### DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, December 15, 2022

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	23205 [Status Conference]	Application of Centennial Resource Production, LLC for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order (a) approving a standard 240-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W/2 W/2 of Section 22 and the W/2 NW/4 of Section 27, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this overlapping horizontal well spacing unit. Said unit will be initially dedicated to the proposed Romeo Federal Com #311H well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 27, to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 22. This 240-acre horizontal spacing unit will overlap the following existing horizontal well spacing units covering portions of the subject acreage:  • 160-acre, more or less, horizontal well spacing unit comprised of the W/2 W/2 of Section 22, Township 24 South, Range 34 East, dedicated to the Romeo Federal Com #1H well (API: 30-025-42999).  Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. Said area is located approximately 24 miles southwest of Eunice, New Mexico.
2.	23188	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 106H and the Dominator 25 Federal Com 306H wells ("Wells"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 19 miles west of Jal, New Mexico.
3.	23189	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Lower Bone Spring Pool (Pool Code 51020), underlying a 160-acre, more or less, standard horizontal

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		spacing unit comprised of the E/2 W/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 406H well ("Well"), which will be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 25 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 25. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 19 miles west of Jal, New Mexico.
4.	23190	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Upper Bone Spring Shale Pool (Pool Code 97900), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 104H and the Dominator 25 Federal Com 304H wells ("Wells"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 19 miles west of Jal, New Mexico.
5.	23191	Application of COG Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills Lower Bone Spring Pool (Pool Code 51020), underlying a 160-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 25, Township 25 South, Range 33 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Dominator 25 Federal Com 404H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 25. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 19 miles west of Jal, New Mexico.
6.	23192	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 233.58-acre, more or less, horizontal spacing and proration unit comprised of the W/2 W/2 of Section 28 and the NW/4 NW/4 and Lot 4 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. Section 33 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Arena Roja 28-33 Fed Com 701H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33; and the Arena Roja 28-33 Fed Com 801H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 28 to a bottom hole location in Lot 4 of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12.5 miles southwest of Jal City, New Mexico, and adjacent to the New Mexico state line.
7.	23193	Application of Devon Energy Production Company, L.P., for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Lea County, New Mexico. Applicant in the above- styled cause seeks an order from the Division: (1) establishing a standard 233.54-acre, more or less, horizontal spacing and proration unit comprised of the E/2 W/2 of Section 28 and the NE/4 NW/4 and Lot 3 of Section 33, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico, and (2) pooling all mineral interests in the Wolfcamp formation, designated as an oil pool, underlying the unit. Section 33 is an irregular section with correction lots. The proposed wells to be dedicated to the horizontal spacing unit are the Arena Roja 28-33 Fed Com 702H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28 to a bottom hole location in Lot 3 of Section 33; and the Arena Roja 28-33 Fed Com 802H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 28

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		to a bottom hole location in Lot 3 of Section 33. The wells will be orthodox, and the take points and completed intervals will comply with the setback requirements under the statewide Rules; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 12.5 miles southwest of Jal City, New Mexico, and adjacent to the New Mexico state line.
8.	22947 [Status Conference]	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:  • Grackle 23 Fed Com 101H, Grackle 23 Fed Com 301H and the Grackle 23 Fed Com 302H to be drilled from the NW/4 NE/4 (Unit B) of Section 23 to a bottomhole location in the SW/4 SE/4 (Unit O) of Section 26.  • Grackle 23 Fed Com 102H, Grackle 23 Fed Com 103H, Grackle 23 Fed Com 303H, Grackle 23 Fed Com 304H, and the Grackle 23 Fed Com 305H to be drilled from the NE/4 NE/4 (Unit A) of Section 23 to a bottomhole location in the SE/4 SE/4 (Unit P) of Section 26.  The completed interval of the Grackle 23 Fed Com 101H and the Grackle 23 Fed Com 303H are expected to remain within 330 feet of the adjoining quarter-quarter section (or equivalent) tracts to allow inclusion of these proximity tracts within the proposed horizontal spacing unit under NMAC 19.15.16.15.B(1)(b). Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northwest of Jal, New Mexico.
