

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, September 23, 2021

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21837	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 201H and Camacho 25-26 State Com 301H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
2.	21838	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 N/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 202H and Camacho 25-26 State Com 302H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
3.	21839	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the N/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 203H and Camacho 25-26 State Com 303H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.

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4.	21840	Application of Apache Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring standard horizontal spacing unit underlying the S/2 S/2 of Sections 25 and 26, Township 19 South, Range 27 East, NMPM, Eddy County, New Mexico. This standard spacing unit will be dedicated to the Camacho 25-26 State Com 204H and Camacho 25-26 State Com 304H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Apache as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16 miles southeast of Artesia, New Mexico.
5.	22079	Application of Back Nine Properties, LLC for Compulsory Pooling, Chaves County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Devonian formation in a 40-acre standard spacing unit consisting of the SW/4NW/4 of Section 34, Township 11 South, Range 29 East, NMPM, Chaves County, New Mexico. Applicant proposes to dedicate the Unit to the LE Ranch #1 well ("Well") which will be vertically drilled with a surface and bottom hole location at approximately 1980' FNL and 270' FWL, or a legal location within Unit E, of Section 34, Township 11 South, Range 29 East. The completed interval of the well will be unorthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Tamaroa Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 26 miles east-southeast of Roswell, New Mexico.
6.	22075	Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2W/2 of Sections 8 and 17, Township 19 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Rambo E2W2 08-17 B1 1H well ("Well") which will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 8 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 20 miles west of Hobbs, New Mexico.
7.	22042	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 17 and the E/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 8H and 10H, with first take points in the SE/4SE/4 of Section 17 and last take points in the NE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
8.	22043	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 17 and the E/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 16H with first take points in the SE/4SE/4 of Section 17 and last take points in the NE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
9.	22044	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 17 and the W/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will

		be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 5H and 7H, with first take points in the SW/4SE/4 of Section 17 and last take points in the NW/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
10.	22045	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 17 and the W/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 15H with first take points in the SW/4SE/4 of Section 17 and last take points in the NW/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
11.	22046	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 11H and 13H, with first take points in the SE/4SW/4 of Section 17 and last take points in the NE/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
12.	22047	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 14H with first take points in the SE/4SW/4 of Section 17 and last take points in the NE/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
13.	22029	Application of Chevron U.S.A., Inc., for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation (Lower Avalon: Red Tank; Bone Spring East and TBS: WC-025 G-06 S213326D; Bone Spring) underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 9 and the E/2 of Section 16, Township 22 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following three proposed initial wells: the DL 9 16 Loch Ness Fed Com 16H well and the DL 9 16 Loch Ness Fed Com 17H well, both horizontally drilled from surface hole locations in the SW/4SE/4 (Unit O) of Section 4 to bottom hole locations in the SE/4SW/4 (Unit O) of Section 16; and the DL 9 16 Loch Ness Fed Com 18H well horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 4 to a bottom hole location in the SE/4SE/4 (Unit P) of Section 16. The completed intervals of all wells will comply with statewide setbacks. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs, as well as actual operating costs and charges for supervision, designation of Applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles East of Loving, New Mexico.
14.	21734	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or

		<p>less, horizontal spacing unit comprised of E/2E/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Whistling Bird Fed Com 401H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 36 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 25, and • The Whistling Bird Fed Com 501H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 36 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 25. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.</p>
15.	21735	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2W/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Whistling Bird Fed Com 404H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 36 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 25, and • The Whistling Bird Fed Com 504H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 36 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 25. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.</p>
16.	21736	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of E/2W/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Whistling Bird Fed Com 403H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 36 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 25, and • The Whistling Bird Fed Com 503H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 36 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 25. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.</p>
17.	21737	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2E/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Whistling Bird Fed Com 402H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 36 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 25, and • The Whistling Bird Fed Com 502H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 36 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 25. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the</p>

		imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.
18.	22037	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 11 and the NW/4 of Section 14, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Antero 14 Fed Com #701H well, the Antero 14 Fed Com #702H well, and the Antero 14 Fed Com #703H well, to be drilled from a common surface hole location in SW/4 NW/4 (Unit E) of said Section 14 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 11; • The Antero 14 Fed Com #704H well, and the Antero 14 Fed Com #705H well, to be drilled from a common surface hole location in NE/4 SW/4 (Unit K) of said Section 14 to bottom hole locations in the NE/4 NW/4 (Unit C) of said Section 11. <p>The completed interval for the proposed Antero 14 Fed Com #703H well will remain within 330 feet of the quarter-quarter line separating the E/2 W/2 from the W/2 W/2 of Section 11 and the E/2 NW/4 from the W/2 NW/4 of Section 14 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.</p>
19.	22038	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Section 11 and the NE/4 of Section 14, Township 25 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Antero 14 Fed Com #708H well, and the Antero 14 Fed Com #727H well, to be drilled from a common surface hole location in SE/4 NW/4 (Unit F) of said Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 11; • The Antero 14 Fed Com #710H well, and the Antero 14 Fed Com #729H well, to be drilled from a common surface hole location in SW/4 NE/4 (Unit G) of said Section 14 to bottom hole locations in the NW/4 NE/4 (Unit B) of said Section 11; • The Antero 14 Fed Com #721H well, to be drilled from a surface hole location in SW/4 NE/4 (Unit G) of said Section 14 to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 11; and • The Antero 14 Fed Com #713H well, the Antero 14 Fed Com #715H well, and the Antero 14 Fed Com #724H to be drilled from a common surface hole location in SE/4 NE/4 (Unit H) of said Section 14 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 11. <p>The completed interval for the proposed Antero 14 Fed Com #721H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Section 11 and the E/2 NE/4 from the W/2 NE/4 of Section 14 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.</p>
20.	22127	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 3, and the E/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Osprey 10 #302H well (API No. 30-025-46451) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 10 to a bottom hole location in the NE/4 SW/4 (Unit K) of said Section 3. The completed interval for the proposed well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition</p>

		of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.
21.	22128	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 3, and the W/2 E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Osprey 10 #303H well (API No. 30-025-46452) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 10 to a bottom hole location in the NW/4 SE/4 (Unit J) of said Section 3. The completed interval for the proposed well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.
22.	22129	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SE/4 of Section 3, and the E/2 E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Osprey 10 #304H well (API No. 30-025-46454) to be drilled from a surface hole location in SW/4 SE/4 (Unit O) of said Section 10 to a bottom hole location in the NE/4 SE/4 (Unit I) of said Section 3. The completed interval for the proposed well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.
23.	22131	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 480-acre, more or less, horizontal spacing unit comprised of the SE/4 of Section 3, and E/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Osprey 10 #706H well (API No. 30-025-45525) to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of said Section 10 to a bottom hole location in the NE/4 SE/4 (Unit I) of said Section 3. The completed interval for the proposed well will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.
24.	22132	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 3 and E/2 W/2 of Section 10, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Osprey 10 #707H well (API No. 30-025-46453) to be drilled from a surface hole location in SE/4 SW/4 (Unit N) of said Section 10 to a bottom hole location in the NE/4 SW/4 (Unit K) of said Section 3. The completed interval for well is at a non-standard location that has been approved by Division Administrative Order NSL-8093. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 16 miles west of Jal, New Mexico.
25.	22117	Application of Franklin Mountain Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all overriding royalty interests within a Bone Spring horizontal spacing unit underlying the E/2E/2 of Sections 9 and 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Breckenridge Fed Com 304H and the Breckenridge Fed Com 604H wells to be horizontally

