

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, October 6, 2022

8:15 a.m.

Persons may view and participate in the hearings through the following link:

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

| | Case Number | Description |
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| 1. | 22871 [Status Conference] | Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a standard 320-acre horizontal spacing unit comprised of the E/2 W/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Wildcatter 17 20 Fed Com 47 2H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 17. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 9 miles east of White City, New Mexico. |
| 2. | 22872 [Status Conference] | Application of Chevron Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 25 South, Range 27 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be initially dedicated to the proposed Wildcatter 17 20 Fed Com 47 3H and the Wildcatter 17 20 Fed Com 47 4H wells to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 20 to bottom hole locations in the NW/4 NE/4 (Unit B) and the NE/4 NE/4 (Unit A), respectively, of Section 17. The completed interval for the Wildcatter 17 20 Fed Com 47 4H well is projected to be less than 330' from the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 9 miles east of White City, New Mexico. |
| 3. | 22897 | Application of Cimarex Energy Co. to allow two operators in the Bone Spring formation in certain well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order allowing two operators in the following Bone Spring well units: (a) The W/2W/2 of Section 29 and the W/2W/2 of Section 32, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the Southern Hills State Fed. Com. Well No. 1H, to be operated by Cimarex Energy Co. (b) The W/2W/2 of Section 29, Township 25 South, Range 27 East, NMPM. The unit is |

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| | | dedicated to the Populus Fed. Well No. 4H, operated by COG Operating LLC. The units are located approximately 7 miles southeast of Whites City, New Mexico. |
| 4. | 22898 | Application of Cimarex Energy Co. to allow two operators in the Bone Spring formation in certain well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order allowing two operators in the following Bone Spring well units: (a) The E/2W/2 of Section 29 and the E/2W/2 of Section 32, Township 25 South, Range 27 East, NMPM. The unit will be dedicated to the Southern Hills State Fed. Com. Well No. 2H, to be operated by Cimarex Energy Co. (b) The E/2W/2 of Section 29, Township 25 South, Range 27 East, NMPM. The unit is dedicated to the Populus Fed. Well No. 3H, operated by COG Operating LLC. The units are located approximately 7 miles southeast of Whites City, New Mexico. |
| 5. | 22943 | Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 134H well ("Well"), which will be horizontally drilled from a surface hole location in Lot 7 of Section 6, Township 20 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 5, Township 20 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. |
| 6. | 22944 | Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 133H well, which will be horizontally drilled from a surface hole location in Lot 7 of Section 6, Township 20 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 5, Township 20 South, Range 28 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles northeast of Carlsbad, New Mexico. |
| 7. | 22945 | Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 132H well ("Well"), which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 1, Township 20 South, Range 27 East to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 5, Township 20 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. |
| 8. | 22946 | Application of Colgate Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 5 and 6, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Mad Max 6 Fed Com 131H well ("Well"), which will be horizontally drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 1, Township 20 South, Range 27 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 5, Township 20 South, Range 28 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles northeast of Carlsbad, New Mexico. |

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| 9. | 22813 [Status Conference] | Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 1H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; Charger 35-26 Fed 1BS Com 2H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26; Charger 35-26 Fed 2BS Com 5H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and Charger 36-26 Fed 2BS Com 6H, which will be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. The completed interval of the Charger 35-26 Fed 2BS Com 5H Well will be within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico. |
| 10. | 22814 | Application of Earthstone Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 26 and 35, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Charger 35-26 Fed 1BS Com 3H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; Charger 35-26 Fed 1BS Com 4H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26; Charger 35-26 Fed 2BS Com 7H, which will be horizontally drilled from a surface hole location in the SE/4 SE4 (Unit P) of Section 35 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 26; and Charger 36-26 Fed 2BS Com 8H, which will be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 35 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 26. The completed interval of the Charger 35-26 Fed 1BS Com 4H Well will be within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 26 and 35 to allow for the formation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico. |
| 11. | 22952 | Application of Enduring Resources, LLC to amend Order No. R-14347 to expand the South Escavada Unit Area, Sandoval County, New Mexico. Applicant seeks an order amending Order No. R-14347 to expand the geographic area of the South Escavada Unit Area. The expansion area includes approximately 160-acres of Allotted Indian lands in the NE/4 of Section 22, Township 22 North, Range 7 West, N.M.P.M., Sandoval County, New Mexico. All other provisions in Order No. R-14347 will remain unchanged. The subject acreage is located approximately 8 miles southwest of Counselor, New Mexico. |
| 12. | 22083 [Status Conference] | Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Bone Spring Quail Ridge Pool (Pool Code 50460) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico. Money Penny 21-16E No. 102H To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16E No. 302H |