9.	23211	Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the SE/4 of Section 5 and the E/2 of Section 8, Township 24 South, Range 34 East, N.M.P.M. The unit will be dedicated to (a) The Bell Lake Unit South Well No. 217H, with a first take point in the NW/4SE/4 of Section 5 and a last take point in the SW/4SE/4 of Section 8; and (b) The Bell Lake Unit South Well No. 218H, with a first take point in the NE/4SE/4 of Section 5 and a last take point in the SE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a cost plus 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 21-1/2 miles southwest of Eunice, New Mexico.
10.	23212	Application of Kaiser-Francis Oil Company for compulsory pooling, Lea County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all uncommitted mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SE/4 of Section 5 and the E/2 of Section 8, Township 24 South, Range 34 East, N.M.P.M. The unit will be dedicated to (a) The Bell Lake Unit South Well No. 417H, with a first take point in the NW/4SE/4 of Section 5 and a last take point in the SW/4SE/4 of Section 8; and (b) The Bell Lake Unit South Well No. 418H, with a first take point in the NE/4SE/4 of Section 5 and a last take point in the SE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a cost plus 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 21-1/2 miles southwest of Eunice, New Mexico.
11.	22745	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Silver Federal Com 114H and the Silver Federal Com 124H wells to be drilled from a surface location in the SE/4 SE/4 of Section 9 to a bottom hole location in the NE/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as

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		operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.
12.	22746	Application of Matador Production Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the W/2 E/2 of Sections 4 and 9, Township 20 South, Range 33 East (NMPM), Lea County New Mexico. The above-referenced unit will be initially dedicated to the proposed Silver Federal Com 403H and the Silver Federal Com 504H wells to be drilled from a surface location in the SW/4 SE/4 of Section 9 to a bottom hole location in the NW/4 NE/4 of Section 4. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 4 miles northeast of Halfway, New Mexico.
13.	23062	Notice of violation issued to Permok Oil Inc.
14.	23157	Application of Redwood Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Yeso formation underlying a standard 160-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 15, Township 18 South, Range 26 East, NMPM, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Elm Fee #1H, Elm Fee #2H, Elm Fee #3H, and Elm Fee #4H well to be horizontally drilled from a surface location in the NW/4 SE/4 (Unit J) of Section 16, to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 15. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 6 miles southeast of Artesia, New Mexico.
15.	23061	Notice of violation issued to Roca Production Inc.
16.	22845 [Status Conference]	Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 23 and 26, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:  • The Fancy Boy Fed Com #113H and Fancy Boy Fed Com #123H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NW/4NE/4 (Unit B) of Section 23; and  • The Fancy Boy Fed Com #114H, Fancy Boy Fed Com #124H, and Fancy Boy Fed Com #128H, to be horizontally drilled from surface hole locations in the SE/4SE/4 (Unit P) of Section 26 to bottom hole locations in the NE/4NE/4 (Unit A) of Section 23.  The completed interval for the proposed Fancy Boy Fed Com #124H will be within 330' of the quarter-quarter line separating the E/2E/2 from the W/2E/2 of Sections 23 and 26 to allow the inclusion of this acreage into a standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 15 miles northwest of Jal, New Mexico.
17.	22933	Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2 of Sections 11 and 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:  • Double Stamp Fed Com #113H, Double Stamp Fed Com #123H, Double Stamp Fed Com #126H, Double Stamp Fed Com #133H, Double Stamp Fed Com #153H and Double Stamp Fed Com #173H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 14 to a bottom hole location in the NW/4NE/4 of Section 11, and  • Double Stamp Fed Com #114H, Double Stamp Fed Com #134H, Double Stamp Fed Com #124H, Double Stamp Fed Com #128H, Double Stamp Fed Com #134H, Double Stamp Fed

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		Com #136H, Double Stamp Fed Com #154H and Double Stamp Fed Com #174H to be horizontally drilled from a surface hole location in the SW/4SE/4 of Section 14 to a bottom hole location in the NE/4NE/4 of Section 11.  The completed interval for the Double Stamp Fed Com #116H will be within 330' of the quarter-quarter line separating the W/2E/2 from the E/2E/2 of Sections 11 and 14 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 35 miles southwest of Hobbs, New Mexico.