		drilled. The producing area for the wells will be orthodox. Also to be considered will be designation of Franklin Mountain Energy, LLC as operator of the wells. Said area is located approximately 13 miles Northwest of Jal, New Mexico.
26.	22120	Application of Franklin Mountain Energy, LLC to Amend Order No. R-20944, Lea County, New Mexico. Applicant seeks an order from the Division amending Order No. R-20944 to (1) add an additional initial well to the approved horizontal spacing unit; and (2) allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-20944 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 E/2 of Sections 9 and 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Said area is located approximately 13 miles Northwest of Jal, New Mexico.
27.	22121	Application of Franklin Mountain Energy, LLC to Amend Order No. R-20946, Lea County, New Mexico. Applicant seeks an order from the Division amending Order No. R-20946 to (1) add an additional initial well to the approved horizontal spacing unit; and (2) allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-20946 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 9 and 4, Township 24 South, Range 35 East, NMPM, Lea County, New Mexico. Said area is located approximately 13 miles Northwest of Jal, New Mexico.
28.	20132	Approve the creation of a 160-acre spacing unit covering the E/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
29.	20133	Approve the creation of a 160-acre spacing unit covering the W/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit
30.	20134	Approve the creation of a 320-acre spacing unit covering the E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Wolfcamp formation underlying the unit
31.	21952	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 15 and the N/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 15 and a final take point in the NE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
32.	21953	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 15 and the S/2S/2 of Section 14, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ted 1514 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 15 and a final take point in the SE/4SE/4 of Section 14. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is centered approximately 19 miles east-southeast of Lakewood, New Mexico.
33.	21991	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 32 and N/2S/2 of Section 31, Township 17 South, Range 31 East, NMPM. The unit will be dedicated to the Cedar 3231 Fed. Com. Well No. 123H, with a first take point in the NE/4SE/4 of Section 32 and a last take point in the NW/4SW/4 of Section 31. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles east-southeast of Loco Hills, New Mexico.
34.	21992	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation

		underlying a horizontal spacing unit comprised of the S/2S/2 of Section 32 and S/2S/2 of Section 31, Township 17 South, Range 31 East, NMPM. The unit will be dedicated to the Cedar 3231 Fed. Com. Well No. 124H, with a first take point in the SE/4SE/4 of Section 32 and a last take point in the SW/4SW/4 of Section 31. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles east-southeast of Loco Hills, New Mexico.
35.	22056	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #113H well, (2) the Dee Osborne 1930 State Com #123H well, and (3) the Dee Osborne 1930 State Com #137H well, which are to be drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 19 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.
36.	22057	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #114H well, (2) the Dee Osborne 1930 State Com #124H well, and (3) the Dee Osborne 1930 State Com #138H well, which are to be drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 19 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.
37.	22059	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #203H well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; and (2) the Dee Osborne 1930 State Com #204H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.
38.	22060	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 243.17-acre, more or less, horizontal spacing unit comprised of the Lots 1-4 of irregular Section 1, Township 21 South, Range 28 East, and Lots 1-4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #131H well, to be drilled from a surface location in Lot 1 of Section 6, to a bottom hole location in the Lot 4 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision,

		the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
39.	22061	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.48-acre, more or less, horizontal spacing unit comprised of Lots 5-8 of irregular Section 1, Township 21 South, Range 28 East, and Lots 5-8 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #132H well, to be drilled from a surface location in the Lot 8 of Section 6, to a bottom hole location in the Lot 5 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
40.	22062	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.44-acre, more or less, horizontal spacing unit comprised of Lots 9-12 of irregular Section 1, Township 21 South, Range 28 East, and Lots 9-12 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #133H well, to be drilled from a surface location in the Lot 9 of Section 6, to a bottom hole location in the Lot 12 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
41.	22063	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.4-acre, more or less, horizontal spacing unit comprised of Lots 13-16 of irregular Section 1, Township 21 South, Range 28 East, and Lots 13-16 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #134H well, to be drilled from a surface location in the Lot 16 of Section 6, to a bottom hole location in the Lot 13 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
42.	22064	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.36-acre, more or less, horizontal spacing unit comprised of the N/2 SW/4, and the N/2 SE/4 of irregular Section 1, Township 21 South, Range 28 East, and Lot 17, NE/4 SW/4, and the N/2 SE/4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #135H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 6, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
43.	22065	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 310.32-acre, more or less, horizontal spacing unit comprised of the S/2 SW/4, and the S/2 SE/4 of irregular Section 1, Township 21 South, Range 28 East, and Lot 18, SE/4 SW/4, and the S/2 SE/4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #136H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 6, to a bottom hole location in the SW/4

