

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, October 19, 2023

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	23399 [Status Conference]	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.40-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and the E/2 SE/4 of Section 4; the E/2 E/2 of Section 9; and the E/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 104H Well, and the Big Iron 4-16 Fed Com 204H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16; and the Big Iron 4-9 Fed Com 304H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping unit in the E/2 E/2 of Section 16 containing the Cimarron 16 19 34 State RN 134H Well (API No. 30-025-42352); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.
2.	23400 [Status Conference]	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.63-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and the E/2 SW/4 of Section 4; and the E/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New

		<p>Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section that contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 102H Well, Big Iron 4-9 Fed Com 202H Well, and the Big Iron 4-9 Fed Com 302H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
3.	23401 [Status Conference]	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.51-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and the W/2 SE/4 of Section 4; the W/2 E/2 of Section 9; and the W/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section is irregular with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 103H Well, and the Big Iron 4-16 Fed Com 203H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16; and the Big Iron 4-9 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping units in the W/2 E/2 of Section 16 containing the Cimarron 16 19S 34E RN State Com #133H Well (API No. 30-025-42979) and in the SW/4 NE/4 of Section 16 containing the Pipeline 16 State 1 Well (API No. 30-025-26192); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
4.	23402 [Status Conference]	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.74-acre, more or less, horizontal spacing and proration unit comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and the W/2 SW/4 of Section 4; and the W/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 101H Well, Big Iron 4-9 Fed Com 201H Well, and the Big Iron 4-9 Fed Com 301H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
5.	23214 [Status Conference]	<p>Application of E.G.L. Resources, Inc., for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Quail Ridge, Bone Spring (Pool Code 50460), underlying Section 16, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 11 miles west of Monument, New Mexico.</p>

		<p>Cimarron 16 State Com #101H This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit O of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.</p> <p>Cimarron 16 State Com #102H This proposed well is a horizontal well with a legal surface location in Unit B of Section 16, T19S, R34E, and an intended legal bottom hole location in Unit P of Section 16, T19S, R34E, Lea County, New Mexico. It will have a TVD of approximately 9,530 feet and TMD of approximately 15,350 feet and will target the 1st Bone Spring.</p>
6.	23308 [Status Conference]	<p>Application of Mewbourne Oil Company for Approval of a 1,280-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,280-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Sections 9 and 4, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Cow Bell 9/4 B3PA Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 1 of Section 4. • Cow Bell 9/4 B3OB Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 2 of Section 4. • Cow Bell 9/4 B3NC Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 3 of Section 4. • Cow Bell 9/4 B3MD Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 4 of Section 4. <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.</p>
7.	23605 [Status Conference]	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 SE/4 of Section 6 and the W/2 E/2 of Sections 7 and 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Horseshoe Fed Com #113H, Horseshoe Fed Com #123H, and Horseshoe Fed Com #137H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 6. This 400-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • 240-acre, more or less, horizontal well spacing unit comprised of the W/2 SE/4 of Section 6 and the W/2 E/2 of Section 7, Township 21 South, Range 33 East, dedicated to the Adams State Com #3H (API: 30-025-40308); and • 160-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 18, Township 21 South, Range 33 East, dedicated to the Horseshoe Fed Com #601H (API: 30-025-47056). <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 36 miles east of Carlsbad, New Mexico.</p>
8.	23606 [Status Conference]	<p>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal well spacing unit comprised of the E/2 SE/4 of Section 6 and the E/2 E/2 of Sections 7 and 18, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Horseshoe Fed Com #114H, Horseshoe Fed Com #124H, Horseshoe Fed Com #134H, and Horseshoe Fed Com #138H wells, all to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 6. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in</p>