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| | | <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680 to a Measured Depth of approximately 19,125'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16E No. 101H</p> <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 9,530' to a Measured Depth of approximately 17,975'. Dedicated acreage: Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16E No. 301H</p> <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NW/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the Bone Spring Quail Ridge Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p> |
| 13. | 22084 [Status Conference] | <p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the La Rica Wolfcamp Pool (Pool Code 37316) underlying W/2 of Sections 16, and the NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles southwest of Hobbs, New Mexico. Money Penny 21-16E No. 402H</p> <p>To be drilled from a proposed surface location for this well in the NE/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,305'. Dedicated acreage: E/2W/2 of Section 16 and E/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico. Money Penny 21-16W No. 401H</p> <p>To be drilled from a proposed surface location for this well in the NW/4SW/4 of Section 21-19S-34E and a proposed bottom hole location in the NE/4NW/4 of Section 16-19S-R34E. The well will have a target interval within the La Rica Wolfcamp Pool, drilled horizontally with a Total Vertical Depth of approximately 10,680' to a Measured Depth of approximately 19,125'. Dedicated acreage: W/2W/2 of Section 16 and W/2NW/4 of Section 21, Township 19 South, Range 34 East, NMPM Lea County, New Mexico.</p> |
| 14. | 22114 [Status Conference] | <p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Lea Bonespring Pool (Pool Code 37570) underlying E/2 of Section 23, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico. Thunderball 23E Fed Com #102H</p> <p>To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,660' to a Measured Depth of approximately 14,670. This well will target the 1st Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23. Thunderball 23E Fed Com #302H</p> <p>To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,840' to a Measured Depth of approximately 15,850'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23. Thunderball 23W Fed Com #101H</p> <p>To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,660' to a Measured Depth of approximately 14,670'. This well will target the 1st Bone Spring</p> |

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| | | <p>zone with dedicated acreage consisting of the W2E2 of Section 23. Thunderball 23W Fed Com #301H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~ 10,840' to a Measured Depth of approximately 15,850'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the W2E2 of Section 23.</p> |
| 15. | 22115 [Status Conference] | <p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the WC-025 G-09 S203435D; Wolfcamp Pool (Pool Code 98247) underlying the E/2 of Section 23, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico. Thunderball 23E Fed Com #402H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,940' to a Measured Depth of approximately 15,950'. This well will target the Wolfcamp formation with dedicated acreage consisting of the E2E2 of Section 23. Thunderball 23W Fed Com #401H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,940' to a Measured Depth of approximately 15,950'. This well will target the Wolfcamp formation with dedicated acreage consisting of the W2E2 of Section 23.</p> |
| 16. | 22701 | <p>Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, spacing and proration unit comprised of the W½E½ of Section 15 and W½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: (1) Jet Federal Com 401H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SW¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (2) Jet Federal Com 402H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SE¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (3) Jet Federal Com 501H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SW¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (4) Jet Federal Com 502H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SE¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (5) Jet Federal Com 601H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SW¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; and (6) Jet Federal Com 602H Well, to be horizontally drilled from an approximate surface location in the NE¼NE¼ of Section 33, T18S-R31E, to a bottom hole location in the SE¼NE¼ of Section 4, Township 19 South, Range 31 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles northeast of Carlsbad, New Mexico.</p> |
| 17. | 21683 [Status Conference] | <p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #131H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with standard setback requirements for oil</p> |

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| | | wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico. |
| 18. | 21685 [Status Conference] | Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 16 and 21, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1621 Fed Com #201H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 16 to a bottom hole location in SW/4 SW/4 (Unit M) of Section 21. The completed interval of the well will comply with Statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico. |
| 19. | 22103 [Status Conference] | (formerly Case 21684): Amended Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16, 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1628 Fed Com #132H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico. |
| 20. | 22104 [Status Conference] | (formerly Case 21686): Amended Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 16, 21 and 28, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Cimarron 1628 Fed Com #206H well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 16 to a bottom hole location in SE/4 SW/4 (Unit N) of Section 28. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 22 miles west of Hobbs, New Mexico. |
| 21. | 22584 [Status Conference] | Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 26 and 35, Township 18 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed English Buffalo 35 26 Fed Com 111H and English Buffalo 35 26 Fed Com 121H wells to be drilled from a surface location in the SW/4 SW/4 of Section 35 to a proposed bottom hole location in the NW/4 NW/4 of Section 26. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 12 miles Southeast of Maljamar, New Mexico. |
| 22. | 22987 | Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Sections 11 and 12, Township 24 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed David Edelstein State Com #113H well and David Edelstein State Com #123H well, to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 12 to a bottom hole location in the NW/4 |