		SW/4 (Unit M) of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
44.	22066	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 243.17-acre, more or less, horizontal spacing unit comprised of the Lots 1-4 of irregular Section 1, Township 21 South, Range 28 East, and Lots 1-4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #201H well, to be drilled from a surface location in Lot 1 of Section 6, to a bottom hole location in the Lot 4 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
45.	22067	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 310.48-acre, more or less, horizontal spacing unit comprised of Lots 5-8 of irregular Section 1, Township 21 South, Range 28 East, and Lots 5-8 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #202H well, to be drilled from a surface location in the Lot 8 of Section 6, to a bottom hole location in the Lot 5 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
46.	22068	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 310.44-acre, more or less, horizontal spacing unit comprised of Lots 9-12 of irregular Section 1, Township 21 South, Range 28 East, and Lots 9-12 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #203H well, to be drilled from a surface location in the Lot 9 of Section 6, to a bottom hole location in the Lot 12 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
47.	22069	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 310.4-acre, more or less, horizontal spacing unit comprised of Lots 13-16 of irregular Section 1, Township 21 South, Range 28 East, and Lots 13-16 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #204H well, to be drilled from a surface location in the Lot 16 of Section 6, to a bottom hole location in the Lot 13 of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
48.	22070	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 310.36-acre, more or less, horizontal spacing unit comprised of the N/2 SW/4, and the N/2 SE/4 of irregular Section 1, Township 21 South, Range 28 East, and Lot 17, NE/4 SW/4, and the N/2 SE/4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the

		following proposed initial Simon Camamile 0601 Fed Com #205H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 6, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
49.	22071	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 310.32-acre, more or less, horizontal spacing unit comprised of the S/2 SW/4, and the S/2 SE/4 of irregular Section 1, Township 21 South, Range 28 East, and Lot 18, SE/4 SW/4, and the S/2 SE/4 of irregular Section 6, Township 21 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Simon Camamile 0601 Fed Com #206H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 6, to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 1. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.
50.	22140	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 8 and 17, Township 25 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Leslie Fed Com 17 & 8 #113H well, and (2) the Leslie Fed Com 17 & 8 #123H well, which are to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 17 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 8. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 10 miles west of Jal, New Mexico.
51.	22141	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 8 and 17, Township 25 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Leslie Fed Com 17 & 8 #114H well, and (2) the Leslie Fed Com 17 & 8 #124H well, which are to be drilled from surface locations in the SE/4 SE/4 (Unit P) of Section 17 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 8. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 10 miles west of Jal, New Mexico.
52.	21896	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2 of Section 28, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to has drilled or proposes to drill the following wells to a depth sufficient to test the Wolfcamp formation: (a) The Thor 28 WXY Fee Well No. 1H, with a first take point in the SE/4SW/4, and a last take point in the NE/4NW/4; of Section 28; (b) The Thor 28 WA Fee Well No. 3H, with a first take point in the SE/4SW/4, and a last take point in the NE/4NW/4; of Section 28; (c) The Thor 28 WXY Fee Well No. 5H, with a first take point in the SW/4SW/4, and a last take point in the NW/4NW/4; of Section 28; and (d) The Thor 28 WD Fee Well No. 8H, with a first take point in the SW/4SW/4, and a last take point in the NW/4NW/4; of Section 28. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as

		operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 1/2 mile south of Loving, New Mexico.
53.	22159	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interests in the Wolfcamp formation underlying a 640-acre horizontal spacing unit comprised of the S/2 of Section 24 and the S/2 of Section 23, Township 23 South, Range 26 East, NMPM. The unit will be dedicated to (i) the Currahee 24/23 W0IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 24 and a final take point in the NW/4SW/4 of Section 23, and (ii) the Currahee 24/23 W0MP Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 24 and a final take point in the SW/4SW/4 of Section 23. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately approximately 11 miles north-northeast of Carlsbad, New Mexico.
54.	22041	Application of Mewbourne Oil Company for an order approving a change of operator and allowing two operators in the Morrow formation in the same well unit, Eddy County, New Mexico. Mewbourne Oil Company applies for an order (a) approving a change of operator for one well, and (b) allowing two operators in the same well unit in the same formation. Applicant is the operator of record for the following wells, all of which have the S/2 of Section 9, Township 22 South, Range 27 East, N.M.P.M., Eddy County dedicated to them in the Morrow formation: (i) The Calvani Com. Well No. 1 (API No. 30-015-20784), located in the NE/4SW/4 of Section 9; (ii) The Pecos River "9" Well No. 1 (API No. 30-015-33534), located in the NE/4SE/4 of Section 9; and (iii) The Pecos River "9" Well No. 2 (API No. 30-015-335912), located in the SW/4SW/4 of Section 9. The Calvani well was drilled by Union Oil Company of California from December 1972 – March 1973. Royalty Resources, LLC subsequently became operator of the well. In 2004 Applicant desired to drill a Morrow well in the S/2 of Section 9. Due to Division restrictions on two operators in the same formation in the same well unit, applicant agreed to become operator of record of the Calvani well. Royalty Resources, LLC continued to be the physical operator of the well. Applicant subsequently drilled the Pecos River wells. All three wells continue to produce from the Morrow formation. The Calvani well now has environmental issues, for which applicant, as operator of record, is legally responsible, even though it did not cause the issues. Royalty Resources, LLC has refused to become operator of record of the Calvani well. As a result, applicant requests that the Division change the operator of record of the well to Royalty Resources, LLC. If the Division grants this relief, there will be two operators in the Morrow formation in the S/2 of Section 9, and applicant requests approval of same. The well unit is located 2-1/2 miles east-southeast of Carlsbad, New Mexico.
55.	20630	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 21H, No. 22H and 23H wells
56.	20631	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 24H, No. 25H, and 26H wells
57.	20632	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Pary Trap 6031 Fed Com No. 31H, No. 32H, and No. 33H Wells
58.	20633	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised fo the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E, to be dedicated to the Party Trap 6-31 Fed Com No. 34H, No. 35H, and No. 36H wells
59.	21676	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation (from the stratigraphic equivalent of 4,225' MD to 5,000' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565)) in a 315-acre, more

		<p>or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to following wells: (1) Merak 7 Federal 10H well, which will be horizontally drilled from a surface location in Unit L of Section 8 to a bottom hole location in Lot 3 of Section 7; (2) Merak 7 Federal 11H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 4 of Section 7; (3) Merak 7 Federal 22H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 3 of Section 7; (4) Merak 7 Federal 51H well, which will be horizontally drilled from a surface location in Unit L of Section 8 to a bottom hole location in Lot 3 of Section 7; and (5) Merak 7 Federal 52H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 4 of Section 7. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 3 miles northwest of Loco Hills, New Mexico.</p>
60.	21677	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation (from the stratigraphic equivalent of 5,000' MD to 6,341' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565)) in a 315-acre, more or less, standard (proximity tract) horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 30 East in Eddy County, New Mexico. The horizontal spacing unit will be dedicated to the Merak 7 Federal 70H well, which will be horizontally drilled from a surface location in Unit M of Section 8 to a bottom hole location in Lot 4 of Section 7. The completed interval of the well will be orthodox. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately 3 miles northwest of Loco Hills, New Mexico.</p>
61.	21458	<p>Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 24, Township 20 South, Range 32 East, and the NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Pakse South 24-25 Fed 113H, to be horizontally drilled from an approximate surface hole location 275' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (2) Pakse South 24-25 Fed 223H, to be horizontally drilled from an approximate surface hole location 250' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (3) Pakse South 24-25 Fed 323H, to be horizontally drilled from an approximate surface hole location 225' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (4) Pakse South 24-25 Fed 114H, to be horizontally drilled from an approximate surface hole location 275' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E; (5) Pakse South 24-25 Fed 224H, to be horizontally drilled from an approximate surface hole location 250' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E; and (6) Pakse South 24-25 Fed 324H, to be horizontally drilled from an approximate surface hole location 225' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.</p>
62.	21617	<p>Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) underlying a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of</p>

