

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, December 7, 2023**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>23737</b> <b>[Status Conference]</b>	Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the NW/4 of Section 26 and the W/2 of Section 23, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Lost Mine 22302 26-23 Fed Com #1H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; Lost Mine 22302 26-23 Fed Com #2H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; Lost Mine 22302 26-23 Fed Com #3H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 26 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23; and Lost Mine 22302 26-23 Fed Com #4H, to be drilled from a surface hole location in the SE/4 NW/4 (Unit F) of Section 26 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 23. The completed intervals of the Wells will be orthodox. The completed interval of the Lost Mine 22302 26-23 Fed Com #3H well will be located within 330' of the quarter-quarter section line separating the W/2 NW/4 and E/2 NW/4 of Section 26 and the W/2 W/2 and E/2 W/2 of Section 23, to allow for the creation of a 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.5 miles northwest of Eunice, New Mexico.
2.	<b>23399</b> <b>[Final Status Conference]</b>	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.40-acre, more or less, spacing and proration unit comprised of Lot 1 (NE/4 NE/4 equivalent), SE/4 NE/4, and the E/2 SE/4 of Section 4; the E/2 E/2 of Section 9; and the E/2 E/2 of Section 16; all in Township 19 South, Range 34 East,

		<p>NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 104H Well, and the Big Iron 4-16 Fed Com 204H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 16; and the Big Iron 4-9 Fed Com 304H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping unit in the E/2 E/2 of Section 16 containing the Cimarron 16 19 34 State RN 134H Well (API No. 30-025-42352); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
<p><b>3.</b></p>	<p><b>23400</b>  <b>[Final Status Conference]</b></p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.63-acre, more or less, horizontal spacing and proration unit comprised of Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and the E/2 SW/4 of Section 4; and the E/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section that contains correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 102H Well, Big Iron 4-9 Fed Com 202H Well, and the Big Iron 4-9 Fed Com 302H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
<p><b>4.</b></p>	<p><b>23401</b>  <b>[Final Status Conference]</b></p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 484.51-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), SW/4 NE/4, and the W/2 SE/4 of Section 4; the W/2 E/2 of Section 9; and the W/2 E/2 of Section 16; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section is irregular with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-16 Fed Com 103H Well, and the Big Iron 4-16 Fed Com 203H Well, both oil wells, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 16; and the Big Iron 4-9 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in Lot 1 (NE/4 NE/4-Unit A equivalent) of Section 4 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of the overlapping units in the W/2 E/2 of Section 16 containing the Cimarron 16 19S 34E RN State Com #133H Well (API No. 30-025-42979) and in the SW/4 NE/4 of Section 16 containing the Pipeline 16 State 1 Well (API No. 30-025-26192); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
<p><b>5.</b></p>	<p><b>23402</b>  <b>[Final Status Conference]</b></p>	<p>Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) establishing a standard 324.74-acre, more or less, horizontal spacing and proration</p>

		<p>unit comprised of Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and the W/2 SW/4 of Section 4; and the W/2 W/2 of Section 9; all in Township 19 South, Range 34 East, NMPM, Lea County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying the unit. Section 4 is an irregular section containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Big Iron 4-9 Fed Com 101H Well, Big Iron 4-9 Fed Com 201H Well, and the Big Iron 4-9 Fed Com 301H Well, all oil wells, to be horizontally drilled from a surface location in Lot 4 (NW/4 NW/4-Unit D equivalent) of Section 4 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 9. The proposed wells will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under statewide Rules. Also to be considered will be approval of an overlapping unit in the N/2 SW/4 of Section 4 containing the "SV" Bobwhite Federal 1 Well (API No. 30-025-32963); the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 20 miles southwest of Lovington, New Mexico.</p>
<p><b>6.</b></p>	<p><b>23308</b>  <b>[Final Status Conference]</b></p>	<p>Application of Mewbourne Oil Company for Approval of a 1,280-acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a 1,280-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Sections 9 and 4, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Cow Bell 9/4 B3PA Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 1 of Section 4.</li> <li>• Cow Bell 9/4 B3OB Fed Com 1H to be horizontally drilled from a surface location in the SW4SE4 (Unit O) of Section 9 to a bottom hole location in Lot 2 of Section 4.</li> <li>• Cow Bell 9/4 B3NC Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 3 of Section 4.</li> <li>• Cow Bell 9/4 B3MD Fed Com 1H to be horizontally drilled from a surface location in the SE4SW4 (Unit N) of Section 9 to a bottom hole location in Lot 4 of Section 4.</li> </ul> <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 20 miles southwest of Lovington, New Mexico.</p>
<p><b>7.</b></p>	<p><b>21489</b>  <b>[Final Status Conference]</b></p>	<p>Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 28, S/2 N/2 of Section 29, and S/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 201H and Taco 28-30 Federal Com 301H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.</p>
<p><b>8.</b></p>	<p><b>21490</b>  <b>[Final Status Conference]</b></p>	<p>Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 28, N/2 N/2 of Section 29, and N/2 NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 202H and Taco 28-30 Federal Com 302H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.</p>

9.	<b>21491</b> <b>[Final Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) approving the creation of a horizontal spacing unit for wells located within its proposed Taco 28/30 Development Area in the Designated Potash Area; and (2) pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the N/2 of Section 28, N/2 of Section 29, and NE/4 of Section 30 of Township 20 South, Range 30 East, N.M.P.M., Eddy County, New Mexico. This spacing unit will be dedicated to the Taco 28-30 Federal Com 401H well, to be horizontally drilled. The producing area for this well will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located in the Designated Potash Area approximately 21 miles northeast of Carlsbad, New Mexico.
10.	<b>22947</b> <b>[Status Conference]</b>	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle 23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B) of Section 23 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 26.</li> <li>• Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 23 to a bottomhole location in the SE/4 SE/4 (Unit P) of Section 26.</li> </ul> The completed interval of the Grackle 23 Fed Com 101H and the Grackle 23 Fed Com 303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northwest of Jal, New Mexico.
11.	<b>22845</b> <b>[Status Conference]</b>	Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously: <ul style="list-style-type: none"> <li>• The Fancy Boy Fed Com #113H and Fancy Boy Fed Com #123H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NW/4NE/4 (Unit B) of Section 23; and</li> <li>• The Fancy Boy Fed Com #114H, Fancy Boy Fed Com #124H, and Fancy Boy Fed Com #128H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NE/4NE/4 (Unit A) of Section 23.</li> </ul> The completed interval for the proposed Fancy Boy Fed Com #124H will be within 330' of the quarter-quarter line separating the E/2E/2 from the W/2E/2 of Sections 23 and 26 to allow the inclusion of this acreage into a standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 15 miles northwest of Jal, New Mexico.
12.	<b>23782</b> <b>[Status Conference]</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed Iggles State Com 123H and Iggles State Com 133H wells to be horizontally drilled from surface locations in the SE4 of Section 21, with first take points in the SW4SE4 (Unit O) of Section 21 and last take points in the NW4NE4 (Unit B) of Section 16. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador

		Production Company as operator of the wells, and a 200% charge for risk involved in drilling and completing said wells. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.
13.	<b>23783</b> <b>[Status Conference]</b>	Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted minerals owners in this horizontal well spacing unit. This unit will be initially dedicated to the proposed Iggles State Com 124H and Iggles State Com 134H wells to be horizontally drilled from surface locations in the SE4 of Section 21, with first take points in the SE4SE4 (Unit P) of Section 21 and last take points in the NE4NE4 (Unit A) of Section 16. This standard 320-acre horizontal well spacing unit will overlap a 40-acre vertical well spacing unit comprised of the NE4NE4 (Unit A) of Section 16 that is currently dedicated to the TP State No. 1 well (API No. 30-15-20597) operated by Maverick Permian LLC. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling and completing said wells. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.
14.	<b>23784</b> <b>[Status Conference]</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed Iggles State Com 243H well to be horizontally drilled from a surface location in the SE4 of Section 21, with a first take point in the SW4SE4 (Unit O) of Section 21 and a last take point in the NW4NE4 (Unit B) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling and completing said well. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.
15.	<b>23785</b> <b>[Status Conference]</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a 320-acre, more or less, standard horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 16 and 21, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. This unit will be initially dedicated to the proposed Iggles State Com 244H well to be horizontally drilled from a surface location in the SE4 of Section 21, with a first take point in the SE4SE4 (Unit P) of Section 21 and a last take point in the NE4NE4 (Unit A) of Section 16. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling and completing said well. The subject area is located approximately 15 miles northeast of Halfway, New Mexico.
16.	<b>22408</b>	Application of Alpha Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 19 and 20, Township 22 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to The Dude 19/20 Fee 131H well ("Well"). The Well will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 20 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 19. The completed interval of the Well will be within 330' of the line separating the N/2N/2 and S/2N/2 of Sections 19 and 20 to allow for the formation of a 640-acre standard horizontal spacing unit. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 1.6 miles southwest of Carlsbad, New Mexico.
17.	<b>23910</b>	Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 960-acre, more or less, spacing and proration unit comprised of the S/2 of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1,

		<p>2, and 3 are irregular sections containing correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Burton Flat 3-1 Fed State Com 624H Well an oil well, to be horizontally drilled from a surface location in NW/4 SW/4 (Unit L) of Section 3, Township 21 South, Range 27 East to a bottom hole location in NE/4 SE/4 (Unit I) of Section 1, Township 21 South, Range 27 East; the Burton Flat 3-1 Fed State Com 626H Well, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 3, Township 21 South, Range 27 East to a bottom hole location in SE/4 SE/4 (Unit P) of Section 1, Township 21 South, Range 27 East; and the Burton Flat 3-1 Fed State Com 826H Well, an oil well, to be horizontally drilled from a surface location in SW/4 SW/4 (Unit M) of Section 3, Township 21 South, Range 27 East to a bottom hole location in SE/4 SE/4 (Unit P) of Section 1, Township 21 South, Range 27 East. The 626H Well is the proximity well, and proximity tracts will be utilized for the unit. The 626H Well and 826H Well will be orthodox in their locations, and their take points and completed intervals will comply with the setback requirements under the statewide Rules; however, the 624H Well will be unorthodox in location, as its take points and completed intervals do not comply with the setback requirements under the statewide rules. Applicant will seek administrative approval of the unorthodox location. Also to be considered will be approval for the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.</p>
<p><b>18.</b></p>	<p><b>23911</b></p>	<p>Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Wolfcamp formation, designated as an oil pool, underlying a standard 960-acre, more or less, spacing and proration unit comprised of Lots 9 through 16 of Sections 1, 2 and 3, Township 21 South, Range 27 East, NMPM, Eddy County, New Mexico. Sections 1, 2, and 3 are irregular sections containing correction lots. The proposed well to be dedicated to the horizontal spacing unit is the Burton Flat 3-1 Fed State Com 623H Well, an oil well, to be horizontally drilled from a surface location in Lot 13 of Section 3 to a bottom hole location in Lot 9 of Section 1. The 623H Well is also the proximity well, and proximity tracts will be utilized for the unit. The well will be orthodox in location, and the take points and completed interval will comply with the setback requirements under the statewide Rules. Also to be considered will be approval for the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles northeast of Carlsbad, New Mexico.</p>
<p><b>19.</b></p>	<p><b>23843</b></p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 280-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 502H and Gold State Com 602H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
<p><b>20.</b></p>	<p><b>23844</b></p>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 280-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2/SW of Section 23, the E/2W/2 of Section 26, and the NE/NW of Section 35, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Gold State Com 702H and Gold State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 35, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the</p>

		wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>21.</b>	<b>23895</b>	Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22395, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22395. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4 of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 137H well. Said area is located 13 miles southeast of Malaga, New Mexico.
<b>22.</b>	<b>23896</b>	Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22396, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22396. This Order pooled the Bone Spring formation underlying a standard 320-acre horizontal well spacing unit comprised of the E2SE4 of Section 18, the E2E2 of Section 19, and the E2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 138H well. Said area is located 13 miles southeast of Malaga, New Mexico.
<b>23.</b>	<b>23897</b>	Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22397, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22397. This Order pooled the Wolfcamp formation underlying a standard 320-acre horizontal well spacing unit comprised of the W2SE4 of Section 18, the W2E2 of Section 19, and the W2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 213H well. Said area is located 13 miles southeast of Malaga, New Mexico.
<b>24.</b>	<b>23898</b>	Application of Matador Production Company to Extend the Drilling Deadline Under Order R-22398, Lea County, New Mexico. Applicant in the above-styled cause seeks an extension of time to drill the initial well under pooling Order No. R-22398. This Order pooled the Wolfcamp formation underlying a standard 320-acre horizontal well spacing unit comprised of the E2SE4 of Section 18, the E2E2 of Section 19, and the E2NE4 of Section 30, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Matador is the designated operator under the pooling order and the pooled spacing unit is initially dedicated to the proposed Huneke Fed Com 214H well. Said area is located 13 miles southeast of Malaga, New Mexico.
<b>25.</b>	<b>23915</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 S/2 of Section 31 and 32, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Cedar State 3231 Fed Com #123H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32, with a first take point in the NE/4 SE/4 (Unit I) of Section 32 and a last take point in the NW/4 SW/4 (Unit L) of Section 31. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.
<b>26.</b>	<b>23916</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 S/2 of Section 31 and 32, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Cedar State 3231 Fed Com #124H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 32, with a first take point in the SE/4 SE/4 (Unit P) of Section 32 and a last take point in the SW/4 SW/4 (Unit M) of Section 31. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.

27.	23917	<p>Application of OXY USA Inc. for Approval of an Overlapping 960-Acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving an overlapping 960-acre, more or less, non-standard horizontal well spacing unit in the Bone Spring formation underlying Section 35 and the S/2 Section 26, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>o Evil Olive 26 35 Fed Com 4H, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 26 to a bottomhole location in the SE/4 SE/4 (Unit P) of Section 35; and</li> <li>o Evil Olive 26 35 Fed Com 71H, to be drilled from a surface location in the NE/4 SW/4 (Unit K) of Section 26 to a bottomhole location in the SW/4 SW/4 (Unit M) of Section 35.</li> </ul> <p>This 960-acre non-standard horizontal well spacing unit will overlap an existing 240-acre standard horizontal well spacing unit comprised of the E/2 SE/4 of Section 26 and the E/2 E/2 of Section 35, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, which is operated by COG Operating LLC and dedicated to the Tankless Federal Com #2H well (API: 30-015-44434) within the Livingston Ridge; Bone Spring (Pool Code 39350). Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles northeast of Loving, New Mexico.</p>
28.	23918	<p>Application of OXY USA Inc. for Approval of a 960-Acre Non-Standard Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order (a) approving an overlapping 960-acre, more or less, non-standard horizontal well spacing unit in the Wolfcamp formation underlying Section 35 and the S/2 Section 26, Township 22 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>o Evil Olive 26 35 Fed Com 31H and 32H, to be drilled from a common surface location in the NE/4 SW/4 (Unit K) of Section 26 to bottomhole locations in the SW/4 SW/4 (Unit M) of Section 35;</li> <li>o Evil Olive 26 35 Fed Com 33H, 34H, and 35H, to be drilled from a common surface location in the NW/4 SE/4 (Unit J) of Section 26 to bottomhole locations in the SE/4 SW/4 (Unit N) and the SW/4 SE/4 (Unit O) of Section 35; and</li> <li>o Evil Olive 26 35 Fed Com 36H and 37H, to be drilled from a common surface location in the NE/4 SE/4 (Unit I) of Section 26 to bottomhole locations in the SE/4 SE/4 (Unit P) of Section 35.</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 20 miles northeast of Loving, New Mexico.</p>
29.	23823	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of the W/2SE/4 of Section 11, W/2E/2 of Section 14, and W/2NE/4 of Section 23, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Lap Dog State Well Nos. 1H and 2H, which have first take points in the SW/4NE/4 of Section 23 and last take points in the NW/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 8 miles south-southeast of Lovington, New Mexico.</p>
30.	23824	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all uncommitted mineral interest owners in the Upper Penn Shale formation underlying a horizontal spacing unit comprised of the E/2SE/4 of Section 11, E/2E/2 of Section 14, and E/2NE/4 of Section 23, Township 17 South, Range 36 East, N.M.P.M. The unit will be dedicated to the Lap Dog State Well Nos. 3H and 4H, which have first take points in the SE/4NE/4 of Section 23 and last take points in the NE/4SE/4 of Section 11. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the</p>

		wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 8 miles south-southeast of Lovington, New Mexico.
<b>31.</b>	<b>23944</b>	Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (AVALON; BONE SPRING, EAST [3713]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), including proximity tracts, comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Burton Flat 29-30 Federal State Com #101H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; (2) Burton Flat 29-30 Federal State Com #102H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E; (3) Burton Flat 29-30 Federal State Com #201H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; (4) Burton Flat 29-30 Federal State Com #202H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E; and (5) Burton Flat 29-30 Federal State Com #203H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the W/2 W/2 NW/4 of Section 30, T20S-R28E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles North of Carlsbad, New Mexico.
<b>32.</b>	<b>23945</b>	Application of Pride Energy Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Wolfcamp formation (WC BURTON FLAT UPPER WOLFCAMP, EAST [98315]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the N/2 of Sections 29 and 30, all in Township 20 South, Range 28 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile wells in the HSU: (1) Burton Flat 29-30 Federal State Com #401H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the NW/4 NW/4 of Section 30, T20S-R28E; and (2) Burton Flat 29-30 Federal State Com #402H well, to be horizontally drilled from a surface hole location in the E/2 NE/4 of Section 29, T20S-R28E, to a bottom hole location in the SW/4 NW/4 of Section 30, T20S-R28E. Applicant will seek administrative approval of a non-standard spacing unit. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the wells and allocation of such costs, the designation of Applicant as operator of the HSU and wells to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 7 miles North of Carlsbad, New Mexico.
<b>33.</b>	<b>23946</b>	Application of V-F Petroleum, Inc., to Extend Time to Commence Drilling Operations, Eddy County, New Mexico. V-F Petroleum, Inc. ("Applicant") seeks an order extending the deadline to commence drilling the wells authorized by Order No. R-22452 ("Order") until December 23, 2024. The Order, which was entered on December 23, 2022: pooled all uncommitted interests in the Bone Spring formation underlying a 160-acre, more or less, standard horizontal spacing unit comprised of N/2 NE/4 of Section 34 and the N/2 NW/4 of Section 35, Township 18 South, Range 28 East, Eddy County, New Mexico ("Unit"); dedicated the Unit to the Burns 34/35 State Com #222H and Burns 34/35 State Com #232H wells ("Wells"); and designated Applicant as operator of the Unit and Wells. The Order requires Applicant to commence drilling the Wells within one year of the date of the Order. Applicant requests the Division extend the deadline to commence drilling the Wells until December 23, 2024. The Wells are located approximately 17.4 miles southeast of Artesia, New Mexico.
<b>34.</b>	<b>23947</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 21 and 28, Township 18 South, Range 34 East, Lea County, New Mexico

		<p>(“Unit”). Applicant seeks to dedicate the Unit to the following wells (“Wells”): Gardyloo State Com 401H and Gardyloo State Com 501H wells, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 28 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 21; and Gardyloo State Com 402H and Gardyloo State Com 502H wells, which will be drilled from surface hole locations in the SE/4 SE/4 (Unit P) of Section 28 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 21. The completed intervals of the Wells will be orthodox. The completed interval of the Gardyloo State Com 502H well will be located within 330’ of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 21 and 28 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 26 miles west of Hobbs, New Mexico.</p>
<b>35.</b>	<b>23948</b>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. COG Operating LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 21 and 28, Township 18 South, Range 34 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following wells (“Wells”): Gardyloo State Com 701H well, which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 28 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 21; and Gardyloo State Com 702H well, which will be drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 28 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. The completed intervals of the Wells will be orthodox. The completed interval of the Gardyloo State Com 702H well will be located within 330’ of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 21 and 28 to allow for the creation of a 640-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 26 miles west of Hobbs, New Mexico.</p>
<b>36.</b>	<b>23949</b>	<p>Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22818, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22818. Order No R-22818 (“Order”) pooled uncommitted interests in the Bone Spring formation underlying a non-standard horizontal spacing unit comprised of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Beefalo 7/6 State Com #401H, #404H, and #408H wells (“Wells”) and designated Applicant as operator of the Unit and Wells. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 18 miles west of Hobbs, New Mexico.</p>
<b>37.</b>	<b>23950</b>	<p>Application of Mewbourne Oil Company to Pool Additional Interests Under Order No. R-22819, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22819. Order No R-22819 (“Order”) pooled uncommitted interests in the Wolfcamp formation underlying a non-standard horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 19 South, Range 35 East, Lea County, New Mexico (“Unit”). The Order further dedicated the Unit to the Beefalo 7/6 State Com #716H well (“Well”) and designated Applicant as operator of the Unit and Well. Since the Order was entered, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 18 miles west of Hobbs, New Mexico.</p>
<b>38.</b>	<b>23951</b>	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 8 and 17, Township 22 South, Range 35 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Butters Stotch 8 State Com 122H well (“Well”), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 17 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 8. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.</p>