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| | | SW/4 (Unit L) of Section 11. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling the wells. Said area is located approximately 8 miles southeast of Carlsbad, New Mexico. |
| 23. | 23006 | Application of Strata Production Co. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Delaware formation (FORTY NINER RIDGE; DELAWARE [24750]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 S/2 of Sections 27 and 28 , Township 23 South, Range 30 East in Eddy County, New Mexico. Applicant proposes to drill the following well: Eeyore Fed Com 27 28 PML 4H well, to be horizontally drilled from an approximate surface hole location 400' FSL and 330' FEL of Section 27, T23S-R30E, to an approximate bottom hole location 400' FSL and 100' FWL of Section 28, T23S-R30E. The first and last take points and completed interval meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles East of Loving, New Mexico. |
| 24. | 22782 [Status Conference] | Application of Whiptail Midstream LLC, ("Midstream") for a Hearing on Midstream's Remediation and Closure Plans and Stay of Hearing Date, Application ID No. 61609, Incident ID No. nAPP2125652492. Applicant seeks a hearing to address matters of approval of Applicant's Remediation and Closure Plans for the MC COM #160, a pad site located in Section 7, Township 24 North, Range 7 West, Rio Arriba County, New Mexico, as described in Application ID No. 61609, Incident ID No. nAPP2125652492, and seeks a stay of the hearing date for said hearing. MC COM #160 is located approximately 25 miles southeast of Bloomfield, New Mexico. |
| 25. | 22700 | Application of XTO Energy Inc. for Approval of a Release Notification and Corrective Action, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division withdrawing its denial of and instead approving applicant's Form C-141 Application No. 76531 that requested Administrative Approval of a Release Notification and Corrective Action that was submitted on or about February 2, 2022, for Incident Id: NAPP2126045826. |
| 26. | 22985 | Application of Ameredev Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 26 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Firethorn 26 36 04 Fed Com #097H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit A) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 4 miles southwest of Jal, New Mexico. |
| 27. | 23029 | Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2-E/2 of Section 24 and the W/2-NE/4 of Section 25, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> • the Jar O Jelly Federal Com #701 well, to be drilled from a surface hole location in the NW/4-NE/4 (Unit B) of Section 24 to a bottom hole location in the SW/4-SE/4 (Unit G) of Section 25; and • the Jar O Jelly Federal Com #702 well, to be drilled from a surface hole location in the NE/4-NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4-SE/4 (Unit H) of Section 25. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico. |

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| <p>28.</p> | <p>23030</p> | <p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of W/2-E/2 of Section 24 and the W/2-NE/4 of Section 25, Township 20 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • the Jar O Jelly Federal Com #401 well, to be drilled from a surface hole location in the NW/4-NE/4 (Unit B) of Section 24 to a bottom hole location in the SW/4-SE/4 (Unit G) of Section 25; • the Jar O Jelly Federal Com #402 well, to be drilled from a surface hole location in the NE/4-NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4-SE/4 (Unit H) of Section 25; • the Jar O Jelly Federal Com #501 well, to be drilled from a surface hole location in the NW/4-NE/4 (Unit B) of Section 24 to a bottom hole location in the SW/4-SE/4 (Unit G) of Section 25; <p>and</p> <ul style="list-style-type: none"> • the Jar O Jelly Federal Com #502 well, to be drilled from a surface hole location in the NE/4-NE/4 (Unit A) of Section 24 to a bottom hole location in the SE/4-SE/4 (Unit H) of Section 25. <p>The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.</p> |
| <p>29.</p> | <p>23031</p> | <p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving an overlapping horizontal spacing unit and pooling all uncommitted mineral interests in the Bone Spring Formation therein. The proposed wells to be dedicated to the horizontal spacing unit are the Honey Buzzard 35 South State Com #301H, #302H, #303H, #401H, #402H, #601H, and #602H, all oil wells, to be horizontally drilled from surface locations in the S½ of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the S½ of Section 2, Township 25 South, Range 34 East, N.M.P.M. The completed interval for the Honey Buzzard 35 South State Com 302H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15(B)(1)(b). This 480-acre HSU will overlap the following existing horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • A 160-acre horizontal spacing unit in the W/2W/2 of Section 35, dedicated to the Orange Raider BPV State No. 1H well (API No. 30-025-39712), in the Red Hills; Bone Spring, East Pool; and • A 160-acre horizontal spacing unit in the W/2W/2 of Section 2, dedicated to the Tumbling Dice 2 State Com No. 1H well (API No. 30-025-41459) in the Red Hills; Upper Bone Spring Shale Pool. <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico.</p> |
| <p>30.</p> | <p>23032</p> | <p>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving an overlapping horizontal spacing unit and pooling all uncommitted mineral interests in the Bone Spring Formation therein. The proposed wells to be dedicated to the horizontal spacing unit are the Harrier 35 North Fed Com # 301H, #302H, #401H, #402H, #601H, and #602H, all oil wells, to be horizontally drilled from surface locations in the N½ of Section 35, Township 24 South, Range 34 East, N.M.P.M, to bottom hole locations in the N½ of Section 26, Township 24 South, Range 34 East, N.M.P.M. The completed interval for the Harrier 35 North Fed Com #301 well is expected to remain within 330 feet of the adjacent quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). This 480-acre HSU will overlap the following existing horizontal well spacing units covering portions of the subject acreage:</p> <ul style="list-style-type: none"> • A 160-acre horizontal spacing unit in the W/2W/2 of Section 26, dedicated to the Kestrel 26 Fed No. 311H well (API No. 30-025-46353) in the Red Hills; Bone Spring North Pool; and • A 160-acre horizontal spacing unit in the W/2W/2 of Section 35, dedicated to the Orange Raider BPV State No. 1H well (API No. 30-025-39712), in the Red Hills; Bone Spring, East Pool. <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of</p> |