		<p>the W/2 of Section 12 and the W/2 of Section 13, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Egg Roll Fed Com 221H well, to be horizontally drilled from an approximate surface hole location 467' FNL and 1306' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 12, T20S-R32E; and Egg Roll Fed Com 222H well, to be horizontally drilled from an approximate surface hole location 467' FNL and 1336' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 1650' FWL of Section 12, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately thirty miles northeast of Loving, New Mexico.</p>
63.	21618	<p>Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (Salt Lake; Wolfcamp [53570]) underlying a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 of Section 12 and the W/2 of Section 13, all within Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Egg Roll Fed Com 431H well, to be horizontally drilled from an approximate surface hole location 306' FNL and 539' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 990' FWL of Section 12, T20S-R32E; and Egg Roll Fed Com 432H well, to be horizontally drilled from an approximate surface hole location 294' FNL and 2048' FWL of Section 24, T20S-R32E, to an approximate bottom hole location 10' FNL and 2310' FWL of Section 12, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately thirty miles northeast of Loving, New Mexico.</p>
64.	21621 [Status Conference]	<p>Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Lea; Bone Spring [37570]) underlying a standard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Section 25 and Section 36, all within Township 19 South, Range 34 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Cane West Fed Com 121H well, to be horizontally drilled from an approximate surface hole location 966' FNL and 1234' FWL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 25, T19S-R34E; Cane West Fed Com 123H well, to be horizontally drilled from an approximate surface hole location 1047' FNL and 1534' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 25, T19S-R34E; Cane West Fed Com 124H well, to be horizontally drilled from an approximate surface hole location 268' FNL and 340' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 25, T19S-R34E; Cane West Fed Com 221H well, to be horizontally drilled from an approximate surface hole location 996' FNL and 1234' FWL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 25, T19S-R34E; Cane West Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 1047' FNL and 1564' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 25, T19S-R34E; and Cane West Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 268' FNL and 370' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 25, T19S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-three miles southwest of Hobbs, New Mexico.</p>
65.	21659	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation, Antelope Ridge; Wolfcamp pool (Pool code 2220), underlying a standard 279.98-acre, more or less, horizontal spacing unit comprised of E/2E/2 of Sections 4 and 9, Township 24</p>

		<p>South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Picasso Fed Com 701H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9, and • The Picasso Fed Com 702H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.</p>
66.	21660	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled causes seeks an order pooling all uncommitted interests in the Wolfcamp formation, Antelope Ridge; Wolfcamp pool (Pool code 2220), underlying a standard 319.94-acre, more or less, horizontal spacing unit comprised of W/2E/2 of Sections 4 and 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. COG proposes to dedicate the above-referenced horizontal spacing unit to the Picasso Fed Com 703H well to be horizontally drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 4 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 9. Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.</p>
67.	21661	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the division pooling all uncommitted interests in the Bone Spring formation, Red Hills; Bone Spring, North pool (Pool code 96434), underlying a standard 279.98-acre, more or less, horizontal spacing unit comprised of E/2E/2 of Sections 4 and 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Picasso Fed Com 401H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9, and • The Picasso Fed Com 501H well to be horizontally drilled from a surface hole location in the NE/4NE/4 (Unit A) of Section 4 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 9. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.</p>
68.	21662	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled causes seeks an order pooling all uncommitted interests in the Bone Spring formation, Red Hills; Bone Spring, North pool (Pool code 96434), underlying a standard 319.94-acre, more or less, horizontal spacing unit comprised of W/2E/2 of Sections 4 and 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> • The Picasso Fed Com 402H well to be horizontally drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 4 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 9, and • The Picasso Fed Com 502H well to be horizontally drilled from a surface hole location in the NW/4NE/4 (Unit B) of Section 4 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 9. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 18 miles northwest of Jal, New Mexico.</p>
69.	21568	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 4 and the W/2E/2 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 143H, which has a first take point in</p>

		the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
70.	21572	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 4 and the E/2NE/4 and NE/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to The Contest Fed. Com. Well No. 144H, which has a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.
71.	21771	Application of Tap Rock Resources, LLC for a compulsory pooling, Lea County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2 of Section 4 and the NE/4, N/2SE/4, and SW/4SE/4 of Section 9, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to: (a) The Contest Fed. Com. Well No. 203H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4; (b) The Contest Fed. Com. Well No. 208H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NE/4NE/4 of Section 4; and (c) The Contest Fed. Com. Well No. 216H, with a first take point in the SW/4SE/4 of Section 9 and a last take point in the NW/4NE/4 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 18-1/2 miles northwest of Jal, New Mexico.