<b>39.</b>	<b>23952</b>	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 17 and the W/2 SE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Butters Stotch 8 State Com 123H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 8 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 17. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.</p>
<b>40.</b>	<b>23953</b>	<p>Application of Mewbourne Oil Company for Approval of the Cousin Eddy Federal Unit, Eddy &amp; Lea Counties, New Mexico. Applicant seeks approval of the Cousin Eddy Federal Unit consisting of approximately 9612.52 acres of the following state and federal lands situated in Eddy &amp; Lea Counties, New Mexico:</p> <p>Township 21 South, Range 31 East, NMPM, Eddy County, New Mexico</p> <p>Section 13: All  Section 14: All  Section 21: All  Section 22: All  Section 23: All  Section 24: All  Section 25: All  Section 26: All  Section 27: All  Section 28: All  Section 33: N2  Section 34: N2  Section 35: N2  Section 36: N2</p> <p>Township 21 South, Range 32 East, NMPM, Lea County, New Mexico</p> <p>Section 8: All  Section 17: All  Section 18: All</p> <p>The unitized interval includes all depths below the top of the Bone Spring formation. The subject acreage is located approximately 27 miles east of Carlsbad, New Mexico.</p>
<b>41.</b>	<b>23954</b>	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 17 and the E/2 SE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Butters Stotch 8 State Com 124H well ("Well"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 8 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 17. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.</p>
<b>42.</b>	<b>23955</b>	<p>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 322.26-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 5 and 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Casa Bonita 32 State Com 121H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 32, Township 21 South, Range 35 East to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8, Township 22 South, Range 35 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.</p>

<b>43.</b>	<b>23956</b>	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 242.11-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 5 and the W/2 NE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to Casa Bonita 8 State Com 123H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 8 to a bottom hole location in the NW/4 NE/4 (Lot 2) of Section 5. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.
<b>44.</b>	<b>23957</b>	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 242.04-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 5 and the E/2 NE/4 of Section 8, Township 22 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Casa Bonita 8 State Com 124H well ("Well"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 8 to a bottom hole location in the NE/4 NE/4 (Lot 1) of Section 5. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 13 miles west of Eunice, New Mexico.
<b>45.</b>	<b>23958</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 5 and 8, Township 26 South, Range 34 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Gunner 8 Federal Com 601H, Gunner 8 Federal Com 701H, and Gunner 8 Federal Com 706H wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 5 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 8; and the Gunner 8 Federal Com 602H and Gunner 8 Federal Com 702H wells, which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 5 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 8. The completed intervals of the Wells will be orthodox. The completed interval of the Gunner 8 Federal Com 601H well will be located within 330' of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 5 and 8 to allow for the creation of a standard 640-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 17.2 miles southwest of Jal, New Mexico.
<b>46.</b>	<b>23959</b>	Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 1,440-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 and W/2 E/2 of Sections 3, 10, and 15, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following wells ("Wells"): Rock Jelly Federal Com 703H well, which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 15; and Rock Jelly Federal Com 704H well, which will be drilled from a surface hole location in Lot 3 (NE/4 NW/4 equivalent) of Section 3 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15. The completed intervals of the Wells will be orthodox. Applicant seeks approval of a non-standard spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 12 miles southeast of Malaga, New Mexico.
<b>47.</b>	<b>23960</b>	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. COG Operating LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 3, 10, and 15, Township 26 South, Range 29 East, Eddy County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Rock Jelly Federal Com 701H well ("Well"), which will be drilled from a surface hole location in Lot 1 (NE/4 NE/4 equivalent) of

		<p>Section 3 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 15. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 12 miles southeast of Malaga, New Mexico.</p>
<p><b>48.</b></p>	<p><b>23961</b></p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W2W2 of Section 1, Township 19 South, Range 34 East, and the W2W2 of Section 36, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mongoose State 121H well to be horizontally drilled from a surface hole location in the SW4 of Section 1, with a first take point in the SW4SW4 (Unit M) of section 1 and a last take point in the NW4NW4 (Unit D) of Section 36. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)</li> <li>• A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)</li> <li>• A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)</li> <li>• A 200-acre horizontal well spacing unit comprised of the S2N2 of Section 35 and the SW4NW4 (Unit E) of Section 36 dedicated to Franklin Mountain's Tin Cup 36 State Com 1H (API 30-025-40422)</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.</p>
<p><b>49.</b></p>	<p><b>23962</b></p>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E2W2 of Section 1, Township 19 South, Range 34 East, and the E2W2 of Section 36, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mongoose State 122H well to be horizontally drilled from a surface hole location in the SW4 of Section 1, with a first take point in the SE4SW4 (Unit N) of section 1 and a last take point in the NE4NW4 (Unit C) of Section 36. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)</li> <li>• A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)</li> <li>• A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk</p>

		involved in drilling the well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.
<b>50.</b>	<b>23963</b>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Section 1, Township 19 South, Range 34 East, and the W2E2 of Section 36, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mongoose State 123H well to be horizontally drilled from a surface hole location in the SE4 of Section 1, with a first take point in the SW4SE4 (Unit O) of section 1 and a last take point in the NW4NE4 (Unit B) of Section 36. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)</li> <li>• A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)</li> <li>• A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.</p>
<b>51.</b>	<b>23964</b>	<p>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the E2E2 of Section 1, Township 19 South, Range 34 East, and the E2E2 of Section 36, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Mongoose State 124H well to be horizontally drilled from a surface hole location in the SE4 of Section 1, with a first take point in the SE4SE4 (Unit P) of section 1 and a last take point in the NE4NE4 (Unit A) of Section 36. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 174-acre horizontal well spacing unit comprised of the N2N2 of Section 1 dedicated to COG's Wild Cobra 1 State 1H (API 30-025-41110)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 1 COG's Wild Cobra 1 State 2H (API 30-025-40404)</li> <li>• A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 1 dedicated to Matador's Mongoose Fee 1H (API 30-025-40727)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 1H (API 30-025-40640)</li> <li>• A 160-acre horizontal well spacing unit comprised of the N2S2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 2H (API 30-025-40641)</li> <li>• A 160-acre horizontal well spacing unit comprised of the S2N2 of Section 36 dedicated to Franklin Mountain's Butter Cup 36 State Com 3H (API 30-025-42367)</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 24 miles west of Hobbs, New Mexico.</p>
<b>52.</b>	<b>23965</b>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 800-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2SW/4 of Section 1, the W/2W/2 of Sections 12 and 13, and the E/2SE/4 of Section 2, the</p>

		E/2E/2 of Sections 11 and 14, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico.. This spacing unit will be dedicated to the Blue Box Fed Com 505H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. The completed interval for the Blue Box Fed Com 505H well is expected to be less than 330' from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles west of Hobbs, New Mexico.
<b>53.</b>	<b>23966</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Sections 27 and 34, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Link Fed Com 701H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>54.</b>	<b>23967</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Sections 27 and 34, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Link Fed Com 702H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>55.</b>	<b>23968</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Sections 27 and 34, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Link Fed Com 703H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>56.</b>	<b>23969</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Sections 27 and 34, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Link Fed Com 704H well, to be horizontally drilled. The producing area for the well is expected to be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>57.</b>	<b>23970</b>	Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2 of Sections 15 and 22, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Explorer 15 State Com #006H, Explorer 15 State Com #007H, and Explorer 15 State Com #008H wells, to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed interval for the Explorer 15 State Com #007H well is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating

		costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 22 miles west of Hobbs, New Mexico.
<b>58.</b>	<b>23971</b>	Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 of Sections 15 and 22, Township 18 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Explorer 15 State Com #301H, Explorer 15 State Com #302H, Explorer 15 State Com #303H, Explorer 15 State Com #601H, and Explorer 15 State Com #602H wells, to be horizontally drilled. The producing area for the wells are expected to be orthodox. The completed intervals for the Explorer 15 State Com #302H and Explorer 15 State Com #602H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 22 miles west of Hobbs, New Mexico.
<b>59.</b>	<b>23972</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2N2 of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dave Laing 2830 Fed Com 111H and the Dave Laing 2830 Fed Com 121H wells to be horizontally drilled from a surface location in the NE4 of Section 28, with proposed first take points in the NE4NE4 (Unit A) of Section 28 and last take points in the NW4NW4 (Unit D) of Section 30. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 16 miles northeast of Carlsbad, New Mexico.
<b>60.</b>	<b>23973</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2N2 of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dave Laing 2830 Fed Com 112H and the Dave Laing 2830 Fed Com 122H wells to be horizontally drilled from a surface location in the NE4 of Section 28, with proposed first take points in the SE4NE4 (Unit H) of Section 28 and last take points in the SW4NW4 (Unit E) of Section 30. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 16 miles northeast of Carlsbad, New Mexico.
<b>61.</b>	<b>23974</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the N2S2 of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dave Laing 2830 Fed Com 113H and the Dave Laing 2830 Fed Com 123H wells to be horizontally drilled from a surface location in the SE4 of Section 28, with proposed first take points in the NE4SE4 (Unit I) of Section 28 and last take points in the NW4SW4 (Unit L) of Section 30. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 16 miles northeast of Carlsbad, New Mexico.
<b>62.</b>	<b>23975</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2S2 of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dave Laing 2830 Fed Com 114H and the Dave Laing 2830 Fed Com 124H wells to be horizontally drilled from a surface location in the SE4 of Section 28,

		with proposed first take points in the SE4SE4 (Unit P) of Section 28 and last take points in the SW4SW4 (Unit M) of Section 30. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 16 miles northeast of Carlsbad, New Mexico.
<b>63.</b>	<b>23976</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N2N2 of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dave Laing 2830 Fed Com 201H well to be horizontally drilled from a surface location in the NE4 of Section 28, with proposed first take points in the NE4NE4 (Unit A) of Section 28 and last take points in the NW4NW4 (Unit D) of Section 30. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 16 miles northeast of Carlsbad, New Mexico.
<b>64.</b>	<b>23977</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2N2 of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dave Laing 2830 Fed Com 202H well to be horizontally drilled from a surface location in the NE4 of Section 28, with proposed first take points in the SE4NE4 (Unit H) of Section 28 and last take points in the SW4NW4 (Unit E) of Section 30. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 16 miles northeast of Carlsbad, New Mexico.
<b>65.</b>	<b>23978</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the N2S2 of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dave Laing 2830 Fed Com 203H well to be horizontally drilled from a surface location in the SE4 of Section 28, with proposed first take points in the NE4SE4 (Unit I) of Section 28 and last take points in the NW4SW4 (Unit L) of Section 30. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 16 miles northeast of Carlsbad, New Mexico.
<b>66.</b>	<b>23979</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the S2S2 of Sections 28, 29 and 30, Township 20 South, Range 30 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Dave Laing 2830 Fed Com 204H well to be horizontally drilled from a surface location in the SE4 of Section 28, with proposed first take points in the SE4SE4 (Unit P) of Section 28 and last take points in the SW4SW4 (Unit M) of Section 30. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 16 miles northeast of Carlsbad, New Mexico.
<b>67.</b>	<b>23980</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E2 of Sections 35, Township 18 South, Range 34 East, and Lots 1 and 2, the S2NE4, and SE4 (E2 equivalent) of irregular Section 2, NMPM, Lea County, New Mexico. Said