		drilling the wells. Said area is located approximately 36 miles east of Carlsbad, New Mexico.
9.	23318 [Status Conference]	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.23-acre, more or less, horizontal spacing unit comprised of Lots 1 & 2, S2NE, SE (E2 equivalent) of irregular Section 2 and E2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Redtail Federal Com 501H and Redtail Federal Com 502H to be horizontally drilled from a surface location in the NE4NE4 (Lot 1) of Section 2 to bottomhole locations in the SE4SE4 (Unit P) of Section 11. • Redtail Federal Com 503H to be horizontally drilled from a surface location in the NE4NE4 (Lot 1) of Section 2 to a bottomhole location in the SW4SE4 (Unit O) of Section 11. • Redtail Federal Com 602H and Redtail Federal Com 604H to be horizontally drilled from a surface location in the NW4NE4 (Lot 2) of Section 2 to bottomhole locations, respectfully, in the SE4SE4 (Unit P) of Section 11 and SW4SE4 (Unit O) of Section 11. <p>The completed interval of the proposed Redtail Federal Com 502H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
10.	23319 [Status Conference]	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Applicant in the above-styled cause seeks (a) an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 639.29-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S2NW, SW (W2 equivalent) of irregular Section 2 and W2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico, and (b) approving, as necessary, this overlapping spacing unit. Said unit will be initially dedicated to following proposed wells:</p> <ul style="list-style-type: none"> • Redtail Federal Com 504H and Redtail Federal Com 505H wells, to be horizontally drilled from a surface location in the NW4NW4 (Lot 4) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. • Redtail State Com 506H well, to be horizontally drilled from a surface location in the NW4NW4 (Lot 4) of Section 2 to a bottomhole location in the SW4SW4 (Unit M) of Section 2. • Redtail Federal Com 606H and Redtail Federal Com 608H wells, to be horizontally drilled from a surface location in the NE4NW4 (Lot 3) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. <p>The completed interval of the proposed Redtail Federal Com 505H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. This proposed horizontal well spacing unit will overlap the following existing spacing units in the W2 of Section 11:</p> <ul style="list-style-type: none"> • A 160-acre spacing unit comprised of the W2W2 of Section 11 that is currently dedicated to the Urraca 11 SB Federal Com 4H (30-025-41968) currently producing from the Bone Spring formation. • A 160-acre spacing unit comprised of the E2W2 of Section 11 that is currently dedicated to the Urraca 23 32 11 Federal Com 24H (30-025-42226) currently producing from the Bone Spring formation. <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.</p>
11.	23320 [Status Conference]	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.23-acre, more or less, horizontal spacing unit comprised of Lots 1 & 2, S2NE, SE (E2 equivalent) of irregular Section 2 and E2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redtail Federal Com 701H and Redtail Federal Com 703H wells, both to be horizontally drilled from a surface location in the NW4NE4 (Lot 2) of Section 2 to bottomhole locations, respectively, in the SE4SE4 (Unit P) and the SW4SE4 (Unit O) of Section 11. The completed interval of the proposed Redtail Federal Com 703H well is expected to</p>

		remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.
12.	23321 [Status Conference]	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 639.29-acre, more or less, horizontal spacing unit comprised of Lots 3 & 4, S2NW, SW (W2 equivalent) of irregular Section 2 and W2 of Section 11, Township 23 South, Range 32 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Redtail Federal Com 705H and Redtail Federal Com 707H wells, to be horizontally drilled from a surface location in the NE4NW4 (Lot 3) of Section 2 to bottomhole locations, respectively, in the SE4SW4 (Unit N) and the SW4SW4 (Unit M) of Section 11. The completed interval of the proposed Redtail Federal Com 707H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Malaga, New Mexico.
13.	23020 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the W/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 1H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
14.	23021 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 4H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 WA Federal 4H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
15.	23022 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2W/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 5H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
16.	23023 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the W/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 8H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said

		well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
17.	23024 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Wolfcamp horizontal spacing unit underlying the E/2E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 WA Federal 12H well to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
18.	23025 [Status Conference]	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a Bone Spring horizontal spacing unit underlying the E/2 of Sections 11 and 14, Township 23 South, Range 32 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Swallowtail 14-11 TB Federal 9H well to be horizontally drilled. The producing area for the well will be orthodox. The completed interval for the Swallowtail 14-11 TB Federal 9H well will be less than 330' from the adjoining tracts to allow inclusion of proximity tracts within the proposed standard horizontal spacing unit. Also to be considered will be the cost of drilling, completing, and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision while drilling and after completion, designation of Marathon Oil Permian LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 30 miles northwest of Jal, New Mexico.
19.	23248 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #121H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
20.	23249 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Charlie K.S. 2827 Fed Com #122H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
21.	23250 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the N/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed: <ul style="list-style-type: none"> • Charlie K.S. 2827 Fed Com #201H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 27; and • Charlie K.S. 2827 Fed Com #202H well, to be horizontally drilled from a surface location in the NE/4 of Section 29 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as

		operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
22.	23251 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2827 Fed Com #123H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
23.	23252 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Warrior 2827 Fed Com #124H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
24.	23253 [Status Conference]	Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the S/2 of Sections 27 and 28, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed: <ul style="list-style-type: none"> • Warrior 2827 Fed Com #203H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 27; and • Warrior 2827 Fed Com #204H well, to be horizontally drilled from a surface location in the SE/4 of Section 29 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 7 miles southeast of Carlsbad, New Mexico.
25.	22988 [Status Conference]	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Sections 11 and 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed David Edelstein State Com #114H well and David Edelstein State Com #124H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 12 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 8 miles southeast of Carlsbad, New Mexico.
26.	23688 [Status Conference]	Application of Mewbourne Oil Company to vacate Order no. R-21575 and for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order (a) vacating Order No. R-21575, and (b) pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 3 and Lots 1-4 (the N/2N/2) of Section 4, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Judge 3/4 B3AD Fed. Com. Well No. 1H, with a first take point in Lot 1 of Section 3 and a last take point in the Lot 4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Lakewood, New

		Mexico.
27.	22171	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 201H and The Dude 19/20 Fee 202H wells ("Wells"). The Dude 19/20 201H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 19. The Dude 19/20 202H well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.
28.	22172	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 203H and The Dude 19/20 Fee 204H wells ("Wells"). The Dude 19/20 Fee 203H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 19. The Dude 19/20 204H well will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 21 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 19. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 1.6 miles southwest of Carlsbad, New Mexico.
29.	22408	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 131H well ("Well"). The Well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed interval of the Well will be within 330' of the line separating the N/2N/2 and S/2N/2 of Sections 19 and 20 to allow for the formation of a 640-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.6 miles southwest of Carlsbad, New Mexico.
30.	23737	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the NW/4 of Section 26 and the W/2 of Section 23, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Lost Mine 22302 26-23 Fed Com #1H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; Lost Mine 22302 26-23 Fed Com #2H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; Lost Mine 22302 26-23 Fed Com #3H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; and Lost Mine 22302 26-23 Fed Com #4H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 26 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 23. The completed intervals of the Wells will be orthodox. The completed interval of the Lost Mine 22302 26-23 Fed Com #3H well will be located within 330' of the quarter-quarter section line separating the W/2 NW/4 and E/2 NW/4 of Section 26 and the W/2 W/2 and E/2 W/2 of Section 23, to allow for the creation of a 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in

		drilling and completing the Wells. The Wells are located approximately 16.5 miles northwest of Eunice, New Mexico.
31.	23666	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NW/4 of Section 29 and the N/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Long John 29-30 Fed Com 131H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30; and Long John 29-30 Fed Com 121H well, which will be drilled from a surface hole location in the NE4 NW/4 (Unit C) of Section 29 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.
32.	23667	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NW/4 of Section 29 and the S/2 N/2 of Section 30, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Long John 29-30 Fed Com 132H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30; and Long John 29-30 Fed Com 122H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 30. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.56 miles southeast of Artesia, New Mexico.
33.	23668	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4 of Section 29 and the N/2 N/2 of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Silver 29-28 Fed Com 121H and Silver 29-28 Fed Com 131H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 NE/4 (Unit G) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.57 miles southeast of Artesia, New Mexico.
34.	23669	Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4 of Section 29 and the S/2 N/2 of Section 28, Township 18 South, Range 31 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Silver 29-28 Fed Com 122H and Silver 29-28 Fed Com 132H wells ("Wells"), which will be drilled from surface hole locations in the SW/4 NE/4 (Unit G) of Section 29 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 28. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 30.57 miles southeast of Artesia, New Mexico.
35.	23698	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 101H and 201H, with first take points in the SW/4SW/4 and last take points in the NW/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual

		operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
36.	23699	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 401H and 501H, with first take points in the SW/4SW/4 and last take points in the NW/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
37.	23700	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 102H and 202H, with first take points in the SE/4SW/4 and last take points in the NE/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
38.	23701	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 402H and 502H, with first take points in the SE/4SW/4 and last take points in the NE/4NW/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
39.	23702	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 103H and 203H, with first take points in the SW/4SE/4 and last take points in the NW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
40.	23703	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 403H and 503H, with first take points in the SW/4SE/4 and last take points in the NW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
41.	23704	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 104H and 204H, with first take points in the SE/4SE/4 and last take points in the NE/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing,

		and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
42.	23705	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 13, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Hazel 13 Fed. Com. Well Nos. 404H and 504H, with first take points in the SE/4SE/4 and last take points in the EW/4NE/4 of Section 13. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 6-1/2 miles east-northeast of Halfway, New Mexico.
43.	22917	Application of Matador Production Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 780.68 acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of S/2 of Sections 1 and 2, Township 21 South, Range 28 East, and Lots 17-18, NE/4 SW/4 and SE/4 SW/4 of Section 6, Township 21 South, Range 29 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. The above-referenced unit will be dedicated to the to the proposed Simon Camamile 0206 Fed Com #226H to be drilled from a surface location within the SW/4 SW/4 of Section 2, T-21-S, R-28-E to a bottom hole location within NE/4 SW/4 of Section 6, T-21-S, R-29-E. This 780.68-acre horizontal well spacing unit will overlap the following proposed horizontal well spacing units covering portions of the subject acreage: <ul style="list-style-type: none"> o A 390.36-acre, more or less, horizontal well spacing unit comprised of the N/2 SW/4 and N/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 17 and NE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #205H well, and o A 390.32-acre, more or less, horizontal well spacing unit comprised of the S/2 SW/4 and S/2 SE/4 of Sections 1 and 2, T-21-S, R-28-E, and Lot 18 and SE/4 SW/4 of Section 6, T-21-S, R-29-E to be dedicated to the proposed Simon Camamile 0206 Fed Com #206H well. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12 miles Northeast of Carlsbad, New Mexico.
44.	23625	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.98-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lot 4, SW/4 NW/4, and the W/2 SW/4 of Section 2, and the W/2 W/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Charles Ling Fed Com #135H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. This 319.98-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage: <ul style="list-style-type: none"> • 160-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Macho State #1H (API: 30-025-39884); • 160-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Macho State #2H (API: 30-025-39885); • 160-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Trucker "Brk" State #1H (API: 30-025-26309); • 160-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Trucker "Brk" State #2H (API: 30-025-41972); and • 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 11, Township 24 South, Range 33 East, dedicated to the Roy Batty Federal Com #1H (API: 30-025-

		<p>41099).</p> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.</p>
<p>45.</p>	<p>23626</p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.85-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 of Section 2, and the E/2 W/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Charles Ling Fed Com #136H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 2 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 11. This 319.85-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • 160-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Macho State #1H (API: 30-025-39884); • 160-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Macho State #2H (API: 30-025-39885); • 160-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Trucker "Brk" State #1H (API: 30-025-26309); • 160-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Trucker "Brk" State #2H (API: 30-025-41972); and • 160-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Section 11, Township 24 South, Range 33 East, dedicated to the Roy Batty Federal Com #2H (API: 30-025-41332). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.</p>

