

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, August 19, 2021**

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	<b>21727</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 29-30 State Com #271H well (API No. 30-015-pending), and (2) the Palmillo 29-30 State Com #375H well (API No. 30-015-pending), to be drilled from a common surface hole location in NE/4 NE/4 (Unit A) of Section 25, Township 19 South, Range 27 East, to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 29. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.
2.	<b>21728</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 29-30 State Com #272H well (API No. 30-015-pending), and (2) the Palmillo 29-30 State Com #376H well (API No. 30-015-pending), to be drilled from a common surface hole location in SE/4 NE/4 (Unit H) of Section 25, Township 19 South, Range 27 East, to bottom hole locations in the SE/4 NE/4 (Unit H) of said Section 29. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.
3.	<b>21729</b> <b>[Status Conference]</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 29-30 State Com #273H well (API No.

		30-015-pending), and (2) the Palmillo 29-30 State Com #377H well (API No. 30-015-pending), to be drilled from a common surface hole location in NE/4 SE/4 (Unit I) of Section 25, Township 19 South, Range 27 East, to bottom hole locations in the NE/4 SE/4 (Unit I) of said Section 29. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.
4.	<b>21730</b> [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 29-30 State Com #274H well (API No. 30-015-pending), and (2) the Palmillo 29-30 State Com #378H well (API No. 30-015-pending), to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of Section 25, Township 19 South, Range 27 East, to bottom hole locations in the SE/4 SE/4 (Unit P) of said Section 29. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.
5.	<b>21837</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 201H and Camacho 25-26 State Com 301H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
6.	<b>21838</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 202H and Camacho 25-26 State Com 302H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
7.	<b>21839</b>	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 203H and Camacho 25-26 State Com 303H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200%

		charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
8.	21840	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 204H and Camacho 25-26 State Com 304H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
9.	21851 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 16 and 17, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 16-17 State Com #241H well (API No. 30-015-pending), and (2) the Palmillo 16-17 State Com #341H well (API No. 30-015-pending), to be drilled from a common surface hole location in NW/4 NW/4 (Unit D) of Section 15, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 17. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.
10.	21852 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 16 and 17, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 16-17 State Com #242H well (API No. 30-015-pending), and (2) the Palmillo 16-17 State Com #342H well (API No. 30-015-pending), to be drilled from a common surface hole location in NW/4 NW/4 (Unit D) of Section 15, to bottom hole locations in the SW/4 NW/4 (Unit E) of Section 17. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.
11.	21853 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 16 and 17, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 16-17 State Com #243H well (API No. 30-015-pending), and (2) the Palmillo 16-17 State Com #343H well (API No. 30-015-pending), to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of Section 15, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 17. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.
12.	21854 [Status Conference]	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit

		<p>comprised of the S/2 S/2 of Sections 16 and 17, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) the Palmillo 16-17 State Com #244H well (API No. 30-015-pending), and (2) the Palmillo 16-17 State Com #344H well (API No. 30-015-pending), to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of Section 15, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 17. The completed interval for each of the proposed wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles northeast of Carlsbad, New Mexico.</p>
13.	<b>21460</b> [Status Conference]	<p>Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Rambo 193517 1H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 8 and 17 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles West of Hobbs, New Mexico.</p>
14.	<b>21483</b> [Status Conference]	<p>Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610 ), underlying the E/2 E/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico.</p> <p>Rambo 2H SHL: Unit B of Section 20, Township 19 South, Range 35 East; 190' FNL, 1390' FEL, NMPM; BHL: Unit A of Section 8, Township 19 South, Range 35 East; 100' FNL, 1200' FEL, NMPM; Completion Target: Scharb Bone Spring; Well Orientation: North/South Completion Location: standard.</p>
15.	<b>21422</b>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 767.85-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 23, 26, and the N/2NW/4 and Lots 1-2 (W/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: Keg Shell Fed Com #704H and Keg Shell Fed Com #705H to be drilled from a surface hole location in the SE/4NW/4 (Lot 2) of Section 35 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 23; Keg Shell Fed Com #706H to be drilled from a surface hole location in the SW/4NW/4 (Lot 1) of Section 35 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 23. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.</p>
16.	<b>21423</b>	<p>Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 767.95-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 23, 26, and the N/2NE/4 and Lots 3-4 (E/2 equivalent) of irregular Section 35, Township 26 South, Range 28 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal</p>

