the S/2N/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0FE Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4NW/4 of Section 33 and a last take point in the SW/4NW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles north-northeast of Carlsbad, New Mexico.
51.	22643	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the N/2SW/4 of Section 33 and the N/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0KL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 33 and a last take point in the NW/4SW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles north-northeast of Carlsbad, New Mexico.
52.	22644	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation in a horizontal spacing unit underlying the S/2SW/4 of Section 33 and the S/2S/2 of Section 32, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Overlord 33/32 W0NM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 33 and a last take point in the SW/4SW/4 of Section 32. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles north-northeast of Carlsbad, New Mexico.
53.	22721	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 25 and the N/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 25 and a last take point in the NW/4SW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southeast of Loco Hills, New Mexico.
54.	22722	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 25 and the S/2S/2 of Section 26, Township 18 South, Range 30 East, NMPM. The unit will be dedicated to the Corona 25/26 B2PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 25 and a last take point in the SW/4SW/4 of Section 26. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8-1/2 miles southeast of Loco Hills, New Mexico.