18.	22934	Application of Tap Rock Operating, LLC for compulsory pooling, Lea County, New Mexico. Tap Rock Operating, LLC ("TRO") applies for an order pooling all uncommitted interests within the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the W/2 of Sections 11 and 14, Township 20 South, Range 32 East, NMPM, Lea County, New Mexico. The Unit will be dedicated to the following proposed initial wells ("Wells") which it intends to drill simultaneously:  • Double Stamp Fed Com #111H, Double Stamp Fed Com #115H, Double Stamp Fed Com #121H, Double Stamp Fed Com #151H, and Double Stamp Fed Com #171H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 14 to a bottom hole location in the NW/4NW/4 of Section 11, and  • Double Stamp Fed Com #132H, Double Stamp Fed Com #152H, and Double Stamp Fed Com #127H, Double Stamp Fed Com #132H, Double Stamp Fed Com #152H, and Double Stamp Fed Com #177H to be horizontally drilled from a surface hole location in the SE/4SW/4 of Section 14 to a bottom hole location in the NE/4NW/4 of Section 11.  The completed interval for the Double Stamp Fed Com #115H will be within 330' of the quarter-quarter line separating the W/2W/2 from the E/2W/2 of Sections 11 and 14 to allow the inclusion of this acreage into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Tap Rock Operating, LLC as operator of the Unit and Wells, and a 200% charge for risk involved in drilling and completing the Wells. The Unit is located approximately 35 miles southwest of Hobbs, New Mexico.
19.	23180	Application of V-F Petroleum Inc., for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 243.08-acre, more or less, standard horizontal spacing unit comprised of the N/2 SE/4, NE/4 SW/4, and Lot 3 (N/2 S/2 equivalent) of Section 19, Township 19 South, Range 28 East, and the N/2 SE/4 of Section 24, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Lightfoot 19 State Com 222H and the Lightfoot 19 State Com 232H wells ("Wells"), which will be drilled from a surface hole location in the NE/4 SE/4 (Unit I) of Section 19, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 SE/4 (Unit J) of Section 24, Township 19 South, Range 27 East. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southeast of Artesia, New Mexico.
20.	23181	Application of V-F Petroleum Inc., for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 243.04-acre, more or less, standard horizontal spacing unit comprised of the S/2 NE/4, SE/4 NW/4, and Lot 2 (S/2 N/2 equivalent) of Section 19, Township 19 South, Range 28 East, and the S/2 NE/4 of Section 24, Township 19 South, Range 27 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Lightfoot 19 State Com 223H and the Lightfoot 19 State Com 233H wells ("Wells"), which will be drilled from a surface hole location in the SE/4 NE/4 (Unit H) of Section 19, Township 19 South, Range 28 East, to a bottom hole location in the SW/4 NE/4 (Unit G) of Section 24, Township 19 South, Range 27 East. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southeast of Artesia, New Mexico.
21.	23182	Application of V-F Petroleum Inc., for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a

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22.	22782 [Status Conference]	The Unit will be dedicated to the Lightfoot 19 State Com 224H and the Lightfoot 19 State Com 234H wells ("Wells"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 19, Township 19 South, Range 28 East, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 24, Township 19 South, Range 27 East. The completed interval of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 20 miles southeast of Artesia, New Mexico.  Application of Whiptail Midstream LLC, ("Midstream") for a Hearing on Midstream's Remediation and Closure Plans and Stay of Hearing Date, Application ID No. 61609, Incident ID No. nAPP2125652492. Applicant seeks a hearing to address matters of approval of Applicant's Remediation and Closure Plans for the MC COM #160, a pad site located in Section 7,
		Township 24 North, Range 7 West, Rio Arriba County, New Mexico, as described in Application ID No. 61609, Incident ID No. nAPP2125652492, and seeks a stay of the hearing date for said hearing. MC COM #160 is located approximately 25 miles southeast of Bloomfield, New Mexico.