		spacing unit to the to the following proposed wells: Keg Shell Fed Com #701H and the Keg Shell Fed Com #702H to be drilled from a surface hole location in the SE/4NE/4 (Lot 4) of Section 35 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 23; Keg Shell Fed Com #703H to be drilled from a surface hole location in the SW/4NE/4 (Lot 3) of Section 35 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 23. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 22 miles southeast of Whites City, New Mexico.
17.	21657	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Mesa Verde; Wolfcamp Pool (98252), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: The Azores Federal Com 701H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 20, The Azores Federal Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 29 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 20, and The Azores Federal Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 29 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 20. The completed interval for the proposed Azores Federal Com 702H will be within 330' of the line separating the E/2E/2 and the W/2E/2 of Sections 20 and 29, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 30 miles East of Jal, New Mexico.
18.	21658	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Mesa Verde; Wolfcamp Pool (98252), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells: The Azores Federal Com 704H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 29 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 20, The Azores Federal Com 705H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 29 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 20, and The Azores Federal Com 706H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 29 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 20. The completed interval for the proposed Azores Federal Com 705H will be within 330' of the line separating the W/2W/2 and the E/2W/2 of Sections 20 and 29, which allows inclusion of this acreage into a standard 640-acre, more or less, horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 30 miles East of Jal, New Mexico.
19.	21825 [Status Conference]	Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the Palmillo Bone Spring (Pool Code 96413), underlying the S/2 of Sections 16 and 17, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 18 miles northeast of Carlsbad, New Mexico. <ul style="list-style-type: none"> <li>• Blackhawk 16 State Com 123H</li> </ul> This proposed well is a horizontal well with a legal surface location in Units I/P of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit L of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,450 feet and TMD of approximately 17, 500 feet, and will target the 2nd Bonespring Sand. <ul style="list-style-type: none"> <li>• Blackhawk 16 State Com 124H</li> </ul> This proposed well is a horizontal well with a legal surface location in Units I/P of Section 16,

		<p>T19S, R28E, and an intended legal bottom hole location in Unit M of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,450 feet and TMD of approximately 17, 500 feet, and will target the 2nd Bonespring Sand.</p> <ul style="list-style-type: none"> <li>• Blackhawk 16 State Com 133H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units I/P of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit L of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,600 feet and TMD of approximately 18,600 feet, and will target the 3rd Bonespring Sand.</p> <ul style="list-style-type: none"> <li>• Blackhawk 16 State Com 134H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units I/P of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit M of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,600 feet and TMD of approximately 18,600 feet, and will target the 3rd Bonespring Sand.</p>
<p>20.</p>	<p><b>21826</b> [Status Conference]</p>	<p>Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the Palmillo Bone Spring (Pool Code 96413), underlying the N/2 of Sections 16 and 17, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 18 miles northeast of Carlsbad, New Mexico.</p> <ul style="list-style-type: none"> <li>• Black Cat 16 State Com 121H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units A/H of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit D of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,450 feet and TMD of approximately 18,100 feet, and will target the 2nd Bonespring Sand.</p> <ul style="list-style-type: none"> <li>• Black Cat 16 State Com 122H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units A/H of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit D of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,450 feet and TMD of approximately 18,600 feet, and will target the 2nd Bonespring Sand.</p> <ul style="list-style-type: none"> <li>• Black Cat 16 State Com 131H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units A/H of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit D of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,600 feet and TMD of approximately 19,300 feet, and will target the 3rd Bonespring Sand.</p> <ul style="list-style-type: none"> <li>• Black Cat 16 State Com 132H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Unit I/P of Section 16, T19S, R28E, and an intended legal bottom hole location in Unit E of Section 17, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,600 feet and TMD of approximately 19,300 feet, and will target the 3rd Bonespring Sand.</p>
<p>21.</p>	<p><b>21827</b> [Status Conference]</p>	<p>Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the S/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles northeast of Carlsbad, New Mexico.</p> <ul style="list-style-type: none"> <li>• Black Jack 29 State Com 123H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.</p> <ul style="list-style-type: none"> <li>• Black Jack 29 State Com 124H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L4 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,455 feet and TMD of approximately 17,655 feet, and will target the 2nd Bonespring Sand.</p> <ul style="list-style-type: none"> <li>• Black Jack 29 State Com 133H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L3 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.</p> <ul style="list-style-type: none"> <li>• Black Jack 29 State Com 134H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units I/P of Section 29,</p>