		<p>unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>* Crow State Com 401H and the Crow State Com 501H to be horizontally drilled from a surface location in the NE4 of Section 35, with first take points in the NW4NE4 (Unit B) of Section 35 and last take points in the SW4SE4 (Unit O) of Section 2, and</li> <li>* Crow State Com 402H and the Crow State Com 502H to be horizontally drilled from a surface location in the NE4 of Section 35, with first take points in the NE4NE4 (Unit A) of Section 35 and last take points in the SE4SE4 (Unit P) of Section 2.</li> </ul> <p>The completed interval of the Crow State Com 402H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion in the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and 401charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
<b>68.</b>	<b>23981</b>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E2 of Sections 35, Township 18 South, Range 34 East, and Lots 1 and 2, the S2NE4, and SE4 (E2 equivalent) of irregular Section 2, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>* Crow State Com 701H to be horizontally drilled from a surface location in the NE4 of Section 35, with a first take point in the NW4NE4 (Unit B) of Section 35 and a last take point in the SW4SE4 (Unit O) of Section 2, and</li> <li>* Crow State Com 702H to be horizontally drilled from a surface location in the NE4 of Section 35, with a first take point in the NE4NE4 (Unit A) of Section 35 and a last take point in the SE4SE4 (Unit P) of Section 2.</li> </ul> <p>The completed interval of the Crow State Com 701H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion in the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
<b>69.</b>	<b>23982</b>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 560-acre, more or less, horizontal spacing unit comprised of the S2NW4 and SW4 of Sections 35, Township 18 South, Range 34 East, and Lots 3 and 4, the S2NW4, and SW4 (W2 equivalent) of irregular Section 2, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Moaning Pheasant State Com 401H and the Moaning Pheasant State Com 501H to be horizontally drilled from a surface location in the NW4 of Section 35, with first take points in the SE4NW4 (Unit F) of Section 35 and last take points in the SE4SW4 (Unit N) of Section 2, and</li> <li>• Moaning Pheasant State Com 402H and the Moaning Pheasant State Com 502H to be horizontally drilled from a surface location in the NW4 of Section 35, with first take points in the SW4NW4 (Unit E) of Section 35 and last take points in the SW4SW4 (Unit M) of Section 2.</li> </ul> <p>The completed interval of the Moaning Pheasant State Com 402H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion in the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
<b>70.</b>	<b>23983</b>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 560-acre, more or less, horizontal spacing unit comprised of the S2NW4 and SW4 of Sections 35, Township 18 South, Range 34 East, and Lots 3 and 4, the S2NW4, and SW4 (W2 equivalent) of irregular Section 2, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• Moaning Pheasant State Com 701H to be horizontally drilled from a surface location in the NW4 of Section 35, with a first take point in the SE4NW4 (Unit F) of Section 35 and a last take</li> </ul>

		<p>point in the SE4SW4 (Unit N) of Section 2, and</p> <ul style="list-style-type: none"> <li>• Moaning Pheasant State Com 702H to be horizontally drilled from a surface location in the NW4 of Section 35, with a first take point in the SW4NW4 (Unit E) of Section 35 and a last take point in the SW4SW4 (Unit M) of Section 2.</li> </ul> <p>The completed interval of the Moaning Pheasant State Com 701H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to allow inclusion in the proposed horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
<b>71.</b>	<b>23984</b>	<p>Application of Marathon Oil Permian LLC for approval of a non-standard spacing unit and compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division approving a non-standard spacing unit and pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit underlying the E/2 of Sections 6, 7, Township 20 South, Range 33 East, and the E/2 of Section 31, Township 19 South, Range 33 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Andretti Fed Com 304H, Andretti Fed Com 504H, Andretti Fed Com 505H, and Andretti Fed Com 506H wells, to be horizontally drilled. The wells will be drilled at orthodox locations. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 31 miles from Hobbs, New Mexico.</p>
<b>72.</b>	<b>23985</b>	<p>Application of Colgate Production, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 798.54-acre, more or less, non-standard horizontal spacing unit comprised of the N/2 of irregular Sections 3 and 4, and NE/4 of irregular Section 5, Township 20, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Michelada 5 Fed Com 121H and Michelada 5 Fed Com 131H, which will be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 3; and Michelada 5 Fed Com 122H and Michelada 5 Fed Com 132H, which will be drilled from surface hole locations in Lot 3 (NE/4 NW/4 equivalent) of Section 5 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 3. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. Applicant also requests approval of a non-standard spacing unit. The Wells are located approximately 21 miles northeast of Carlsbad, New Mexico.</p>
<b>73.</b>	<b>23986</b>	<p>Application of Colgate Production LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying an 800-acre, more or less, non-standard horizontal spacing unit comprised of the S/2 of irregular Sections 3 and 4, and the SE/4 of irregular Section 5, Township 20, Range 30 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Michelada 5 Fed Com 123H and Michelada 5 Fed Com 133H, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 5; and Michelada 5 Fed Com 124H and Michelada 5 Fed Com 134H, which will be drilled from surface hole locations in the NW/4 NW/4 (Unit D) of Section 11 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 5. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. Applicant also requests approval of a non-standard spacing unit. The Wells are located approximately 21 miles northeast of Carlsbad, New Mexico.</p>
<b>74.</b>	<b>23987</b>	<p>Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the E2SW4 of Section 23 and the E2W2 of Sections 26 and 35, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Vulture State Com 402H to be horizontally drilled from a surface location in the SE4 of section 23, with a first take point in the NE4SW4 (Unit K) of section 23 and a last take</p>

		point in the SE4SW4 (Unit N) of Section 35. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>75.</b>	<b>23988</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 400-acre, more or less, horizontal spacing unit comprised of the E2SW4 of Section 23 and the E2W2 of Sections 26 and 35, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Vulture State Com 702H to be horizontally drilled from a surface location in the SE4 of section 23, with a first take point in the NE4SW4 (Unit K) of section 23 and a last take point in the SE4SW4 (Unit N) of Section 35. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>76.</b>	<b>23989</b>	Application of Devon Energy Production Company, L.P. for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre standard horizontal spacing unit comprised of the E/2 W/2 of Section 10 and the E/2 NW/4 of Section 15, Township 26 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed North Blondie 3–15 Fed Com #102H, to be horizontally drilled from a surface location in the SE/4 NW/4 (Unit F) of Section 15, with first take point in the same and a last take point in the NE/4 NW/4 (Unit C) of Section 10. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 16 miles southwest of Jal, New Mexico.
<b>77.</b>	<b>23990</b>	Application of Crockett Operating, LLC to Amend Order R-22515 to Add Additional Pooled Parties, Lea County, New Mexico. Applicant seeks an order from the Division to amend pooling Order R-22515 to add additional mineral owners to the pooling order. Order R-22515 designated Crockett Operating, LLC as the operator and pooled the uncommitted mineral interests in the San Andres formation (Bronco; San Andres South [7500]) underlying a standard 480-acre, more or less, horizontal well spacing unit comprised of the W/2 of Section 31 and the SW/4 of Section 30, Township 13 South, Range 38 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently initially dedicated to the drilled and producing Ackbar 30 31 A Fee 1H (API: 30-025-50078) well. Said area is located approximately 20 miles northeast of Lovington, New Mexico.
<b>78.</b>	<b>23991</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the N/2 N/2 of Sections 31 and 32, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Cedar State 3231 Fed Com #121H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 32, with a first take point in the NE/4 NE/4 (Unit A) of Section 32 and a last take point in the NW/4 NW/4 (Unit D) of Section 31. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.
<b>79.</b>	<b>23992</b>	Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the S/2 N/2 of Sections 31 and 32, Township 17 South, Range 31 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Cedar State 3231 Fed Com #122H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 32, with a first take point in the SE/4 NE/4 (Unit H) of Section 32 and a last take point in the SW/4 NW/4 (Unit E) of Section 31. Also, to be considered will be the cost of

		drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 9 miles southwest of Maljamar, New Mexico.
80.	23993	<p>Application of MRC Hat Mesa, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the W2W2 of Section 6, Township 22 South, Range 33 East, and the W2W2 of Section 31 and the W2SW4 of Section 30, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Paul Flowers State Com 111H, Paul Flowers State Com 131H and Paul Flowers State Com 151H wells to be horizontally drilled from a surface hole location in the SW4 of Section 6, with a first take point in the SW4SW4 equivalent (Lot 7) of section 6 and a last take point in the NW4SW4 (Unit L) of Section 30. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 156.33-acre horizontal well spacing unit comprised of the S2S2 of Section 6 dedicated to Matador's AO6 502H (API 30-025-45012) and Matador's AO 6 State Com 501H (API 30-025-45026)</li> <li>• A 156.35-acre horizontal well spacing unit comprised of the N2S2 of Section 6 dedicated to Matador's AO 6 State Com 001H (API 30-025-40519)</li> <li>• A 156.38-acre horizontal well spacing unit comprised of the S2N2 of Section 6 dedicated to Matador's COOP 6 State 002H (API 30-025-41981)</li> <li>• A 156.55-acre horizontal well spacing unit comprised of the N2N2 of Section 6 dedicated to Matador's COOP 6 State 001H (API 30-025-41177)</li> <li>• A 156.34-acre horizontal well spacing unit comprised of the S2N2 of Section 31 dedicated to Matador's Dagger State Unit 002H (API 30-025-41178)</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 26 miles west of Eunice, New Mexico.</p>
81.	23994	<p>Application of MRC Hat Mesa, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 400-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation underlying the E2W2 of Section 6, Township 22 South, Range 33 East, and the E2W2 of Section 31 and the E2SW4 of Section 30, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling this proposed horizontal well spacing unit. Said unit will be initially dedicated to the proposed Paul Flowers State Com 112H, Paul Flowers State Com 132H and Paul Flowers State Com 152H wells to be horizontally drilled from a surface hole location in the SW4 of Section 6, with a first take point in the SE4SW4 (Unit N) of section 6 and a last take point in the NE4SW4 (Unit K) of Section 30. This proposed horizontal well spacing unit will overlap the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 156.33-acre horizontal well spacing unit comprised of the S2S2 of Section 6 dedicated to Matador's AO6 502H (API 30-025-45012) and Matador's AO 6 State Com 501H (API 30-025-45026)</li> <li>• A 156.35-acre horizontal well spacing unit comprised of the N2S2 of Section 6 dedicated to Matador's AO 6 State Com 001H (API 30-025-40519)</li> <li>• A 156.38-acre horizontal well spacing unit comprised of the S2N2 of Section 6 dedicated to Matador's COOP 6 State 002H (API 30-025-41981)</li> <li>• A 156.55-acre horizontal well spacing unit comprised of the N2N2 of Section 6 dedicated to Matador's COOP 6 State 001H (API 30-025-41177)</li> <li>• A 156.34-acre horizontal well spacing unit comprised of the S2N2 of Section 31 dedicated to Matador's Dagger State Unit 002H (API 30-025-41178)</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the wells. The subject area is located approximately 26 miles west of Eunice, New Mexico.</p>