46.	23627	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.73-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lot 2, SW/4 NE/4, and the W/2 SE/4 of Section 2, and the W/2 E/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Charles Ling Fed Com #137H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11. This 319.73-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • 160-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Macho State #1H (API: 30-025-39884); • 160-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Macho State #2H (API: 30-025-39885); • 160-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Trucker "Brk" State #1H (API: 30-025-26309); • 160-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Trucker "Brk" State #2H (API: 30-025-41972); and • 160-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 11, Township 24 South, Range 33 East, dedicated to the Roy Batty Federal Com #3H (API: 30-025-41333). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.</p>
47.	23628	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 479.6-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of Lot 1, SE/4 NE/4, and the E/2 SE/4 of Section 2, and the E/2 E/2 of Sections 11 and 14, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Charles Ling Fed Com #138H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 2 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14. This 479.6-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • 160-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Macho State #1H (API: 30-025-39884); • 160-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Macho State #2H (API: 30-025-39885); • 160-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Trucker "Brk" State #1H (API: 30-025-26309); • 160-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Section 2, Township 24 South, Range 33 East, dedicated to the Trucker "Brk" State #2H (API: 30-025-41972); and • 160-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Section 11, Township 24 South, Range 33 East, dedicated to the Roy Batty Federal Com #4H (API: 30-025-41334); and • 160-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Section 14, Township 24 South, Range 33 East, dedicated to the Tyrell Fee #1H (API: 30-025-41026) and the Tyrell Fee #2H (API: 30-025-42789). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.</p>

48.	23629	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.98-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lot 4, SW/4 NW/4, and the W/2 SW/4 of Section 2, and the W/2 W/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Charles Ling Fed Com #221H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 2 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 11. This 319.98-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 11, Township 24 South, Range 33 East, dedicated to the Charles Ling Fed Com #211H (API: 30-025-45080). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.</p>
49.	23630	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.85-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lot 3, SE/4 NW/4, and the E/2 SW/4 of Section 2, and the E/2 W/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Charles Ling Fed Com #222H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 2 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 11. This 319.85-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • 160-acre, more or less, horizontal well spacing unit comprised of the E/2 W/2 of Section 11, Township 24 South, Range 33 East, dedicated to the Charles Ling Fed Com #212H (API: 30-025-45081). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.</p>
50.	23631	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 319.73-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lot 2, SW/4 NE/4, and the W/2 SE/4 of Section 2, and the W/2 E/2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Charles Ling Fed Com #223H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11. This 319.73-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • 160-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Section 11, Township 24 South, Range 33 East, dedicated to the Charles Ling Fed Com #213H (API: 30-025-45082). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.</p>
51.	23632	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 479.6-acre, more or less, overlapping horizontal well spacing unit in the Wolfcamp formation comprised of Lot 1, SE/4 NE/4, and the E/2 SE/4 of Section 2, and the E/2 E/2 of Sections 11 and 14, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping</p>

		<p>horizontal well spacing unit. Said unit will be initially dedicated to the proposed Charles Ling Fed Com #224H well, to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 2 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 14. This 479.6-acre horizontal well spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • 160-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Section 11, Township 24 South, Range 33 East, dedicated to the Charles Ling Fed Com #214H (API: 30-025-45083); and • 160-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Section 14, Township 24 South, Range 33 East, dedicated to the Strong 14-24S-33E AR (API: 30-025-44442). <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.</p>
52.	23670	<p>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 240-acre horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Section 1 and N2SE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Drew Dix Fed Com 113H, Drew Dix Fed Com 123H and the Drew Dix Fed Com 133H wells to be horizontally drilled with first take points located in the NE4SE4 (Unit I) of Section 1 and last take points located in the NW4SE4 (Unit J) of Section 2. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.</p>
53.	23671	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Section 1 and S2SE4 of Section 2, Township 24 South, Range 28 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Dew Dix Fed Com 114H, Dew Dix Fed Com 124H and the Dew Dix Fed Com 134H wells to be horizontally drilled with first take points located in the SE4SE4 (Unit P) of Section 1 and last take points located in the SW4SE4 (Unit O) of Section 2. This standard 240-acre horizontal well spacing unit will overlap a 160-acre horizontal well spacing unit comprised of the S2S2 of Section 1 that is currently dedicated to the Dr. Scrivener Federal 01-24S-28E RB 124H well (API No. 30-15-43820) operated by Matador Production Company. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 2 miles Northeast of Malaga, New Mexico.</p>
54.	23795	<p>Application of Mewbourne Oil Company to amend Order No. R-22705 for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22705 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2NE/4 of Section 11 and the N/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2BC Fed. Com. Well No. 1H, with a first take point in the NW/4NE/4 of Section 11 and a last take point in the NE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.</p>
55.	23796	<p>Application of Mewbourne Oil Company to amend Order No. R-22706 for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22706 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 11 and the</p>