		T19S, R28E, and an intended legal bottom hole location in Unit M of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,630 feet and TMD of approximately 18,830 feet, and will target the 3rd Bonespring Sand.
22.	<b>21878</b> <b>[Status Conference]</b>	<p>Application of Colgate Operating, LLC, for compulsory pooling in Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests within the West Winchester Bone Spring (Pool Code 97569), underlying the N/2 of Sections 29 and 30, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico, on the following wells listed below. These wells are located approximately 17 miles east of Lakewood, New Mexico.</p> <ul style="list-style-type: none"> <li>• Buckhorn 29 State Com 121H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.</p> <ul style="list-style-type: none"> <li>• Buckhorn 29 State Com 122H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 7,000 feet and TMD of approximately 17,360 feet, and will target the 2nd Bone Spring.</p> <ul style="list-style-type: none"> <li>• Buckhorn 29 State Com 131H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L1 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.</p> <ul style="list-style-type: none"> <li>• Buckhorn 29 State Com 132H</li> </ul> <p>This proposed well is a horizontal well with a legal surface location in Units A/H of Section 29, T19S, R28E, and an intended legal bottom hole location in Unit L2 of Section 30, T19S, R28E, Eddy County, New Mexico. It will have a TVD of approximately 8,200 feet and TMD of approximately 18,560 feet, and will target the 3rd Bone Spring.</p>
23.	<b>21945</b>	(Re-Open) Application of Colgate Operating LLC to Amend Order No. R-21446, Eddy County, New Mexico. Applicant seeks an order from the Oil Conservation Division for the limited purposes of amending Order No. R-21446 to allow for a one-year extension of time to commence drilling the wells under the Order. The Division issued Order No. R-21446 on September 9, 2020, which designated Colgate as the operator of the unit and the Atlas 18 State Fed Com 122H and Atlas 18 State Fed Com 132H wells; and pooled uncommitted interest owners in a 233-acre, more or less, Bone Spring horizontal spacing unit comprised of the S/2 NW/4 equivalent of irregular Section 18, Township 19 South, Range 29 East, and the S/2 N/2 of Section 13, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. The Order requires commencement of drilling the wells within one year of the date of the Order unless Colgate obtains an extension by an amendment of this Order for good cause shown. Good cause exists for Colgate's request for an extension of time due to limitations from the pandemic and recent market conditions.
24.	<b>21745</b>	<p>Application of Devon Energy Production Company, L.P., for compulsory pooling, non-standard spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Wolfcamp (Pool Code 98248) and Bone Spring formations (Pool Code 97899), underlying E/2 of Sections 20 and 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 21 miles east of Malaga, New Mexico.</p> <p>A. Rebel Scum 20-29 Fed Com 613H</p> <p>The surface location for this well is proposed to be approximately 1670' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 1670' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>B. Rebel Scum 20-29 Fed Com 614H</p> <p>The surface location for this well is proposed to be approximately 570' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 330' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>C. Rebel Scum 20-29 Fed Com 713H</p> <p>The surface location for this well is proposed to be approximately 1700' FEL and 190' FNL,</p>

		<p>Section 20-T24S-R32E, and a bottom hole location at approximately 2310' FEL and 20' FSL section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>D. Rebel Scum 20-29 Fed Com 714H The surface location for this well is proposed to be approximately 660' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 990' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2 of Section 20 and the E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>E. Rebel Scum 20-29 Fed Com 333H The surface location for this well is proposed to be approximately 1630' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 1650' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2E/2 of Section 20 and the W/2E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>F. Rebel Scum 20-29 Fed Com 334H The surface location for this well is proposed to be approximately 540' FEL and 190' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 330' FEL and 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the E/2E/2 of Section 20 and the E/2E/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p>
25.	21746	<p>Application of Devon Energy Production Company, L.P., for compulsory pooling, non-standard spacing and proration unit, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Wolfcamp formation (Pool Code 98248), underlying W/2 of Sections 20 &amp; 29, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico, on the following wells listed below. These wells are located approximately 21 miles east of Malaga, New Mexico.</p> <p>A. Rebel Scum 20-29 Fed Com 611H The surface location for this well is proposed to be approximately 1110' FWL &amp; 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 990' FWL &amp; 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>B. Rebel Scum 20-29 Fed Com 612H The surface location for this well is proposed to be approximately 1170' FWL &amp; 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 2310' FWL &amp; 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>C. Rebel Scum 20-29 Fed Com 711H The surface location for this well is proposed to be approximately 1080' FWL &amp; 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 330' FWL &amp; 20' FSL section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p> <p>D. Rebel Scum 20-29 Fed Com 712H The surface location for this well is proposed to be approximately 1140' FWL &amp; 200' FNL, Section 20-T24S-R32E, and a bottom hole location at approximately 1650' FWL &amp; 20' FSL, Section 29-T24S-R32E. The dedicated horizontal spacing unit will be the W/2 of Section 20 and the W/2 of Section 29-T24S-R32E, Lea County, New Mexico.</p>
26.	20344 [Status Conference]	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
27.	20345 [Status Conference]	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
28.	20346 [Status Conference]	Pool all uncommitted interests in the Bone Spring formation (Red Hills;Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
29.	20347 [Status Conference]	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch;Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
30.	20424 [Status Conference]	Pool all uncommitted interests in the Bone Spring formation underlying a 480-acre standard horizontal spacing unit comprised of the W/2 of Section 21 and the NW/4 of Section 28, T22S, R32E, to be dedicated to ten Roadrunner 21 Fed wells