<b>82.</b>	<b>23995</b>	Application of Fasken Oil and Ranch, Ltd. to Extend the Drilling Deadline Under Order No. R-21922-A, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-21922 and Order No. R-21922-A to extend by one year, through December 8, 2024, the time to commence drilling the Thai Curry Fed Com 223H and the Thai Curry Fed Com 224H wells, proposed to be drilled into the Bone Spring formation (SALT LAKE; BONE SPRING [53560]) in a standard 560-acre, more or less, horizontal spacing and proration unit with proximity tracts, comprised of the E/2 of Section 22 and NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.
<b>83.</b>	<b>23996</b>	Application of Fasken Oil and Ranch, Ltd. to Extend the Drilling Deadline Under Order No. R-21923-A, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Order Nos. R-21923 and R-21923-A to extend by one year, through December 8, 2024, the time to commence drilling the Thai Curry Fed Com 433H and the Thai Curry Fed Com 434H wells, proposed to be drilled into the Wolfcamp formation (SALT LAKE; WOLFCAMP [53570]) in a standard 560-acre, more or less, horizontal spacing and proration unit with proximity tracts, underlying the E/2 of Section 22 and NE/4 and N/2 SE/4 of Section 27, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. The wells and lands are located approximately twenty-seven miles northeast of Loving, New Mexico.
<b>84.</b>	<b>23997</b>	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the E/2 E/2 of Section 2, Township 25 South, Range 26 East, and the E/2 E/2 of Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jawbone Fed Com BS #1H well, to be horizontally drilled from a surface hole location approximately 200' FSL and 1,050' FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 770' FEL of Section 35, T24S-R26E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles Southeast of Whites City, New Mexico.
<b>85.</b>	<b>23998</b>	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU"), with proximity tracts, comprised of the W/2 E/2 and E/2 W/2 of Section 2, Township 25 South, Range 26 East and the W/2 E/2 and E/2 W/2 of Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jawbone Fed Com BS #2H well, to be horizontally drilled from a surface hole location approximately 200' FSL and 1,070' FEL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 2,555' FEL of Section 35, T24S-R26E. With the proximity tracts, the completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles Southeast of Whites City, New Mexico.
<b>86.</b>	<b>23999</b>	Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Oil Conservation Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the W/2 W/2 of Section 2, Township 25 South, Range 26 East, and the W/2 W/2 of Section 35, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jawbone Fed Com BS #3H well, to be horizontally drilled from a surface hole location approximately 396' FSL and 1,156' FWL of Section 2, T25S-R26E, to a bottom hole location approximately 100' FNL and 680' FWL of Section 35, T24S-R26E. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Additional

		considerations will be the cost of drilling and completing the well and allocation of such costs, the designation of Applicant as operator of the HSU and well to be drilled thereon, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 7 miles Southeast of Whites City, New Mexico.
<b>87.</b>	<b>24000</b>	Application of Pilot Water Solutions SWD, LLC for an order approving a salt water disposal well for its Burrow State SWD#1 (Pool Code 96121) to be drilled at a location 458 FNL and 1612 FWL, Unit C, Section 5, Township 19 South, Range 37 East, N.M.P.M., Lea County, New Mexico. Located approximately 4 miles southwest of Hobbs, New Mexico.
<b>88.</b>	<b>24001</b>	Application of Pilot Water Solutions SWD, LLC for an order approving a salt water disposal well for its Jameis State SWD#1 (Pool Code 96121) to be drilled at a location 1429 FSL and 458 FEL, Unit I, Section 7, Township 19 South, Range 37 East, N.M.P.M., Lea County, New Mexico. Located approximately 4 miles southwest of Hobbs, New Mexico.
<b>89.</b>	<b>24002</b>	Application of Pilot Water Solutions SWD, LLC for an order approving a salt water disposal well for its Toretta State SWD#1 (Pool Code 96121) to be drilled at a location 545 FNL and 2510 FEL, Unit B, Section 17, Township 19 South, Range 37 East, N.M.P.M., Lea County, New Mexico. Located approximately 4 miles southwest of Hobbs, New Mexico.
<b>90.</b>	<b>24003</b>	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Madera 9 State Com #121H and the Madera 9 State Com #131H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 8. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
<b>91.</b>	<b>24004</b>	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Madera 9 State Com #122H and the Madera 9 State Com #132H wells ("Wells"), which will be drilled from surface hole locations in the SE/4 NE/4 (Unit H) of Section 9 to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 8. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
<b>92.</b>	<b>24005</b>	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Klondike 9 State Com #123H and Klondike 9 State Com #133H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 9 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 8. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
<b>93.</b>	<b>24006</b>	Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 8 and 9, Township 19 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Klondike 9 State Com #124H and Klondike 9 State Com #134H wells ("Wells"), which will be drilled from surface hole locations in the NE/4 SE/4 (Unit I) of Section 9 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as

		operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles northeast of Carlsbad, New Mexico.
<b>94.</b>	<b>24007</b>	Application of Tap Rock Operating, LLC to Extend Time to Commence Drilling Operations under Order No. R-22603, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") (OGRID No. 372043) files this application with the Oil Conservation Division ("OCD") to extend the time to commence drilling operations under Order No. R-22603 (the "Order"). On March 30, 2023, the OCD issued the Order in Case No. 22933, which: a. pooled all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 11 and 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico; b. dedicated the Unit to the Double Stamp Fed Com #113H, #123H, #126H, #133H, #153H, #114H, #116H, #124H, #128H, #134H, #136H, #154H and #174H wells ("Wells"); and c. designated TRO as operator of the Unit and Wells. Paragraph 19 of the Order requires TRO to commence drilling the Wells within one (1) year of the date of the Order unless TRO obtains a time extension from the OCD Director for good cause shown. TRO requests this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and after notice and hearing, the Division enter an order to extend the deadline to commence drilling the Wells under the Order until March 31, 2025. The Wells are located approximately 35 miles southwest of Hobbs, New Mexico.
<b>95.</b>	<b>24008</b>	Application of Tap Rock Operating, LLC to Extend Time to Commence Drilling Operations under Order No. R-22604, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") (OGRID No. 372043) files this application with the Oil Conservation Division ("OCD") to extend the time to commence drilling operations under Order No. R-22604 (the "Order"). On March 30, 2023, the OCD issued the Order in Case No. 22934, which: a. pooled all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 11 and 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico; b. dedicated the Unit to the Double Stamp Fed Com #111H, #115H, #121H, #125H, #131H, #135H, #151H, #171H, #112H, #122H, #127H, #132H, #152H, and #172H wells ("Wells"); and c. designated TRO as operator of the Unit and Wells. Paragraph 19 of the Order requires TRO to commence drilling the Wells within one (1) year of the date of the Order unless TRO obtains a time extension from the OCD Director for good cause shown. TRO requests this application be set for hearing before an Examiner of the Oil Conservation Division on December 7, 2023, and after notice and hearing, the Division enter an order to extend the deadline to commence drilling the Wells under the Order until March 31, 2025. The Wells are located approximately 35 miles southwest of Hobbs, New Mexico.
<b>96.</b>	<b>24009</b>	Notice of Violation issued to Jim Pierce.
<b>97.</b>	<b>24010</b>	Application of MRC Hat Mesa, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 400-acre, more or less, horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Section 6, Township 22 South, Range 33 East, and the W2W2 of Section 31 and the W2SW4 of Section 30, Township 21 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Paul Flowers State Com 205H well to be horizontally drilled from a surface hole location in the SW4 of Section 6, with a first take point in the SW4SW4 equivalent (Lot 7) of section 6 and a last take point in the NW4SW4 (Unit L) of Section 30. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 26 miles west of Eunice, New Mexico.
<b>98.</b>	<b>24011</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 319.98-acre, more or less, horizontal well spacing unit in an interval of the Wolfcamp formation underlying Lot 4, SW4NW4, and the W2SW4 of Section 2, and the W2W2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to pool the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the WC-025 G-09 S243310P; Upper Wolfcamp Oil Pool [98135]. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 221H well, to be horizontally drilled from a surface location in the NE4NW4 equivalent (Lot 3) of Section 2 to a bottom hole location in the SW4SW4 (Unit M) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of

		the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.
<b>99.</b>	<b>24012</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 319.85-acre, more or less, horizontal well spacing unit in an interval of the Wolfcamp formation underlying Lot 3, SE4NW4, and the E2SW4 of Section 2, and the E2W2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to pool the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the WC-025 G-09 S243310P; Upper Wolfcamp Oil Pool [98135]. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 222H well, to be horizontally drilled from a surface location in the NE4NW4 equivalent (Lot 3) of Section 2 to a bottom hole location in the SE4SW4 (Unit N) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.
<b>100.</b>	<b>24013</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 319.73-acre, more or less, horizontal well spacing unit in an interval of the Wolfcamp formation comprised of Lot 2, SW4NE4, and the W2SE4 of Section 2, and the W2E2 of Section 11, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to pool the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the WC-025 G-09 S243310P; Upper Wolfcamp Oil Pool [98135]. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 223H well, to be horizontally drilled from a surface location in the NE4NE4 equivalent (Lot 1) of Section 2 to a bottom hole location in the SW4SE4 (Unit O) of Section 11. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.
<b>101.</b>	<b>24014</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 479.6-acre, more or less, horizontal well spacing unit in an interval of the Wolfcamp formation underlying Lot 1, SE4NE4, and the E2SE4 of Section 2, and the E2E2 of Sections 11 and 14, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to pool the correlative stratigraphic interval from 12,412' MD as shown in the Dual Laterolog of the Stevens 11 #1 well (API No. 30-025-34246) to the base of the WC-025 G-09 S243310P; Upper Wolfcamp Oil Pool [98135]. Said unit will be initially dedicated to the proposed Charles Ling Fed Com 224H well, to be horizontally drilled from a surface location in the NE4NE4 equivalent (Lot 1) of Section 2 to a bottom hole location in the SE4SE4 (Unit P) of Section 14. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles northwest of Jal, New Mexico.
<b>102.</b>	<b>24015</b>	Application of Mewbourne Oil Company for Approval of a Non-Standard, Overlapping 640-acre Horizontal Well Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a non-standard, overlapping 640-acre, more or less, horizontal well spacing unit in the Bone Spring formation underlying the S2 of Section 1, Township 19 South, Range 30 East, and the S2 of Section 6, Township 19 South, Range 31 East, NMPM, Eddy County, New Mexico, and (b) pooling all uncommitted interests in this acreage. This spacing unit will be initially dedicated to the proposed Tin Man 1/6 Fed Com 616H and the Tin Man 1/6 Fed Com 618H wells to be horizontally drilled from a common surface location in the NW4 of Section 12, Township 19 South, Range 30 East, to bottom hole locations in the NE4SE4 (Unit I) and the SE4SE4 (Unit P) of Section 6, Township 19 South, Range 31 East. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, the operating costs and charges for supervision, the designation of applicant as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 10 miles south of Loco Hills, New Mexico.