		S/2N/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2GF Fed. Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 11 and a last take point in the SE/4NW/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southeast of Loco Hills, New Mexico.
56.	23797	Application of Mewbourne Oil Company to amend Order No. R-22707 for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22707 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 11 and the N/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 3, NE/4SW/4, and the N/2SE/4 (the N/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2JI Fed. Com. Well No. 1H, with a first take point in the NW/4SE/4 of Section 11 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
57.	23798	Application of Mewbourne Oil Company to amend Order No. R-22708 for compulsory pooling, Eddy County and Lea County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22708 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 11 and the S/2S/2 of Section 12, Township 18 South, Range 31 East, NMPM (Eddy County), and Lot 4, SE/4SW/4, and the S/2SE/4 (the S/2S/2) of Section 7, Township 18 South, Range 32 East, NMPM (Lea County). The unit will be dedicated to the Iron Islands 11/7 B2OP Fed. Com. Well No. 1H, with a first take point in the SW/4SE/4 of Section 11 and a last take point in the SE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10-1/2 miles southeast of Loco Hills, New Mexico.
58.	23799	Application of Mewbourne Oil Company to amend Order No. R-22796 for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-22796 to pool additional uncommitted mineral interest owners in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of the S/2 of Section 21 and the S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW/4 of Section 20, and (b) the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 7 miles southeast of Lakewood, New Mexico.
59.	23551	Application of Nordstrand Engineering, Inc. to Remove Northern Pacific Oil & Gas, Inc. as Operator of Record for the Bull Moose 2 State Com #001H Well: Applicant Nordstrand Engineering, Inc. ("Nordstrand") seeks an order from the Division for unilateral change in operator from Northern Pacific Oil and Gas, Inc., OGRID No. 330352 ("Northern Pacific"), to Applicant, OGRID No. 230757, for the Bull Moose 2 State Com #001H well, API# 30-041-20935 ("Well"), located in the S/2 of Section 2, Township 8 South, Range 37 East, Roosevelt County, New Mexico. Nordstrand is the record title owner of State Oil and Gas Lease No. V0-8065-02, which has been cancelled. Northern Pacific is the operator of record. As operator of record, Northern Pacific is obligated to plug the Well, but is unavailable. Nordstrand intends to plug the Well. In the alternative, Applicant requests that the Division be authorized to plug the Well. The well is located approximately 6.5 miles northwest of Bledsoe, New Mexico.

60.	23807	Application of Permian Oilfield Partners, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving disposal into the Silurian-Devonian formation through the Overdue Federal SWD Well #1 well at a surface location 602' from the North line and 298' from the East line, Unit A, Section 5, Township 20 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well. Applicant seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,675 feet to 15,844 feet. Applicant further requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 18 miles west of Monument, New Mexico.
61.	23808	Application of Permian Oilfield Partners, LLC for approval of a salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving disposal into the Silurian-Devonian formation through the Belated Federal SWD Well #1 well at a surface location 637' from the South line and 208' from the East line, Unit P, Section 27, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico for the purpose of operating a produced water disposal well. Applicant seeks authority to inject produced water into the Silurian-Devonian formation at a depth of approximately 14,639 feet to 15,841 feet. Applicant further requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said area is located approximately 18 miles west of Monument, New Mexico.
62.	23814	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 33 and 34, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Dawson 34 Fed Com #203H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 34 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 33; and Dawson 34 Fed Com #204H, which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 34 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 33. The completed interval of the Wells will be orthodox. The completed interval of the Dawson 34 Fed Com #204H well will be located within 330' of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 33 and 34 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico.
63.	23309	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 318.16-acre, more or less, horizontal spacing and proration unit comprised of the Lots 1 through 4 (W/2 W/2 equivalent) of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (including the Harkey), designated as an oil pool, underlying the unit. Sections 19 and 30 are irregular correction sections. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 1H Well, an oil well, to be horizontally drilled from a surface location in NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4, equivalent) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
64.	23310	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (including the Harkey) designated as an oil pool, underlying the unit. Sections 19 and 30 are irregular sections containing correction lots; however, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 2H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30. The