31.	21784	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following wells, both of which have been drilled from a common surface hole location in NW/4 NW/4 (Unit D) of said Section 28 to bottom hole locations in the SW/4 SW/4 (Unit M) of said Section 33: (1) the Stonewall 28 Fed Com #301H well (API No. 30-025-44866), and (2) the Stonewall 28 Fed Com #302H well (API No. 30-025-44867). The completed interval for the Stonewall 28 Fed Com #302H well is at a non-standard location and has been approved by the Division in Administrative Order NSL-7768. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles northwest of Jal, New Mexico.
32.	21785	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the initial Stonewall 28 Fed Com #308H well (API No. 30-025-44873), which has been drilled from a surface hole location in NE/4 NW/4 (Unit C) of said Section 28 to a bottom hole location in the SE/4 SW/4 (Unit N) of said Section 33. The completed interval for the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles northwest of Jal, New Mexico.
33.	21786	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the initial Stonewall 28 Fed Com #309H well (API No. 30-025-44926), which has been drilled from a surface hole location in NW/4 NE/4 (Unit B) of said Section 28 to a bottom hole location in the SW/4 SE/4 (Unit O) of said Section 33. The completed interval for the well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles northwest of Jal, New Mexico.
34.	21787	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 28 and 33, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following wells, both of which have been drilled from a common surface hole location NE/4 NE/4 (Unit A) of said Section 28 to bottom hole locations in the SE/4 SE/4 (Unit P) of said Section 33: (1) the Stonewall 28 Fed Com #313H well (API No. 30-025-44874), and the Stonewall 28 Fed Com #314H well (API No. 30-025-44875). The completed interval for the Stonewall 28 Fed Com #313H well is at a non-standard location and has been approved by the Division in Administrative Order NSL-8062. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles northwest of Jal, New Mexico.
35.	21977	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit

		<p>comprised of the W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Galleon 21 Fed #701H well (API No. 30-025-47279) and the Galleon 21 Fed #702H well (API No. 30-025-47280), to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 21; and</li> <li>• The Galleon 21 Fed #703H well (API No. 30-025-47281), and the Galleon 21 Fed #704H well (API No. 30-025-47282), to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of said Section 21 to bottom hole locations in the NE/4 NW/4 (Unit C) of said Section 21.</li> </ul> <p>The completed interval for the proposed Galleon 21 Fed #703H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 21 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles southeast of Galleon, New Mexico.</p>
36.	22017	<p>Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Delaware formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 24 and the W/2W/2 of Section 25, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Brantley Fee 2425 LBC Well No. 1H, with a first take point in the NW/4SW/4 of Section 24 and a final take point in the SW/4SW/4 of Section 25. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 3 miles southeast of Malaga, New Mexico.</p>
37.	20309 [Status Conference]	<p>Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E</p>
38.	20310 [Status Conference]	<p>Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E</p>
39.	21169	<p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WB Fed Com 11H and the Colossus 19 WB Fed Com 17H wells, to be horizontally drilled. The producing area for the wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.</p>
40.	21170	<p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WA Fed Com 9H; Colossus 19 WXY Fed Com 12H; Colossus 19 WA Fed Com 15H; and Colossus 19 WXY Fed Com 18H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.</p>
41.	21171	<p>Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 19H and Colossus 19 AV Fed Com 24H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost</p>

		of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
42.	21172	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 13H and Colossus 19 AV Fed Com 27H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
43.	21387	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus 5 WXY Fed Com 1H and Decimus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.
44.	21952	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
45.	21953	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
46.	21985	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial George 14&15-24S-28E #113H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 15. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.