23.	23149	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22277, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22277. Order No R-22277 ("Order") pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of Lots 1, 2, 3, and 4 (W/2 W/2 equivalent) of irregular Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Batman Fed Com 201H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.
24.	23150	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22278, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22278. Order No R-22278 ("Order") pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Batman Fed Com 202H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.
25.	23151	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22279, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22279. Order No R-22279 ("Order") pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Batman Fed Com 203H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.
26.	23152	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22280, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22280. Order No R-22280 ("Order") pooled all uncommitted interests in the Wolfcamp formation underlying a standard horizontal spacing unit comprised of the E/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the Batman Fed Com 204H well ("Well") and designated Applicant as operator of the Unit and Well. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Well is located approximately 27.62 miles southwest of Hobbs, New Mexico.

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27.	23153	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22281, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22281. Order No R-22281 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of Lots 1, 2, 3, and 4 (W/2 W/2 equivalent) of irregular Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 111H; Batman Fed Com 121H; Batman Fed Com 122H; Batman Fed Com 171H; and Batman Fed Com 131H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.
28.	23154	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22282, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22282. Order No R-22282 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the E/2 W/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 112H; Batman Fed Com 123H; Batman Fed Com 124H; Batman Fed Com 172H; and Batman Fed Com 132H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.
29.	23155	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22283, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22283. Order No R-22283 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the W/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 113H; Batman Fed Com 125H; Batman Fed Com 126H; Batman Fed Com 173H; and Batman Fed Com 133H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.
30.	23156	Application of Colgate Operating, LLC To Pool Additional Interests Under Order No. R-22284, Lea County, New Mexico. Applicant seeks an order pooling additional uncommitted interests under the terms of Division Order No. R-22284. Order No R-22284 ("Order") pooled all uncommitted interests in the Bone Spring formation underlying a standard horizontal spacing unit comprised of the E/2 E/2 of Sections 18 and 19, Township 20 South, Range 34 East, Lea County, New Mexico ("Unit"). The Order further dedicated the Unit to the following wells ("Wells"): Batman Fed Com 114H; Batman Fed Com 127H; Batman Fed Com 128H; Batman Fed Com 174H; and Batman Fed Com 134H. The Order designated Applicant as operator of the Unit and Wells. Since entry of the Order, Applicant has identified additional interests in the Unit that should be pooled under the terms of the Order. The Wells are located approximately 27.62 miles southwest of Hobbs, New Mexico.
31.	22323	Application of Elizabeth Kaye Dillard to Reopen Case No. 21226 regarding the Application of Colgate Operating, LLC for Compulsory Pooling and Non-Standard Spacing and Proration unit in Eddy County, New Mexico. Applicant seeks an order from the Division to Reopen Case No. 21226 and set it for Hearing. Case No. 21226 regarded the Application of Colgate Operating, LLC for compulsory pooling, non-standard spacing and proration unit, Eddy County, New Mexico. pooling all mineral interests within the Winchester Bone Spring Pool (Pool Code 65010), underlying Sections 34 and 33, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, located approximately12 miles NE of Carlsbad, New Mexico.