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| | | the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles northwest of Jal, New Mexico. |
| 31. | 23037 | (Amend) Application of Apache Corporation to Amend Order No. R-21906, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21906 to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21906 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico. |
| 32. | 23038 | (Amend) Application of Apache Corporation to Amend Order No. R-21907, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21907 to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21907 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico. |
| 33. | 23039 | (Amend) Application of Apache Corporation to Amend Order No. R-21908, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21908 to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21908 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the N/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico. |
| 34. | 23040 | (Amend) Application of Apache Corporation to Amend Order No. R-21909, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21909 to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21909 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Said area is located approximately 16 miles southeast of Artesia, New Mexico. |
| 35. | 23041 | Application of V-F Petroleum, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring Formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the N/2 NE/4 of Section 34 and the N/2 NW/4 of Section 35, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Burns 34/35 State Com #222H and the Burns 34/35 State Com #232H wells, which will be drilled from surface hole locations in the NE/4 NW/4 (Unit C) of Section 34, Township 18 South, Range 28 East, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 35, Township 18 South, Range 28 East. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 17.4 miles southeast of Artesia, New Mexico. |
| 36. | 23042 | Application of Mewbourne Oil Company to Revoke or Modify the Injection Authority Granted Under Order No. R-10139 for the State MA Com No. 1 Operated by Endeavor Energy Resources, LP, Eddy County, New Mexico. Applicant seeks an order revoking or modifying the injection authority granted by Order R-10139, issued in June of 1994 in Case No. 10968, for the State MA Com No. 1 (30-015-23709), located 1980 feet from the North line and 660 feet from the East line (Unit H) in Section 3, Township 25 South, Range 28 East, N.M.P.N., Eddy County, New Mexico. The approved injection zone is from "approximately 7,287 feet to approximately 7,740 feet" and includes the First Bone Spring Sand interval of the Bone Spring formation, an interval which has proven to be productive or potentially productive of hydrocarbons since the advent of horizontal drilling. Said area is located approximately 4.5 miles south of Malaga, New Mexico. |
| 37. | 23043 | Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit |

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| | | <p>("Unit") comprised of the W/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells"):</p> <ul style="list-style-type: none"> • Schlitz Federal Com #151H to be horizontally drilled from a surface hole location in the SW/4SW/4 of Section 16 to a bottom hole location in the NW/4NW/4 of Section 9, and • Schlitz Federal Com #152H to be horizontally drilled from a surface hole location in the SW/4SW/4 of Section 16 to a bottom hole location in the NE/4NW/4 of Section 9. <p>The completed interval for the Schlitz Federal Com #152H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 9 and 16 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p> |
| 38. | 23044 | <p>Application of Tap Rock Operating, LLC for compulsory pooling, Eddy County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 9 and 16, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells"):</p> <ul style="list-style-type: none"> • Schlitz Federal Com #156H to be horizontally drilled from a surface hole location in the SE/4SE/4 of Section 16 to a bottom hole location in the NW/4NE/4 of Section 9, and • Schlitz Federal Com #158H to be horizontally drilled from a surface hole location in the SE/4SE/4 of Section 16 to a bottom hole location in the NE/4NE/4 of Section 9. <p>The completed interval for the Schlitz Federal Com #156H will be within 330' of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 9 and 16 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 5 miles southeast of Whites City, New Mexico.</p> |
| 39. | 23045 [Status Conference] | <p>Application of Mewbourne Oil Company for Approval of a Saltwater Disposal Well, Eddy County, New Mexico. Applicant proposes to re-enter a dry hole, formerly named the Lario-Federal #1 (30-015-21310) well, in Unit G in Section 17, Township 20 South, Range 27 East, Eddy County, New Mexico, for the purpose of operating the Penlon 17 Federal SWD #1 as a saltwater disposal well. Applicant requests authorization to inject saltwater into the well for disposal in the Cisco Formation in the Upper Penn Field at a depth of approximately 8,270 to 8,465 feet. Applicant proposes to inject an average of 7,500 barrels of water per day and a maximum of 15,000 barrels of water per day and requests that the Division approve a maximum injection pressure of 1,654 psi. The well location is approximately 11 miles Northwest of Carlsbad, New Mexico.</p> |
| 40. | 23046 | <p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 and N/2 S/2 of Section 21, Township 19 South, Range 25 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Alto Amm 21 #10H, Alto Amm 21 #20H, and Alto Amm 21 #60H to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 22, Township 19 South, Range 25 East, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 21, Township 19 South, Range 25 East; and Alto Amm 21 #11H, Alto Amm 21 #50H, and Alto Amm 21 #70H to be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 22, Township 19 South, Range 25 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 21, Township 19 South, Range 25 East. The completed intervals of the wells will be orthodox. The completed interval of the Alto Amm #20H well will be located within 330' of the quarter-quarter section line separating the S/2 N/2 and the N/2 S/2 of Section 22 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 4.95 miles West and 13.58 miles South of Artesia, New Mexico.</p> |