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47.	<b>21986</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial George 14&15-24S-28E #114H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
48.	<b>21991</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 32 and N/2S/2 of Section 31, Township 17 South, Range 31 East, NMPM. The unit will be dedicated to the Cedar 3231 Fed. Com. Well No. 123H, with a first take point in the NE/4SE/4 of Section 32 and a last take point in the NW/4SW/4 of Section 31. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles east-southeast of Loco Hills, New Mexico.
49.	<b>21992</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 32 and S/2S/2 of Section 31, Township 17 South, Range 31 East, NMPM. The unit will be dedicated to the Cedar 3231 Fed. Com. Well No. 124H, with a first take point in the SE/4SE/4 of Section 32 and a last take point in the SW/4SW/4 of Section 31. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles east-southeast of Loco Hills, New Mexico.
50.	<b>21994</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 33 and N/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
51.	<b>21995</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 33 and S/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
52.	<b>22000</b>	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 33 and N/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as

		actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
53.	22001	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 33 and S/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
54.	22002	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 33 and N/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) Medford 3334 Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34; and (ii) Medford 3334 Fed. Com. Well No. 135H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
55.	22003	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 33 and S/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) Medford 3334 Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34; and (ii) Medford 3334 Fed. Com. Well No. 136H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
56.	22004	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 33 and N/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Medford 3334 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34; and (ii) the Medford 3334 Fed. Com. Well No. 137H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
57.	22005	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 33 and S/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Medford 3334 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34; and (ii) the Medford 3334 Fed. Com. Well No. 138H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the

		well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
58.	22006	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 28 and N/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
59.	22008	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 28 and S/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
60.	22009	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 28 and N/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
61.	22010	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 28 and S/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
62.	22011	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 28 and N/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27; and (ii) (i) the Ed Drake Fed. Com. Well No. 135H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
63.	22012	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 28 and S/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the

		following two initial wells: (i) the Ed Drake Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 136H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
64.	22013	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 28 and N/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 137H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
65.	22014	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 28 and S/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 138H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
66.	21578	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8 and E/2E/2 of Section 17, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the Hibiscus State Well No. 134H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles west-northwest of Monument, New Mexico.
67.	21579	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 8 and E/2 of Section 17, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to (a) the Hibiscus State Well No. 207H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 17, and (b) the Hibiscus State Well No. 208H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles west-northwest of Monument, New Mexico.
68.	21896	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 28, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to has drilled or proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation:

		(a) The Thor 28 WXY Fee Well No. 1H, with a first take point in the SE/4SW/4, and a last take point in the NE/4NW/4; of Section 28; (b) The Thor 28 WA Fee Well No. 3H, with a first take point in the SE/4SW/4, and a last take point in the NE/4NW/4; of Section 28; (c) The Thor 28 WXY Fee Well No. 5H, with a first take point in the SW/4SW/4, and a last take point in the NW/4NW/4; of Section 28; and (d) The Thor 28 WD Fee Well No. 8H, with a first take point in the SW/4SW/4, and a last take point in the NW/4NW/4; of Section 28. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 1/2 mile south of Loving, New Mexico.
69.	21772	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 24 and the N/2N/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0AD Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4NE/4 of Section 24 and a last take point in the NW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15 miles northeast of Carlsbad, New Mexico.
70.	21773	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 24 and the S/2N/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0HE Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4NE/4 of Section 24 and a last take point in the SW/4NW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 15 miles northeast of Carlsbad, New Mexico.
71.	21774	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 24 and the N/2S/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0IL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SE/4 of Section 24 and a last take point in the NW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14-1/2 miles northeast of Carlsbad, New Mexico.
72.	21775	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 24 and the S/2S/2 of Section 23, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ruso Blanco 24/23 W0PM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SE/4 of Section 24 and a last take point in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 14-1/2 miles northeast of Carlsbad, New Mexico.
73.	21987	Application of OXY USA Inc. for approval of 1,280-acre non-standard spacing units in the Bone Spring & Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,280-acre non-standard spacing units to match the corresponding proposed Communitization Agreement for the acreage underlying Sections 8 and 17, Township 22 South,