<b>103.</b>	<b>24016</b>	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of the E2 of Section 5, Township 24 South, Range 29 East, and the E2 of Section 32, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal well spacing unit to the following proposed wells to be horizontally drilled from a common surface location in the NE4 of Section 8, Township 24 South, Range 29 East:</p> <ul style="list-style-type: none"> <li>• CB SE 5 32 Federal Com 201H and CB SE 5 32 Federal Com 202H, with first take points in the SW4SE4 (Unit O) of Section 5 and last take points in the NW4NE4 (Unit B) of Section 32; and</li> <li>• CB SE 5 32 Federal Com 203H and CB SE 5 32 Federal Com 251H, with first take points in the SE4SE4 (Unit P) of Section 5 and last take points in the NE4NE4 (Unit A) of Section 32.</li> </ul> <p>The completed interval of the proposed CB SE 5 32 Federal Com 202H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles northeast of Malaga, New Mexico.</p>
<b>104.</b>	<b>24017</b>	<p>Application of Chevron U.S.A. Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal well spacing unit comprised of Lots 3 and 4, S2NW4 and SW4 (W2 equivalent) of Section 5, Township 24 South, Range 29 East, and the W2 of Section 32, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to initially dedicate the above-referenced horizontal well spacing unit to the proposed CB SE 5 32 Federal Com 3 201H and the CB SE 5 32 Federal Com 3 202H wells, to be horizontally drilled from a common surface location in the NW4 of Section 8, Township 24 South, Range 29 East, with first take points, respectively, in the SW4SW4 (Unit M) and the SE4SW4 (Unit N) of Section 5 and last take points in the NW4NW4 (Unit D) and the NE4NW4 (Unit C) of Section 32. The completed interval of the proposed CB SE 5 32 Federal Com 3 202H well is expected to remain within 330 feet of the offsetting quarter-quarter sections or equivalent tracts to include them within this proposed spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 5 miles northeast of Malaga, New Mexico.</p>
<b>105.</b>	<b>24018</b> <b>[Status Conference]</b>	<p>Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-22026 for the Andre Dawson SWD #001 Operated by Goodnight Midstream Permian LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-22026, SWD-2403, issued in Case No. 21569 on February 7, 2022, to dispose of produced water in the Andre Dawson SWD #1 well, API# 30-025-50634 ("Well"), a produced water disposal well located 1105' FSL and 244' FEL (Unit P) of Section 17, Township 21 South, Range 36 East, in Lea County, NM. The approved injection zone is the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 6.5 miles Northwest of Eunice City, New Mexico</p>
<b>106.</b>	<b>24019</b> <b>[Status Conference]</b>	<p>Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-22027 for the Ernie Banks SWD #001 Operated by Goodnight Midstream Permian LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-22027, issued in Case No. 21570 on February 7, 2022, to dispose of produced water in the Ernie Banks SWD #1 well, API# 30-025-50633 ("Well"), a produced water disposal well located 395 feet from the North line and 1203 feet from the West line (Unit D) of Section 17, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The approved injection zone is the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 8.4 miles Northwest of Eunice City, New Mexico.</p>
<b>107.</b>	<b>24020</b> <b>[Status Conference]</b>	<p>Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order No. SWD-2307 for the Ryno SWD #001 f/k/a Snyder SWD Well Operated by Goodnight Midstream Permian LLC, Lea County, New Mexico. Applicant in the above-styled</p>

		cause seeks an order revoking the injection authority granted by Administrative Order No. SWD-2307, issued on November 2, 2017, to dispose of produced water in the Ryno SWD #001 f/k/a Snyder SWD Well No. 1, API# 30-025-43901 ("Well"), a produced water disposal well located 1450 feet from the North line and 708 feet from the East line (Unit H) of Section 17, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The approved injection zone is the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 7.7 miles Northwest of Eunice City, New Mexico.
108.	<b>24021</b> <b>[Status Conference]</b>	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-22506 for the Rocket SWD Well No. 1 Operated by Goodnight Midstream Permian LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-22506, issued in Case No. 21527 on March 2, 2023, to dispose of produced water in the Rocket SWD Well No. 1, API# 30-025-pending ("Well"), a produced water disposal well to be located 565 feet from the South line and 245 feet from the West line (Unit M) of Section 28, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The approved injection zone is the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 7 miles West of Eunice City, New Mexico.
109.	<b>24022</b> <b>[Status Conference]</b>	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order No. SWD-2391 for the Pedro SWD #001 Well Operated by Goodnight Midstream Permian LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order No. SWD-2391, to dispose of produced water in the Pedro SWD #1 well, API# 30-025-50079 ("Well"), a produced water disposal well located 1,045' FSL and 1,067' FEL (Unit M) of Section 28, Township 21 South, Range 36 East, in Lea County, NM. The approved injection zone includes the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 19 miles southwest of Hobbs, New Mexico.
110.	<b>24023</b> <b>[Status Conference]</b>	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-22030 for the Verlander SWD #001 Well Operated by Goodnight Midstream Permian LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-22030, issued in Case No. 20825 on February 16, 2022, to dispose of produced water in the Verlander SWD #001 well, API# 30-025-50632 ("Well"), a produced water disposal well located 2,482' FNL and 1,277' FEL (Unit H) of Section 12, Township 21 South, Range 36 East, in Lea County, NM. The approved injection zone includes the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 5 miles northwest of Eunice, New Mexico.
111.	<b>24024</b> <b>[Status Conference]</b>	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-20855 for the Nolan Ryan SWD #001 Operated by Goodnight Midstream Permian LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-20855, issued in Case No. 20555 on September 12, 2019, to dispose of produced water in the Nolan Ryan SWD #001 well, API# 30-025-45349 ("Well"), a produced water disposal well located 779 feet from the South line and 1995 feet from the East line (Unit O) of Section 13, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The approved injection zone is the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 4 miles Northwest of Eunice City, New Mexico.
112.	<b>24025</b> <b>[Status Conference]</b>	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-21190 for the Sosa SA 17 SWD Well No. 2 Operated by Goodnight Midstream Permian LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-21190, issued in Case No. 20721 on March 2, 2020, to dispose of produced water in the Sosa SA 17 SWD Well No. 2, API# 30-025-47947 ("Well"), a produced water disposal well located 470 feet from the South line and 1815 feet from the West line (Unit N) of Section 17, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The approved injection zone is the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 7.3 miles Northwest of Eunice City, New Mexico.

113.	<b>24026</b> <b>[Status Conference]</b>	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Administrative Order No. SWD-2075 for the Ted 28 SWD Well No. 1 Well Operated by Goodnight Midstream Permian LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Administrative Order No. SWD-2075, issued on Feb. 24, 2020, to dispose of produced water in the Ted 28 SWD Well No. 1, API# 30-025-44386 ("Well"), a produced water disposal well located 2,402' FNL and 1,911' FWL (Unit F) of Section 28, Township 21 South, Range 36 East, NMPM, in Lea County, NM. The approved injection zone includes the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 7 miles Northwest of Eunice, New Mexico.
114.	<b>24027</b> <b>[Status Conference]</b>	Application of Empire New Mexico LLC to Revoke the Injection Authority Granted Under Order No. R-20865 for the Yaz 28 SWD Well No. 1 Operated by Goodnight Midstream Permian LLC, Lea County, New Mexico. Applicant in the above-styled cause seeks an order revoking the injection authority granted by Order No. R-20865, issued in Case No. 20558 on September 17, 2019, to dispose of produced water in the Yaz 28 SWD Well No. 1, API# 30-025-46382 ("Well"), a produced water disposal well located 230' FNL and 236' FEL (Unit A) of Section 28, Township 21 South, Range 36 East, NMPM, in Lea County, NM. The approved injection zone includes the San Andres formation, an interval which is potentially productive of hydrocarbons since the advent of horizontal drilling. The Well is located approximately 7 miles west of Eunice, New Mexico.
115.	<b>24028</b>	Application of Permian Resources Operating, LLC for Approval on an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation comprised of the W/2 E/2 of Section 31, Township 21 South, Range 35 East, and the W/2 E/2 of Section 6, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in the correlative stratigraphic interval from 9,465 feet TVD to 9,660 feet TVD, that being the First Bone Spring, as shown in the New Mexico 'DA' State #001 (API: 30-025-27360). Said unit will be initially dedicated to the proposed Eric Cartman 6 State Com 303H well, to be horizontally drilled from a surface location and with a first take point in the SW/4 SE/4 (Unit O) of Section 6, Township 22 South, Range 35 East and a bottom hole location in the NW/4 NE/4 (Unit B) of Section 31, Township 21 South, Range 35 East. This 320-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit: <ul style="list-style-type: none"> <li>• 160-acre horizontal well spacing unit comprised of the W/2 E/2 of Section 31, Township 21 South, Range 35 East, dedicated to the Eric Cartman 31 State Com 504H (API: 30-025-50159) and Eric Cartman 31 State Com 505H (API: 30-025-50160).</li> </ul> Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Eunice, New Mexico.
116.	<b>24029</b>	Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in an interval of the Bone Spring formation comprised of the E/2 E/2 of Section 31, Township 21 South, Range 35 East, and the E/2 E/2 of Section 6, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in the correlative stratigraphic interval from 9,465 feet TVD to 9,660 feet TVD, that being the First Bone Spring, as shown in the New Mexico 'DA' State #001 (API: 30-025-27360). Said unit will be initially dedicated to the proposed Eric Cartman 6 State Com 304H well, to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 6, Township 22 South, Range 35 East, a first take point in the SE/4 SE/4 (Unit P) of Section 6, Township 22 South, Range 35 East, and a bottom hole location in the NE/4 NE/4 (Unit A) of Section 31, Township 21 South, Range 35 East. This 320-acre horizontal well spacing unit will overlap the following existing horizontal well spacing unit: <ul style="list-style-type: none"> <li>• 400-acre horizontal well spacing unit comprised of the E/2 E/2 of Section 31, Township 21 South, Range 35 East, and the E/2 E/2 of Section 6 and the E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico, dedicated to the Eric Cartman 31 State Com 506H (API: 30-025-50161) well.</li> </ul> Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as

		operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 15 miles west of Eunice, New Mexico.
<b>117.</b>	<b>24030</b>	Application of Permian Resources Operating, LLC to Amend Order R-22689, Lea County, New Mexico. Applicant in the above-styled cause seeks an order to amend pooling Order R-22689 and contract the pooled vertical interval. Order R-22689 designated Permian Resources Operating, LLC as the operator and pooled the uncommitted mineral interests in the Bone Spring formation (Ojo Chiso; Bone Spring [96553]), from the top of the Bone Spring formation to 10,388 feet, underlying a standard 400-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Section 31, Township 21 South, Range 35 East, and the E/2 E/2 of Section 6 and the E/2 NE/4 of Section 7, Township 22 South, Range 35 East, NMPM, Lea County, New Mexico. This standard horizontal well spacing unit is currently initially dedicated to the drilled and producing Eric Cartman 31 State Com 506H (API: 30-025-50161) well. Said area is located approximately 15 miles west of Eunice, New Mexico.
<b>118.</b>	<b>24031</b>	Application of Devon Energy Production Company, L.P., to Re-Open Case No. 23788 and Amend Order No. R-22941, Eddy County, New Mexico. Applicant in the above-styled cause seeks an Order amending Order R-22941 from the Division that pooled all mineral interests in the Purple Sage; Wolfcamp formation (Pool Code 98220), designated as a gas pool, underlying a non-standard 599.2-acre, more or less, spacing and proration unit comprised of Lot 2 (NW/4 NE/4 equivalent), Lot 1 (NE/4 NE/4 equivalent), the S/2 NE/4, and the SE/4 of Section 2, Township 24 South, Range 29 East, NMPM, and the E/2 NE/4, SW/4 NE/4, and SE/4 of Section 35, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico (Section 2 is an irregular section containing correction lots) to add the NW/4 NE/4 of Section 35, to make the spacing and proration unit a standard 639.2-acre, more or less, horizontal spacing unit with the following dedicated wells as originally proposed in Case No. 23788: the Tater Tot 2-35 Fed Com 622H Well, to be drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 2 to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 35; the Tater Tot 2-35 Fed Com 624H Well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35; and the Tater Tot 2-35 Fed Com 713H Well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 2 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 35. The wells and lands are located approximately 8.8 miles southeast of Loving, New Mexico.
<b>119.</b>	<b>24032</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Nightjar State Com 401H to be horizontally drilled from a surface location in the SE4 of section 26, with a first take point in the SW4SE4 (Unit O) of section 26 and a last take point in the NW4NE4 (Unit B) of Section 23. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>120.</b>	<b>24033</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Nightjar State Com 402H to be horizontally drilled from a surface location in the SE4 of section 26, with a first take point in the SE4SE4 (Unit P) of section 26 and a last take point in the NE4NE4 (Unit A) of Section 23. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>121.</b>	<b>24034</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea

		County, New Mexico. Said unit will be initially dedicated to the proposed Nightjar State Com 701H to be horizontally drilled from a surface location in the SE4 of section 26, with a first take point in the SW4SE4 (Unit O) of section 26 and a last take point in the NW4NE4 (Unit B) of Section 23. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>122.</b>	<b>24035</b>	Application of COG Operating LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E2E2 of Sections 23 and 26, Township 18 South, Range 34 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Nightjar State Com 702H to be horizontally drilled from a surface location in the SE4 of section 26, with a first take point in the SE4SE4 (Unit P) of section 26 and a last take point in the NE4NE4 (Unit A) of Section 23. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>123.</b>	<b>24036</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 2, SW/4NE/4, and W/2SE/4 (the W/2E/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 525H, with a first take point in the NW/4NE/4 of Section 33 and a last take point in the SW/4SE/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing and equipping the well. The unit is located approximately 2 miles northwest of Malaga, New Mexico.
<b>124.</b>	<b>24037</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 33, Township 23 South, Range 28 East, N.M.P.M., and Lot 1, SE/4NE/4, and E/2SE/4 (the E/2E/2) of Section 4, Township 24 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Foreigner 33/4 Fed. Com. Well No. 528H, with a first take point in the NE/4NE/4 of Section 33 and a last take point in the SE/4SE/4 of Section 4. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing and equipping the well. The unit is located approximately 2 miles northwest of Malaga, New Mexico.
<b>125.</b>	<b>24038</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 12, Township 21 South, Range 25 East, N.M.P.M., and the N/2S/2 of Section 7, Township 21 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Stage Fright 12/7 Fed. Com. Well No. 616H, with a first take point in the NW/4SW/4 of Section 12 and a last take point in the NE/4SE/4 of Section 7. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 9 miles southeast of Seven Rivers, New Mexico.
<b>126.</b>	<b>24039</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 12, Township 21 South, Range 25 East, N.M.P.M., and the S/2S/2 of Section 7 and the

		SW/4SW/4 of Section 8, Township 21 South, Range 26 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Stage Fright 12/8 Fed. Com. Well No. 618H, with a first take point in the SW/4SW/4 of Section 12 and a last take point in the SW/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 9 miles southeast of Seven Rivers, New Mexico.
<b>127.</b>	<b>24040</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 2 and the N/2N/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 State Com. Well No. 521H and the Rio Grande 2/1 State Com. Well No. 611H, which have first take points in the NW/4NW/4 of Section 2 and last take points in the NE/4NE/4 of Section 1. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 12-1/2 miles southwest of Loco Hills, New Mexico.
<b>128.</b>	<b>24041</b>	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 2 and the S/2N/2 of Section 1, Township 19 South, Range 28 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to Rio Grande 2/1 State Com. Well No. 523H and the Rio Grande 2/1 State Com. Well No. 613H, which have first take points in the SW/4NW/4 of Section 2 and last take points in the SE/4NE/4 of Section 1. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 12-1/2 miles southwest of Loco Hills, New Mexico.
<b>129.</b>	<b>24042</b>	Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso Group underlying a project area comprised of portions of the E/2 E/2 of Section 13 and the SE/2 SE/4 of Section 12, Township 17 South, Range 29 East, and Section 18 and the S/2 S/2 of Section 7, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the Burch Keely Unit #566 (API No. 30-015-39870) at a total vertical depth of approximately 4,240 feet to approximately 4,540 feet. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock member of the Yeso Group, being the stratigraphic equivalent of 4,198 feet to the top of the Upper Blinbry at approximately 4,640 feet as identified in the Burch Keely Unit #416 (API No. 30-015-37128). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County: Township 17 South, Range 29 East, NMPM Section 13: E/2 E/2 Section 12: SE/4 SE/4 Township 17 South, Range 30 East, NMPM Section 18: All Section 7: S/2 S/2 Spur seeks approval to inject at a maximum surface injection pressure of 1,077 psi with an average surface injection pressure of approximately 700 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 4 miles southwest of Loco Hills, New Mexico.
<b>130.</b>	<b>24043</b>	Application of E.G.L. Resources, Inc. for compulsory pooling and approval of an overlapping well unit, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a proximity tract horizontal spacing unit comprised of the W/2 of Section 27 and the W/2 of Section 34, Township 18 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Skyfall 27-34 Fed. Com. Well Nos.

		001H, 002H, 101H, 102H, 201H, and 202H, with first take points in the NW/4NW/4 of Section 27 and last take points in the SW/4SW/4 of Section 34, and (b) the Skyfall 27-34 Fed. Com. Well Nos. 003H, 103H, and 203H, with first take points in the NE/4NW/4 of Section 27 and last take points in the SE/4SW/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. Applicant also requests approval of an overlapping well unit regarding the Caprock St. Fed. Com. Well No. 1H located in the E/2W/2 of Section 27. The unit is located approximately 16 miles southeast of Maljamar, New Mexico.
<b>131.</b>	<b>24044</b>	Application of E.G.L. Resources, Inc. for compulsory pooling, Lea County, New Mexico. E.G.L. Resources, Inc. seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a proximity tract horizontal spacing unit comprised of the W/2 of Section 27 and the W/2 of Section 34, Township 18 South, Range 34 East, NMPM. The unit will be dedicated to (a) the Skyfall 27-34 Fed. Com. Well Nos. 601H, 602H, and 801H, with first take points in the NW/4NW/4 of Section 27 and last take points in the SW/4SW/4 of Section 34, and (b) the Skyfall 27-34 Fed. Com. Well Nos. 603H and 802H, with first take points in the NE/4NW/4 of Section 27 and last take points in the SE/4SW/4 of Section 34. Also to be considered will be the cost of drilling, completing, testing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the wells. The unit is located approximately 16 miles southeast of Maljamar, New Mexico.
<b>132.</b>	<b>24045</b>	Application of Cimarex Energy Co. to Amend Order No. R-22468, Eddy County, New Mexico. Cimarex Energy Co. seeks an order amending Order No. R-22468, entered on December 23, 2022, to extend the well commencement deadline one year, to December 23, 2024. Order No. R-22468 pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 29 and the W/2W/2 of Section 32, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Southern Hills 32-29 State Fed. Com. Well No. 1H. Order No. R-22468 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico.
<b>133.</b>	<b>24046</b>	Application of Cimarex Energy Co. to Amend Order No. R-22469, Eddy County, New Mexico. Cimarex Energy Co. seeks an order amending Order No. R-22469, entered on December 23, 2022, to extend the well commencement deadline one year, to December 23, 2024. Order No. R-22469 pooled uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 29 and the E/2W/2 of Section 32, Township 25 South, Range 27 East, N.M.P.M., Eddy County, New Mexico, for the purpose of drilling the Southern Hills 32-29 State Fed. Com. Well No. 2H. Order No. R-22469 requires the commencement of drilling within one year of the date of the order unless the operator obtains an extension by amending the order for good cause shown. The unit is located approximately 7-1/2 miles south-southeast of Black River Village, New Mexico.
<b>134.</b>	<b>23656</b>	Application of Chevron U.S.A. Inc. for compulsory pooling, approval of a non-standard spacing unit, and notice of overlapping unit, Eddy County, New Mexico. Chevron U.S.A. Inc. seeks an order from the Division (1) approving a non-standard spacing unit, and (2) pooling all uncommitted mineral interests within a 1913.91-acre, more or less, Bone Spring horizontal spacing unit comprised of Sections 7, 18, and 19, Township 25 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the RB 7 19 Federal Com 201H; RB 7 19 Federal Com 202H; RB 7 19 Federal Com 203H; RB 7 19 Federal Com 301H; RB 7 19 Federal Com 302H; RB 7 19 Federal Com 204H; RB 7 19 Federal Com 205H; RB 7 19 Federal Com 303H; RB 7 19 Federal Com 304H wells to be horizontally drilled. The producing area for the wells is expected to be orthodox. The Unit will partially overlap with a unit dedicated to certain Showstopper wells, located in Section 19, Township 25 South, Range 29 East, Eddy County, New Mexico. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10.2 miles south of Malaga, New Mexico.