		well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
65.	23311	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 638.16-acre, more or less, spacing and proration unit comprised of the Lots 1 through 4 (W/2 W/2 equivalent) and E/2 W/2 of Sections 19 and 30 (also described as the W/2 equivalent of Sections 19 and 30), Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. Sections 19 and 30, which include lots, are irregular sections. The proposed wells to be dedicated to the horizontal spacing unit are the Heroes 19-30 Fee Fed Com 3H Well, a gas well, to be horizontally drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4 equivalent) of Section 30; the Heroes 19-30 Fee Fed Com 4H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30; the Heroes 19-30 Fee Fed Com 5H Well, a gas well, to be horizontally drilled from a surface location in the Lot 1 (NW/4 NW/4 equivalent) of Section 19 to a bottom hole location in Lot 4 (SW/4 SW/4, equivalent) of Section 30; and the Heroes 19-30 Fee Fed Com 6H Well, a gas well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 19 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 30. The well locations will be unorthodox, as the take points do not comply with the setback requirements of the special rules in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
66.	23312	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the W/2 E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation (which includes the Harkey), designated as an oil pool, underlying the unit. Although Sections 19 and 30 are irregular and contain lots, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 7H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
67.	23313	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 320-acre, more or less, spacing and proration unit comprised of the E/2 E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Although Sections 19 and 30 are irregular and contain lots; however, the proposed unit does not contain lots. The proposed well to be dedicated to the horizontal spacing unit is the Heroes 19-30 Fee Fed Com 8H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The well will be orthodox, and the take points and completed interval will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the well and the

		allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.
68.	23314	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 640-acre, more or less, spacing and proration unit comprised of the E/2 of Sections 19 and 30, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as a gas pool, underlying the unit. Sections 19 and 30, which include lots, are irregular sections, but the proposed unit does not include lots. The proposed wells to be dedicated to the horizontal spacing unit are the Heroes 19-30 Fee Fed Com 9H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; the Heroes 19-30 Fee Fed Com 10H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; the Heroes 19-30 Fee Fed Com 11H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30; and the Heroes 19-30 Fee Fed Com 12H Well, a gas well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The well locations will be unorthodox for this Wolfcamp formation, as the take points do not comply with the setback requirements of the special rules in Order No. R-14262. Applicant will apply for administrative approval of the nonstandard locations. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 19 miles southwest of Loving, New Mexico, and approximately 7.5 miles north of the state line.</p>
69.	23232	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #153H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NW/4NE/4 of Section 18, and • Roadie Federal Com #154H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NE/4NE/4 of Section 18. <p>The completed interval for the Roadie Federal Com #153H will be within 330' of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
70.	23233	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #151H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NW/4NW/4 of Section 18, and • Roadie Federal Com #152H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NE/4NW/4 of Section 18. <p>The completed interval for the Roadie Federal Com #152H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling</p>

		and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.
71.	23234	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #204H and Roadie Federal Com #234H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NE/4NE/4 of Section 18, and • Roadie Federal Com #213H and Roadie Federal Com #233H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 19 to a bottom hole location in the NW/4NE/4 of Section 18. <p>The completed interval for the Roadie Federal Com #233H will be within 330' of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
72.	23235	<p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 18 and 19, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:</p> <ul style="list-style-type: none"> • Roadie Federal Com #202H and Roadie Federal Com #232H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NE/4NW/4 of Section 18, and • Roadie Federal Com #211H and Roadie Federal Com #231H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 19 to a bottom hole location in the NW/4NW/4 of Section 18. <p>The completed interval for the Roadie Federal Com #202H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 18 and 19 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p>
73.	23728	<p>Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 324.84-acre, more or less, spacing and proration unit comprised of Lots 1 through 4 (N/2 N/2 equivalent) of Sections 4 and 5, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Sections 4 and 5 are irregular Sections which contain correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Courtman 4 State Com #222H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of Section 4 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 5; and the Courtman 4 State Com #232 Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4 equivalent) of Section 4 to a bottom hole location in Lot 4 (NW/4 NW/4 equivalent) of Section 5. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the Division's Statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 18.5 miles southeast of Artesia, New Mexico.</p>