32.	22701	Application of Legacy Reserves Operating LP for a Horizontal Spacing Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 480-acre, more or less, spacing and proration unit comprised of the W½E½ of Section 15 and W½E½ of Section 22, Township 19 South, Range 33 East, N.M.P.M., Eddy County, New Mexico, and (2) pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying said unit. The proposed wells to be dedicated to the horizontal spacing unit are the: (1) Jet Federal Com 401H Well, to be

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		horizontally drilled from an approximate surface location in the NE½NE½ of Section 33, T18S-R31E, to a bottom hole location in the SW½NE¾ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (2) Jet Federal Com 402H Well, to be horizontally drilled from an approximate surface location in the NE½NE½ of Section 33, T18S-R31E, to a bottom hole location in the SE½NE½ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (3) Jet Federal Com 501H Well, to be horizontally drilled from an approximate surface location in the NE½NE½ of Section 33, T18S-R31E, to a bottom hole location in the SW½NE½ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (4) Jet Federal Com 502H Well, to be horizontally drilled from an approximate surface location in the NE½NE½ of Section 33, T18S-R31E, to a bottom hole location in the SE½NE½ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; (5) Jet Federal Com 601H Well, to be horizontally drilled from an approximate surface location in the NE½NE½ of Section 33, T18S-R31E, to a bottom hole location in the SW½NE½ of Section 4, Township 19 South, Range 31 East, N.M.P.M.; and (6) Jet Federal Com 602H Well, to be horizontally drilled from an approximate surface location in the NE½NE½ of Section 33, T18S-R31E, to a bottom hole location in the SE½NE½ of Section 4, Township 19 South, Range 31 East, N.M.P.M. The wells are orthodox in location and the take points and laterals comply with Statewide Rules for setbacks; also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 28 miles northeast of Carlsbad, New Mexico.
33.	23042	Application of Mewbourne Oil Company to Revoke or Modify the Injection Authority Granted Under Order No. R-10139 for the State MA Com No. 1 Operated by Endeavor Energy Resources, LP, Eddy County, New Mexico. Applicant seeks an order revoking or modifying the injection authority granted by Order R-10139, issued in June of 1994 in Case No. 10968, for the State MA Com No. 1 (30-015-23709), located 1980 feet from the North line and 660 feet from the East line (Unit H) in Section 3, Township 25 South, Range 28 East, N.M.P.N., Eddy County, New Mexico. The approved injection zone is from "approximately 7,287 feet to approximately 7,740 feet" and includes the First Bone Spring Sand interval of the Bone Spring formation, an interval which has proven to be productive or potentially productive of hydrocarbons since the advent of horizontal drilling. Said area is located approximately 4.5 miles south of Malaga, New Mexico.
34.	23045	Application of Mewbourne Oil Company for Approval of a Saltwater Disposal Well, Eddy County, New Mexico. Applicant proposes to re-enter a dry hole, formerly named the Lario-Federal #1 (30-015-21310) well, in Unit G in Section 17, Township 20 South, Range 27 East, Eddy County, New Mexico, for the purpose of operating the Penlon 17 Federal SWD #1 as a saltwater disposal well. Applicant requests authorization to inject saltwater into the well for disposal in the Cisco Formation in the Upper Penn Field at a depth of approximately 8,270 to 8,465 feet. Applicant proposes to inject an average of 7,500 barrels of water per day and a maximum of 15,000 barrels of water per day and requests that the Division approve a maximum injection pressure of 1,654 psi. The well location is approximately 11 miles Northwest of Carlsbad, New Mexico.
35.	22539	Application of Rockwood Resources, LLC, et al. ("Rockwood Group") to Reopen Case No. 21390 (Order No. R-21527), Lea County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 21390 (R-21527) in order to determine whether certain parties, including Christine Brock, designated as unlocatable, should be deemed locatable under standards of due process and due diligence to cure failures and defects of notice in the pooling of interests in the Bone Spring formation underlying N/2 N/2 of Sections 3 and 4, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. The lands are located approximately 5.5 miles southwest of Maljamar, New Mexico.
36.	22540	Application of Rockwood Resources, LLC, et al. ("Rockwood Group") to Reopen Case No. 21391 (Order No. R-21528), Lea County, New Mexico. Applicant in the above-styled cause seeks to reopen Case No. 21391 (R-21528) in order to determine whether certain parties, including Christine Brock, designated as unlocatable, should be deemed locatable under standards of due process and due diligence to cure failures and defects of notice in the pooling of interests in the Bone Spring formation underlying the S/2 N/2 of Sections 3 and 4, Township 18 South, Range 32 East, NMPM, Lea County, New Mexico. The lands are located approximately 5.5 miles southwest of Maljamar, New Mexico.