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| 41. | 23047 | <p>Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 639.65-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 19, Township 20 South, Range 27 East and the N/2 of Section 24, Township 20 South, Range 26 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Le Mans 2419 State Com #301H and Le Mans 2419 State Com #302H to be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 19, Township 20 South, Range 27 East; and Le Mans 2419 State Com #303H to be drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 19, Township 20 South, Range 27 East. The completed intervals of the wells will be orthodox. The completed interval of the Le Mans 2419 State Com #302H well will be located within 330' of the quarter-quarter section line separating the N/2 N/2 and S/2 N/2 of Section 19, Township 20 South, Range 27 East and Section 24, Township 20 South, Range 26 East to allow for the creation of a 639.65-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles North-Northwest of Carlsbad, New Mexico.</p> |
| 42. | 23048 | <p>Application of Tascosa Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 640.15-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 19, Township 20 South, Range 27 East and the S/2 of Section 24, Township 20 South, Range 26 East, Eddy County, New Mexico. Applicant seeks to dedicate the Unit to the following proposed wells: Le Mans 2419 State Com #304H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 19, Township 20 South, Range 27 East; and the Le Mans 2419 State Com #305H and Le Mans 2419 State Com #306H to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 24, Township 20 South, Range 26 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 19, Township 20 South, Range 27 East. The completed intervals of the wells will be orthodox. The completed interval of the Le Mans 2419 State Com #305H well will be located within 330' of the quarter-quarter section line separating the S/2 S/2 and N/2 S/2 of Section 19, Township 20 South, Range 27 East and Section 24, Township 20 South, Range 26 East to allow for the creation of a 640.15-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles North-Northwest of Carlsbad, New Mexico.</p> |
| 43. | 23050 | <p>Application of COG Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 W/2, W/2 E/2 of Sections 24, 25 and 36, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Atticus State Com 521H well to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 36 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 24. The completed interval of the Atticus State Com 521H well is expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8 miles south of Malaga, New Mexico.</p> |
| 44. | 23051 | <p>Application of COG Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 24, 25 and 36, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Atticus State Com 522H well to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 36 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 24. Also, to be considered will be the cost of drilling and completing the wells, the</p> |

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| | | allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8 miles south of Malaga, New Mexico. |
| 45. | 23052 | <p>Application of COG Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24, 25 and 36, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • the Atticus State Com 701H and the Atticus State Com 702H wells to be drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 36 to bottom hole locations, respectively, in the NE/4 NE/4 (Unit A) and the NW/4 NE/4 (Unit B) of Section 24; and • the Atticus State Com 703H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 36 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 24. <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8 miles south of Malaga, New Mexico.</p> |
| 46. | 23053 | <p>Application of COG Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 960-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 24, 25 and 36, Township 25 South, Range 27 East, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • the Atticus State Com 704H well, to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of Section 36 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 24; and • the Atticus State Com 705H and the Atticus State Com #706H wells to be drilled from a common surface hole location in the SW/4 SW/4 (Unit M) of Section 36 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 24. <p>Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 8 miles south of Malaga, New Mexico.</p> |
| 47. | 23054 | <p>Application of Devon Energy Co. for a Nonstandard Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a nonstandard 600-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Section 26 and the NW/4 and the N/2 SW/4 and the SE/4 SW/4 of Section 35 (also described as the W/2 of Sections 26 and 35 less the SW/4 SW/4 of Section 35), Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Serpentine 35-26 Fed Com 1H Well to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; the Serpentine 35-26 Fed Com 11H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the Serpentine 35-26 Fed Com 12H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. Applicant will apply for administrative approval of a Nonstandard Spacing and Proration (“NSP”) unit. The wells will be orthodox in location, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles southwest of Hobbs, New Mexico, and approximately 25 miles north of the state line.</p> |
| 48. | 23055 | <p>Application of Devon Energy Co. for a Nonstandard Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a nonstandard 600-acre, more or less, horizontal spacing and proration unit comprised of the W/2 of Section 26 and the NW/4 and the N/2 SW/4</p> |

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| | | and the SE/4 SW/4 of Section 35 (also described as the W/2 of Sections 26 and 35 less the SW/4 SW/4 of Section 35), Township 22 South, Range 33 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. The proposed wells to be dedicated to the horizontal spacing unit are the Serpentine 35-26 Fed Com 2H Well to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; the Serpentine 35-26 Fed Com 9H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 26; and the Serpentine 35-26 Fed Com 10H Well to be horizontally drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 35 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 26. Applicant will apply for administrative approval of a Nonstandard Spacing and Proration (“NSP”) unit. The wells will be orthodox in their location, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles southwest of Hobbs, New Mexico, and approximately 25 miles north of the state line. |
| 49. | 23056 | Application of Advance Energy Partners Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 5 and the W/2 of Section 8, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Dagger Lake South 8 Fed Com #702H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 8, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 5. The completed interval of the Dagger Lake South 8 Fed Com #702H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Eunice, New Mexico. |
| 50. | 23057 | Application of Advance Energy Partners Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 5 and the W/2 E/2 of Section 8, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Dagger Lake South 8 Fed Com #706H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 8, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 5. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Eunice, New Mexico. |
| 51. | 23058 | Application of Advance Energy Partners Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SW/4 of Section 5 and the W/2 of Section 8, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> • the Dagger Lake South 8 Fed Com #502H, Dagger Lake South 8 Fed Com #504H, Dagger Lake South 8 Fed Com #552H, Dagger Lake South 8 Fed Com #560H, and Dagger Lake South 8 Fed Com #602H, all to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 8, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 5; and • the Dagger Lake South 8 Fed Com #506H, Dagger Lake South 8 Fed Com #508H, Dagger Lake South 8 Fed Com #562H, and Dagger Lake South 8 Fed Com #604H, all to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 8, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 5. The completed interval of the Dagger Lake South 8 Fed Com #560H is expected to remain |