135.	23657	<p>Application of Chevron U.S.A. Inc. for compulsory pooling, Eddy County, New Mexico. Chevron U.S.A. Inc. seeks an order from the Division pooling all uncommitted interests within a standard 1913.91-acre, more or less, Wolfcamp horizontal spacing unit comprised of Sections 7, 18, and 19, Township 25 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the RB 7 19 Federal Com 501H; RB 7 19 Federal Com 502H; RB 7 19 Federal Com 503H; RB 7 19 Federal Com 504H; RB 7 19 Federal Com 701H; RB 7 19 Federal Com 702H; RB 7 19 Federal Com 703H; RB 7 19 Federal Com 505H; RB 7 19 Federal Com 506H; RB 7 19 Federal Com 507H; RB 7 19 Federal Com 508H; RB 7 19 Federal Com 704H; RB 7 19 Federal Com 705H; and RB 7 19 Federal Com 706H wells to be horizontally drilled. The producing area for the wells is expected to be orthodox. The completed interval for the RB WCA #4 well is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the Unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 10.2 miles south of Malaga, New Mexico.</p>
136.	23602	<p>Application of COG Operating LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Eddy County, New Mexico. Applicant applies for an order: (1) establishing a 1,920.38-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of Sections 19, 30, and 31, Township 25 South, Range 29 East, Eddy County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit from approximately 8,026' TVD to the base of the Bone Spring formation. The Unit will be dedicated to the following wells ("Wells"): Wild Thing Fed Com 501H and Wild Thing Fed Com 502H wells, which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 31 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 19; Wild Thing Fed Com 503H well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 31 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 19; and Wild Thing Fed Com 504H well, which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 31 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 19. The completed intervals of the wells will be orthodox. Due to a depth severance in the Bone Spring formation within the Unit, Applicant seeks to pool interests from approximately 8,026' TVD to the base of the Bone Spring formation. The Unit will partially overlap with the spacing units for the following wells: Showstopper 19 Federal #003H (API No. 30-015-37682), Showstopper 19 Federal Com #004H (API No. 30-015-37374), Showstopper 19 Federal Com #005H (API No. 30-015-37373), and Showstopper 19 Federal #006H (API No. 39-015-37480) wells; Thriller BWL Federal #001H well (API No. 30-015-43909); and the Cooper 31 Federal #001H (API No. 30-015-36282), Cooper 31 Federal #003H (API No. 30-015-37749), and Cooper 31 Federal #004H (API No. 30-015-33943) wells. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10.2 miles south of Malaga, New Mexico.</p>
137.	23603	<p>Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 1,920.38-acre, more or less, standard horizontal spacing unit comprised of Sections 19, 30, and 31, Township 25 South, Range 29 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Wild Thing Fed Com Unit 701H, Wild Thing Fed Com Unit 702H, Wild Thing Fed Com Unit 901H, and Wild Thing Fed Com Unit 902H wells, to be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 31 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 19; Wild Thing Fed Com Unit 703H, Wild Thing Fed Com Unit 704H, Wild Thing Fed Com 705H, Wild Thing Fed Com Unit 903H, Wild Thing Fed Com Unit 904H, and Wild Thing Fed Com 905H wells, to be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 31 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 19; Wild Thing Fed Com Unit 706H, Wild Thing Fed Com Unit 707H, Wild Thing Fed Com Unit 708H, Wild Thing Fed Com Unit 906H, Wild Thing Fed Com Unit 907H, and Wild Thing Fed Com Unit 908H wells, to be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 31 to bottom hole locations in the NE/4 NW/4 (Unit C) of Section 19; and Wild Thing Fed Com Unit 709H, Wild Thing Fed Com Unit 710H, Wild Thing Fed Com Unit 909H, and Wild Thing Fed Com Unit 910H wells, to be drilled from surface hole locations in the SE/4 SW/4 (Unit N) of Section 31 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 19. The completed intervals of the wells will be orthodox. The completed interval of the Wild Thing Fed Com Unit 906H well will be located within 330' of the</p>

		<p>quarter section line separating the E/2 and W/2 of Sections 19, 30 and 31 to allow for the creation of a 1,920.38-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10.2 miles south of Malaga, New Mexico.</p>
<p><b>138.</b></p>	<p><b>23711</b></p>	<p>Application of FAE II Operating, LLC for Approval of an Enhanced Oil Recovery Project and to Qualify the Project for the Recovered Oil Tax Rate, Lea County, New Mexico. Applicant applies for an order approving an enhanced oil recovery project (secondary and tertiary recovery) in the South Jal Unit Area by the injection of water and gas into the Yates-Seven Rivers-Queen formation in wells located on approximately 19,369.77 acres of federal, state, and fee lands located in Lea County that include all or parts of: Township 25 South, Range 36 East – Sections 13, 24-26, 36; Township 25 South, Range 37 East – Sections 15, 16, 18, 19, 21-23, 26-28, 30-35; Township 26 South, Range 37 East – Sections 3-10, 15-23, 29, 32. Applicant proposes to: convert four producing wells to injection wells, drill 11 new injection wells, and reactivate one injection well in the Queen Formation; convert five producing wells to injection wells and drill three new injection wells in the Yates Formation; and convert three producing wells to injection wells in the Moberly Rhodes, Yates-Seven Rivers Formation. Applicant seeks authorization to include additional injection wells within the project administratively. Applicant also requests that the enhanced oil recovery project be qualified for the recovered oil tax rate, pursuant to the Enhanced Oil Recovery Act, NMSA 1978, Sections 7-29A-1 to -5, and New Mexico Oil Conservation Division regulations. The project area is centered approximately 2.25 miles South of Jal, New Mexico.</p>
<p><b>139.</b></p>	<p><b>23712</b></p>	<p>Application of FAE II Operating, LLC for Statutory Unitization, Lea County, New Mexico. Applicant seeks an order for statutory unitization of the South Jal Unit, which comprises approximately 19,369.77 acres of the following federal, state, and fee lands located in Lea County, New Mexico:</p> <p>Township 25 South, Range 36 East, 6th P.M.  Section 13: SE  Section 24: E2  Section 25: All  Section 26: E2E2  Section 36: N2, SE</p> <p>Township 25 South, Range 37 East, 6th P.M.  Section 15: W2W2  Section 16: All  Section 18: Lot 4  Section 19: Lot 1, Lot 2, Lot 3, Lot 4, E2SW  Section 21: All  Section 22: W2NW, S2  Section 23: SW  Section 26: W2, SWSE  Section 27: All  Section 28: All  Section 30: Lot 1, Lot 2, Lot 3, Lot 4, E2W2, W2E2  Section 31: All  Section 32: All  Section 33: All  Section 34: All  Section 35: NW, W2NE, S2</p> <p>Township 26 South, Range 37 East, 6th P.M.  Section 3: All  Section 4: All  Section 5: All  Section 6: All  Section 7: All  Section 8: All  Section 9: All  Section 10: All  Section 15: All  Section 16: All</p>

		<p>Section 17: All  Section 18: Lot 1, NENW, E2  Section 19: NE  Section 20: All  Section 21: W2, NE, W2SE  Section 22: N2  Section 23: SWNW  Section 29: All  Section 32: N2N2, Lot 1, Lot 2, Lot 3, Lot 4</p> <p>The unitized interval extends from the top of the Yates Formation to the base of the Queen Formation. Among the matters to be considered at hearing, pursuant to the New Mexico Statutory Unitization Act, NMSA 1978, §§ 70-7-1 et seq., will be: the necessity of unit operations; the determination of horizontal and vertical limits of the unit area; the determination of the fair, reasonable, and equitable allocation of production and costs of production, including capital investments, to each of the tracts in the unit area; the determination of credits and charges to be made among the working interest owners in the unit area for their investment in wells and equipment; and such other matters as may be necessary and appropriate. Applicant also requests that the Rhodes Unit, approved by Division Order No. 772, be terminated pursuant to the Bureau of Land Management's agreement to dissolve the Rhodes Unit and incorporate the area into the South Jal Unit. The unit area is centered approximately 2.25 miles South of Jal, New Mexico.</p>
<b>140.</b>	<b>23833</b>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 703H and Cross State Com 803H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
<b>141.</b>	<b>23834</b>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 302H and Cross State Com 502H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>
<b>142.</b>	<b>23835</b>	<p>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 701H and Cross State Com 801H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>

<b>143.</b>	<b>23836</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.59-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 2, the SW/NE, and W/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 303H and Cross State Com 503H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>144.</b>	<b>23837</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.73-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 4, the SW/NW, and W/2SW of Section 1 (the equivalent of the W/2W/2 of Section 1), Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 301H and Cross State Com 501H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>145.</b>	<b>23838</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 704H and Cross State Com 804H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>146.</b>	<b>23839</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.65-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2W/2 of Section 36, Township 18 South, Range 34 East, and Lot 3, the SE/NW, and E/2/SW of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 702H and Cross State Com 802H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells.
<b>147.</b>	<b>23840</b>	Application of Franklin Mountain Energy 3, LLC for compulsory pooling and notice of overlapping unit, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 323.51-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2E/2 of Section 36, Township 18 South, Range 34 East, and Lot 1, the SE/NE, and E/2SE of Section 1, Township 19 South, Range 34 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Cross State Com 304H and Cross State Com 504H wells, to be horizontally drilled. The producing area for the wells is expected to be orthodox. The spacing unit proposed in this application will partially overlap a

		spacing unit in Section 36, Township 18 South, Range 34 East, N.M.P.M. Lea County, New Mexico. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>148.</b>	<b>23885</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre horizontal well spacing unit in the Wolfcamp formation underlying the W2W2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mongoose State 221H and the Mongoose State 241H wells to be horizontally drilled from a surface hole location in the S2SW4 of Section 1, with a first take point in the SW4SW4 (Unit M) of section 1 and a last take point in the NW4NW4 (Unit D) of Section 36. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>149.</b>	<b>23886</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre horizontal well spacing unit in the Wolfcamp formation underlying the E2W2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mongoose State 222H and the Mongoose State 242H wells to be horizontally drilled from a surface hole location in the S2SW4 of Section 1, with a first take point in the SE4SW4 (Unit N) of section 1 and a last take point in the NE4NW4 (Unit C) of Section 36. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>150.</b>	<b>23887</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre horizontal well spacing unit in the Wolfcamp formation underlying the W2E2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mongoose State 223H and the Mongoose State 243H wells to be horizontally drilled from a surface hole location in the S2SE4 of Section 1, with a first take point in the SW4SE4 (Unit O) of section 1 and a last take point in the NW4NE4 (Unit B) of Section 36. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.
<b>151.</b>	<b>23888</b>	Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in a standard 320-acre horizontal well spacing unit in the Wolfcamp formation underlying the E2E2 of Sections 20 and 29, Township 24 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Mongoose State 224H and the Mongoose State 244H wells to be horizontally drilled from a surface hole location in the S2SE4 of Section 1, with a first take point in the SE4SE4 (Unit P) of section 1 and a last take point in the NE4NE4 (Unit A) of Section 36. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.