		<p>Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools:</p> <ul style="list-style-type: none"> <li>• Bilbrey Basin; Bone Spring, South Pool (Pool Code 97366)</li> <li>• WC-025 G-09 S223219D; Wolfcamp Pool (Pool Code 98296)</li> </ul> <p>The subject area is located approximately 31 miles east of Carlsbad, New Mexico.</p>
74.	21988	<p>Application of OXY USA Inc. for approval of 1,280-acre non-standard spacing units in the Bone Spring &amp; Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,280-acre non-standard spacing units to match the corresponding proposed Communitization Agreement for the acreage underlying Sections 7 and 18, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools:</p> <ul style="list-style-type: none"> <li>• Bilbrey Basin; Bone Spring, South Pool (Pool Code 97366)</li> <li>• WC-025 G-09 S223219D; Wolfcamp Pool (Pool Code 98296)</li> </ul> <p>The subject area is located approximately 30 miles east of Carlsbad, New Mexico.</p>
75.	21982	<p>Notice of Violation issued to Petrolia Energy Corporation</p>
76.	22024	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests within the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 35, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells:</p> <ul style="list-style-type: none"> <li>• Cecilia State Com 1H, which will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 36 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 35; and</li> <li>• Cecilia State Com 10H, which will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 36 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 35 (collectively the "Wells").</li> </ul> <p>The completed intervals of the Wells will be orthodox. The completed interval of the Cecilia State Com 1H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 35 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 2 miles east of Artesia, New Mexico.</p>
77.	21613	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 8 and the W/2 of Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:</p> <p>(a) the OE Fed. Com. Well No. 202H, with a first take point in the NE/4NW/4 of Section 8 and the last take point in the SE/4SW/4 of Section 17; and</p> <p>(b) the OE Fed. Com. Well No. 211H, with a first take point in the NW/4NW/4 of Section 8 and the last take point in the SW/4SW/4 of Section 17.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4 miles southeast of Whites City, New Mexico.</p>
78.	21614	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 8 and the E/2 of Section 17, Township 25 South, Range 26 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:</p> <p>(a) the OE Fed. Com. Well No. 204H, with a first take point in the NE/4NE/4 of Section 8 and the last take point in the SE/4SE/4 of Section 17; and</p> <p>(b) the OE Fed. Com. Well No. 213H, with a first take point in the NW/4NE/4 of Section 8 and the last take point in the SW/4SE/4 of Section 17.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of</p>

		the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 4-1/2 miles southeast of Whites City, New Mexico.
<b>79.</b>	<b>21197</b>	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: River Ranch Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1947' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1652' FEL of Section 19, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.
<b>80.</b>	<b>21198</b>	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 2007' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 2313' FEL of Section 19, T26S-R35E, and (2) River Ranch Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1872' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1872' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
<b>81.</b>	<b>21199</b>	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 18 and the E/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 627' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 330' FEL of Section 19, T26S-R35E, (2) River Ranch Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 687' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 992' FEL of Section 19, T26S-R35E, and (3) River Ranch Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 474' FSL and 560' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 530' FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.
<b>82.</b>	<b>21872 [Status Conference]</b>	Application of Titus Oil & Gas Production, LLC for Approval of Production Allocation, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving the production allocation of minerals in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying a standard 280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 E/2 of Section 29 and the NE/4 NE/4 & Lot 1 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico,