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| | | within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Eunice, New Mexico. |
| 52. | 23059 | Application of Advance Energy Partners Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SE/4 of Section 5 and the E/2 E/2 of Section 8, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Dagger Lake South 8 Fed Com #708H, to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 8, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 5. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 25 miles east of Eunice, New Mexico. |
| 53. | 23060 | Application of Advance Energy Partners Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 5 and the E/2 of Section 8, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> • the Dagger Lake South 8 Fed Com #510H, Dagger Lake South 8 Fed Com #512H, Dagger Lake South 8 Fed Com #556H, Dagger Lake South 8 Fed Com #564H, and Dagger Lake South 8 Fed Com #606H, all to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 8, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 5; and • the Dagger Lake South 8 Fed Com #514H, Dagger Lake South 8 Fed Com #516H, Dagger Lake South 8 Fed Com #558H, and Dagger Lake South 8 Fed Com #566H, all to be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 8, to a bottom hole location in the NE/4 SE/4 (Unit I) of Section 5. The completed interval of the Dagger Lake South 8 Fed Com #558H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 25 miles east of Eunice, New Mexico. |
| 54. | 23063 | Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre spacing unit comprised of the N/2S/2 of Section 21 and the N/2SW/4 and NW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Michael K 2122 Fed Com 123H well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the NW/4SE/4 (Unit J) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico. |
| 55. | 23064 | Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 280-acre spacing unit comprised of the S/2S/2 of Section 21 and the S/2SW/4 and SW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Michael K 2122 Fed Com 124H well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and |

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| | | the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico. |
| 56. | 23065 | Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 280-acre spacing unit comprised of the N/2S/2 of Section 21 and the N/2SW/4 and NW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Michael K 2122 Fed Com 203H well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the NW/4SE/4 (Unit J) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico. |
| 57. | 23066 | Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 280-acre spacing unit comprised of the S/2S/2 of Section 21 and the S/2SW/4 and SW/4SE/4 of Section 22, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Michael K 2122 Fed Com 204H well to be drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 20 to a proposed bottom hole location in the SW/4SE/4 (Unit O) of Section 22. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico. |
| 58. | 23067 | Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre spacing unit comprised of the N/2S/2 of Section 15 and the N/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Ted 1514 Fed Com 123H well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the NE/4SW/4 (Unit K) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico. |
| 59. | 23068 | Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre spacing unit comprised of the S/2S/2 of Section 15 and the S/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Ted 1514 Fed Com 124H well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the SE/4SW/4 (Unit N) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico. |
| 60. | 23069 | Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre spacing unit comprised of the N/2S/2 of Section 15 and the N/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Ted 1514 Fed Com 203H well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the NE/4SW/4 (Unit K) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico. |

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| 61. | 23070 | <p>Application of Matador Production Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre spacing unit comprised of the S/2S/2 of Section 15 and the S/2SW/4 of Section 14, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be initially dedicated to the proposed Ted 1514 Fed Com 204H well to be drilled from a surface hole location in the NW/4SW/4 (Unit L) of Section 15 to a proposed bottom hole location in the SE/4SW/4 (Unit N) of Section 14. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 12 miles northeast of Carlsbad, New Mexico.</p> |
| 62. | 23071 | <p>Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Sections 12 and 13, Township 22 South, Range 31 East (NMPM), Eddy County New Mexico. This spacing unit will be initially dedicated to the proposed Top Spot 12-13 Fed Com 1H, the Top Spot 12-13 Fed Com 11H and the Top Spot 12-13 Fed Com 21H wells to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 13 to bottomhole locations in the NW/4 NW/4 (Unit D) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 28 miles east of Carlsbad, New Mexico.</p> |
| 63. | 23072 | <p>Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the W/2 of Sections 12 and 13, Township 22 South, Range 31 East (NMPM), Eddy County New Mexico. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Top Spot 12-13 Fed Com 31H and Top Spot 12-13 Fed Com 311H to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 13 to bottomhole locations in the NW/4 NW/4 (Unit D) of Section 12. • Top Spot 12-13 Fed Com 32H to be drilled from a surface location in the SE/4 SW/4 (Unit N) of Section 13 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 12. • Top Spot 12-13 Fed Com 312H to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 13 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 12. <p>The completed interval of the Top Spot 12-13 Fed Com 311H well is expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 28 miles east of Carlsbad, New Mexico.</p> |
| 64. | 23073 | <p>Application of Oxy USA Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E/2 of Sections 12 and 13, Township 22 South, Range 31 East (NMPM), Eddy County New Mexico. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> • Top Spot 12-13 Fed Com 34H to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 13 to a bottomhole location in the NW/4 NE/4 (Unit B) of Section 12. • Top Spot 12-13 Fed Com 313H and Top Spot 12-13 Fed Com 35H to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 13 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 12. <p>The completed interval of the Top Spot 12-13 Fed Com 313H well is expected to remain with 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them in a standard horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 28 miles east of Carlsbad, New Mexico.</p> |

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| 65. | 23074 | Application of Centennial Recourse Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Woody 22 Fed Com #501H and #502H wells, both to be horizontally drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 22 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 15. The completed interval of the Woody 22 Fed Com #501H is expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles northwest of Eunice, New Mexico. |
| 66. | 23075 | Application of Mewbourne Oil Company to Amend Order No. R-21973, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21973, entered on January 7, 2022, to extend the well commencement deadline one year, to January 7, 2024. Order No. R-21973 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 3 and the N/2S/2 of Section 4, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Samsonite 3/4 B2KL Fed Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 6 miles southwest of Loco Hills, New Mexico. |
| 67. | 23076 | Application of Mewbourne Oil Company to Amend Order No. R-21962, Eddy County, New Mexico. Mewbourne Oil Company seeks an order amending Order No. R-21962, entered on December 22, 2021, to extend the well commencement deadline one year, to December 22, 2023. Order No. R-21962 pooled mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 3 and the N/2S/2 of Section 2, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico, for purposes of drilling the Swanson 3/2 B2JI Fed Com. Well No. 1H. It requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 5 miles southwest of Loco Hills, New Mexico. |
| 68. | 23077 | Application of Mewbourne Oil Company for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying the S/2 of Section 18 and the S/2 of Section 17, Township 23 South, Range 27 East, NMPM. The unit will be dedicated to the Slider 18/17 W0LI Fed. Com. Well No. 1H, with a first take point in the NW/4SW/4 of 18 and a last take point in the NE/4SE/4 of Section 17, and the Slider 18/17 W0MP Fed. Com. Well No. 1H, with a first take point in the SW/4SW/4 of 18 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The proposed well unit overlaps the following existing, producing well unit, and applicant requests approval of the overlapping well units: Well Name Well Unit Operator Slider 18 W2MD Fed. Com. Well No. 1H W/2 §18-23S-27E Mewbourne Oil Co. The unit is located approximately 8 miles south of Carlsbad, New Mexico. |
| 69. | 23078 | Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 23 and the N/2 of Section 24, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) The Tommy Boy 23/24 W0EH Fed. Com. Well No. 1H, with a first take point in the SW/4NW/4 of 23 and a last take point in the SE/4NE/4 of Section 24, and (b) The Tommy Boy 23/24 W0DA Fed. Com. Well No. 1H, with a first take point in the NW/4NW/4 of 23 and a last take point in the NE/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, |

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| | | and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2-1/2 miles north-northeast of Otis, New Mexico. |
| 70. | 23079 | Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 33, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to the Hot Shots 33 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 33 and a last take point in the NW/4NW/4 of Section 33, and the Hot Shots 33 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 33 and a last take point in the SW/4NW/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2 miles south of Otis, New Mexico. |
| 71. | 23080 | Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2 of Section 33, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to the Rockhound 33 W0IL Fee Well No. 1H, with a first take point in the NE/4SE/4 of 33 and a last take point in the NW/4SW/4 of Section 33, and the Rockhound 33 W0PM Fee Well No. 1H, with a first take point in the SE/4SE/4 of 33 and a last take point in the SW/4SW/4 of Section 33. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2-1/2 miles south of Otis, New Mexico. |
| 72. | 23081 | Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Red Lake; Glorieta-Yeso, Northeast [96836]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 31, Township 17 South, Range 28 East in Eddy County, New Mexico. The HSU is to be dedicated to the following one-mile wells: (1) Marley State Com 31CD 001H well, to be horizontally drilled from an approximate surface hole location 2098' FSL and 332' FEL of Section 36, T17S-R27E, to an approximate bottom hole location 2266' FSL and 20' FEL of Section 31, T17S-R28E; (2) Marley State Com 31CD 002H well, to be horizontally drilled from an approximate surface hole location 2078' FSL and 332' FEL of Section 36, T17S-R27E, to an approximate bottom hole location 1786' FSL and 20' FEL of Section 31, T17S-R28E; (3) Marley State Com 31CD 003H well, to be horizontally drilled from an approximate surface hole location 805' FSL and 464' FEL of Section 36, T17S-R27E, to an approximate bottom hole location 1304' FSL and 20' FEL of Section 31, T17S-R28E; (4) Marley State Com 31CD 004H well, to be horizontally drilled from an approximate surface hole location 785' FSL and 464' FEL of Section 36, T17S-R27E, to an approximate bottom hole location 822' FSL and 20' FEL of Section 31, T17S-R28E; and (5) Marley State Com 31CD 005H well, to be horizontally drilled from an approximate surface hole location 765' FSL and 464' FEL of Section 36, T17S-R27E, to an approximate bottom hole location 341' FSL and 20' FEL of Section 31, T17S-R28E. The Marley State Com 31CD 003H well is a proximity well located within the S/2 S/2 of Section 31, T17S-R28E. Its completed interval will be less than 330' from the N/2 S/2 of Section 31, T17S-R28E. Longfellow therefore proposes to include the N/2 S/2 of Section 31, T17S-R28E as proximity tracts under 19.15.16.15(B)(1)(b) NMAC. With the proximity tracts included, the first and last take points and completed intervals meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12 miles southeast of Artesia City, New Mexico. |
| 73. | 23082 | Application of Mewbourne Oil Company to re-open Case No. 22646 for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order re-opening Case No. 22646 to pool additional parties, and pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 21 and the N/2S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Wine Mixer 21/20 B3IL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 21 and a last take point in the NW/4SW/4 of Section 20. |