		<p>and Lot 1 of irregular Section 25, Block C24, in Loving County, Texas. The HSU will be dedicated to the El Campeon Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 558' FSL and 590' FEL of Section 20, T26S-R35E, Lea County, New Mexico, to an approximate bottom hole location 10' FSL and 1912' FEL of Section 25, Block C24, Public School Land Survey, Abstract No. 701, Loving County, Texas. The well will cross the New Mexico/Texas border, continuing to produce in the Wolfcamp formation (Phantom; Wolfcamp [Texas Field No. 71052900]. Production will be allocated to New Mexico and Texas prorated on the basis of surface acreage in the proration unit or in any other manner mutually acceptable to the Division and to the Railroad Commission of Texas. The completed interval and first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.</p>
<p>83.</p>	<p>21913</p>	<p>Amended Application of WPX Energy Permian, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool (98220)), underlying a 862.40-acre, more or less, standard horizontal spacing unit comprised of all of Section 26 and the N/2 equivalent of irregular Section 35, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) The Steel Guitar 35-26-29 Fed Com #411H well, and (2) the Steel Guitar 35-26-29 Fed Com #421H well, to be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to bottom hole locations in the SW/4 NW/4 (Lot 9) of Section 35; (3) The Steel Guitar 35-26-29 Fed Com #412H well, (4) the Steel Guitar 35-26-29 Fed Com #422H well, and (5) the Steel Guitar 35-26-29 Fed Com #423H well, to be horizontally drilled from a common surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to bottom hole locations in the SE/4 NW/4 (Lot 10) of Section 35; and (6) The Steel Guitar 35-26-29 Fed Com #413H well, to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 26 to a bottom hole location in the SW/4 NE/4 (Lot 11) of Section 35. The S/2 N/2 of irregular Section 35 borders the Texas state line. Also to be considered will be the cost of drilling and completing the wells, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 17 miles south of Malaga, New Mexico.</p>
<p>84.</p>	<p>21565</p>	<p>Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interests in the Bone Spring formation (limited to depths from the top of the Bone Spring formation to the base of the First Bone Spring) underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the following wells:</p> <p>(a) The Caza Gramma 27-34 State Well No. 6H, to be drilled to a depth sufficient to test the Avalon Bone Spring; and</p> <p>(b) The Caza Gramma 27-34 State Well No. 7H, to be drilled to a depth sufficient to test the First Bone Spring.</p> <p>The above two wells will have first take points in the NW/4NE/4 of Section 27 and last take points in the SW/4SE/4 of Section34.</p> <p>(c) The Caza Gramma 27-34 State Well No. 9H, to be drilled to a depth sufficient to test the First Bone Spring; and</p> <p>(d) The Caza Gramma 27-34 State Well No. 10H, to be drilled to a depth sufficient to test the Avalon Bone Spring.</p> <p>The above two wells will have first take points in the NE/4NE/4 of Section 27 and last take points in the SE/4SE/4 of Section34.</p> <p>(e) The Caza Gramma 27-34 State Well No. 8H, to be drilled to a depth sufficient to test the Avalon Bone Spring.</p> <p>The well has first and last take points approximately 1320 feet from the East lines of Sections 27 and 34.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.</p>

85.	22048	Application of Caza Petroleum, LLC and Caza Operating, LLC for approval of an overlapping spacing unit in the Bone Spring formation and to allow two operators in a certain well unit, Lea County, New Mexico. Caza Petroleum, LLC and Caza Operating, LLC seek approval of an overlapping spacing unit in the Bone Spring formation (limited to depths from the top of the Bone Spring formation to the base of the First Bone Spring) in a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico, for purposes of drilling its proposed Caza Gramma 27-34 State Wells. Caza Operating, LLC also requests that it be approved as operator of Bone Spring wells, limited to the above stated depths, in the E/2 of Section 34. The well unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.
86.	21634	Application of Tamaroa Operating, LLC for Approval of a Non-Standard Spacing and Proration Unit and Compulsory Pooling, Chaves County, New Mexico. Applicant seeks an order: (1) approving an 80-acre, more or less, non-standard spacing and proration unit comprised of the NW/4 NW/4 of Section 29 and the NE/4 NE/4 of Section 30, Township 9 South, Range 29 East in Chaves County; and (2) pooling all uncommitted interests in all formations from the surface through the Devonian formation underlying the proposed non-standard spacing unit. Applicant proposes to dedicate the spacing unit to the Heritage Park #1 well, which will be vertically drilled from a surface location 660' FNL and 10' FEL in Section 30. The completed interval for the well will comply with the Division's standard setback requirements. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Tamaroa Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 26 miles east of Roswell, New Mexico.
87.	21836	Application of Plains Radio Petroleum Co. for approval of a standard spacing and proration unit and compulsory pooling, Chaves County, New Mexico. Applicant seeks an order approving a standard 40 acre spacing and proration unit comprised of the NW4/NW4 of Section 29, Township 9 South, Range 29 East dedicated to the Plainview 29 #1 well. The application requests pooling all uncommitted interests in all formations from the surface through the Devonian formation underlying the proposed unit; designating Plains Radio as the operator of the proposed unit; and denying the competing application filed by Tamaroa Operating, LLC currently pending in Case No. 21634 before the Division. The well is to be located approximately 26 miles east of Roswell, New Mexico.