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| | | Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Lakewood, New Mexico. |
| 74. | 23083 | Application of Mewbourne Oil Company to re-open Case No. 22647 for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order re-opening Case No. 22647 to pool additional parties, and pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 21 and the S/2S/2 of Section 20, Township 20 South, Range 27 East, NMPM. The unit will be dedicated to the Wine Mixer 21/20 B3PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 21 and a last take point in the SW/4SW/4 of Section 20. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 7 miles southeast of Lakewood, New Mexico. |
| 75. | 23084 | Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 29 and the W/2W/2 of Section 32, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the Southern Hills State Fed. Com. Well No. 1H, with a first take point in the SW/4SW/4 of Section 32 and a last take point in the NW/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells: Well Name Well Unit Operator Populus Fed. Well No. 4H W/2W/2 §29 COG Operating LLC Cottonwood Hills 32 St. Com. Well No. 2H W/2W/2 §32 Cimarex Energy Co. The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico. |
| 76. | 23085 | Application of Cimarex Energy Co. for compulsory pooling and approval of overlapping well units, Eddy County, New Mexico. Cimarex Energy Co. seeks an order pooling all uncommitted mineral interests in the Bone Spring formation, underlying a horizontal spacing unit comprised of the E/2W/2 of Section 29 and the E/2W/2 of Section 32, Township 25 South, Range 27 East, NMPM, limited to depths below the stratigraphic equivalent of 7,745 feet subsurface, being the top of the Harkey formation as seen in the Schlumberger Platform Express Three Detector Litho-Density Compensated Neutron Log in COG Operating LLC's Jack Federal (Pilot Hole) Well No. 1H (API No. 30-015-38643), to the base of the Bone Spring formation. The Pilot Hole is located in Lot 1 of Section 31, Township 25 South, Range 27 East, N.M.P.M. The unit will be dedicated to the Southern Hills State Fed. Com. Well No. 2H, with a first take point in the SE/4SW/4 of Section 32 and a last take point in the NE/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. Applicant also requests approval of the proposed well unit overlapping the well units for the following wells: Well Name Well Unit Operator Populus Fed. Well No. 3H E/2W/2 §29 COG Operating LLC Cottonwood Hills 32 St. Com. Well No. 3H E/2W/2 §32 Cimarex Energy Co. The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico. |

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| 77. | 22817 | Notice of Violation issued to Petro Mex LLC. |
| 78. | 22925 | Application of Invito Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the San Andres formation underlying a 160-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 E/2 of Section 12, Township 9 South, Range 33 East, Lea County, New Mexico. The Unit will be dedicated to the Wagoneer #1H well ("Well") to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 1, Township 9 South, Range 33 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 12, Township 9 South, Range 33 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well are located approximately 10.35 miles west of Crossroads, New Mexico. |
| 79. | 22935 | Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a 157.83 acre horizontal spacing unit comprised of Lots 3, 6, 11, and 14 of Section 2, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Grama Ridge State Com. Well Nos. 101H and 201H, to be drilled to depths sufficient to test the Bone Spring formation. The wells have first take points in Lot 14 and last take points in Lot 3 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 17-1/2 miles east-southeast of Halfway, New Mexico. |
| 80. | 22936 | Application of Pride Energy Company for compulsory pooling, Lea County, New Mexico. Pride Energy Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a 157.83 acre horizontal spacing unit comprised of Lots 3, 6, 11, and 14 of Section 2, Township 21 South, Range 34 East, N.M.P.M., Lea County, New Mexico. The unit will be dedicated to the Grama Ridge State Com. Well No. 401H, to be drilled to a depth sufficient to test the Wolfcamp formation. The well has a first take point in Lot 14 and a last take point in Lot 3 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 17-1/2 miles east-southeast of Halfway, New Mexico. |