

**AMENDED DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, December 16, 2021**

8:15 a.m.

Persons may view and participate in the hearings through the following link:

<https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e6a4711fb84be1d24ed0376176930ceb5>

Event number: 2492 048 5664

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Join by video: [24920485664@nmemnrd.webex.com](mailto:24920485664@nmemnrd.webex.com)

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

**NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.**

	Case Number	Description
1.	22079	Application of Back Nine Properties, LLC for Compulsory Pooling, Chaves County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Devonian formation in a 40-acre standard spacing unit consisting of the SW/4NW/4 of Section 34, Township 11 South, Range 29 East, NMPM, Chaves County, New Mexico. Applicant proposes to dedicate the Unit to the LE Ranch #1 well ("Well") which will be vertically drilled with a surface and bottom hole location at approximately 1980' FNL and 270' FWL, or a legal location within Unit E, of Section 34, Township 11 South, Range 29 East. The completed interval of the well will be unorthodox. Also to be considered will be the costs of drilling and completing the well and the allocation of the costs, the designation of Tamaroa Operating, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The proposed well is located approximately 26 miles east-southeast of Roswell, New Mexico.
2.	22075	Application of Catena Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation in a 320-acre, more or less, standard horizontal spacing unit ("Unit") comprised of the E/2W/2 of Sections 8 and 17, Township 19 South, Range 35 East, Lea County, New Mexico. The Unit will be dedicated to the Rambo E2W2 08-17 B1 1H well ("Well") which will be horizontally drilled from a surface location in the NE/4NW/4 (Unit C) of Section 8 to a bottom hole location in the SE/4SW/4 (Unit N) of Section 17. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Applicant as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 20 miles west of Hobbs, New Mexico.
3.	22042	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 17 and the E/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 8H and 10H, with first take points in the SE/4SE/4 of Section 17 and last take points in the NE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
4.	22043	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 17 and the E/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will

		be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 16H with first take points in the SE/4SE/4 of Section 17 and last take points in the NE/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
5.	22044	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 17 and the W/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 5H and 7H, with first take points in the SW/4SE/4 of Section 17 and last take points in the NW/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
6.	22045	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the W/2E/2 of Section 17 and the W/2SE/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 15H with first take points in the SW/4SE/4 of Section 17 and last take points in the NW/4SE/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
7.	22046	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well Nos. 11H and 13H, with first take points in the SE/4SW/4 of Section 17 and last take points in the NE/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
8.	22047	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 17 and the E/2SW/4 of Section 8, Township 20 South, Range 35 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the Desert Rose 17-8 Fed. Com. Well No. 14H with first take points in the SE/4SW/4 of Section 17 and last take points in the NE/4SW/4 of Section 8. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles northwest of Oil Center, New Mexico.
9.	22352	Application of Chevron Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-08 S263205N;UPPER WOLFCAMP [98065]) underlying a standard 640-acre horizontal spacing unit comprised of the E/2 of Sections 13 and 24, Township 26 South, Range 32 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the proposed initial wells: (1) the SD 24 13 FED P416 #17H well (API No. 30-025-pending), and (2) the SD 24 13 FED P416 #18H well (API No. 30-025-pending), to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 24 to a

		bottom hole location in the NW/4 NE/4 (Unit B) of Section 13; and (3) the SD 24 13 FED P416 #19H well (API No. 30-025- pending), to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 24 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 13. The completed interval for the SD 24 13 FED P416 #18H well will remain within 330 feet of the E/2 E/2 of Sections 13 and 24 to allow inclusion of this acreage in a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 28 miles west of Jal, New Mexico.
<b>10.</b>	<b>22263</b>	(Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21324-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21324-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21324 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the W/2 W/2 of Section 34, Township 25 South, Range 26 East, and the W/2 W/2 of Section 3, Township 26 South, Range 26 East, NMPM, Eddy County, New Mexico. Said area is located approximately 8.5 miles southeast of Whites City, New Mexico.
<b>11.</b>	<b>22264</b>	(Re-Open) Application of Cimarex Energy Co. to Amend Order No. R-21325-A, Eddy County, New Mexico. Applicant seeks an order from the Division for the limited purpose of amending Order No. R-21325-A to allow for a one-year extension of time to commence drilling the initial well under the Order. Order No. R-21325 pooled uncommitted interest owners in a 320-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Section 34, Township 25 South, Range 26 East, and the E/2 W/2 of Section 3, Township 26 South, Range 26 East, NMPM, Eddy County, New Mexico. Said area is located approximately 8.5 miles southeast of Whites City, New Mexico.
<b>12.</b>	<b>21734</b>	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of E/2E/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• The Whistling Bird Fed Com 401H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 36 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 25, and</li> <li>• The Whistling Bird Fed Com 501H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 36 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 25.</li> </ul> Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.
<b>13.</b>	<b>21735</b>	Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2W/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: <ul style="list-style-type: none"> <li>• The Whistling Bird Fed Com 404H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 36 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 25, and</li> <li>• The Whistling Bird Fed Com 504H well to be horizontally drilled from a surface hole location in the SW/4SW/4 (Unit M) of Section 36 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 25.</li> </ul> Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.

<p><b>14.</b></p>	<p><b>21736</b></p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of E/2W/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Whistling Bird Fed Com 403H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 36 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 25, and</li> <li>• The Whistling Bird Fed Com 503H well to be horizontally drilled from a surface hole location in the SE/4SW/4 (Unit N) of Section 36 to a bottom hole location in the NE/4NW/4 (Unit C) of Section 25.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.</p>
<p><b>15.</b></p>	<p><b>21737</b></p>	<p>Application of COG Operating LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation, Lea; Bone Spring Pool (Pool code 37570), underlying a standard 320-acre, more or less, horizontal spacing unit comprised of W/2E/2 of Sections 25 and 36, Township 19 South, Range 34 East, NMPM, Lea County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells:</p> <ul style="list-style-type: none"> <li>• The Whistling Bird Fed Com 402H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 36 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 25, and</li> <li>• The Whistling Bird Fed Com 502H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 36 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 25.</li> </ul> <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 23 miles southwest of Hobbs, New Mexico.</p>
<p><b>16.</b></p>	<p><b>21997</b>  <b>[Status Conference]</b></p>	<p>Application of ConocoPhillips Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 640-acre horizontal spacing unit comprised of the S/2 of Section 12, Township 17 South, Range 32 East, and the S/2 of Section 7, Township 17 South, Range 33 East NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> <li>• The Caprock Yeso Area CYA W State Com #121H well and the Caprock Yeso Area CYA W State Com #201H well, both are to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 7, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 12;</li> <li>• The Caprock Yeso Area CYA W State Com #101H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 7, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 12; and</li> <li>• The Caprock Yeso Area CYA W State Com #203H well and the Caprock Yeso Area CYA W State Com #123H well, both are to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 7, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 12. The completed interval of the Caprock Yeso Area CYA W State Com #101H well will remain within 330 feet of the quarter-quarter line separating the N/2 S/2 from the S/2 S/2 of Sections 7 and 12 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles east of Maljamar, New Mexico.</li> </ul>
<p><b>17.</b></p>	<p><b>21998</b>  <b>[Status Conference]</b></p>	<p>Application of ConocoPhillips Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the S/2 of Section 13, Township 17 South, Range 33 East, and the SW/4 of Section 18, Township 17 South, Range 34 East NMPM, Lea County, New Mexico. Applicant proposes to dedicate the</p>

		<p>above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> <li>• The Caprock Yeso Area CYA E State Com #122H well and the Caprock Yeso Area CYA E State Com #202H well, both are to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13, to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 18;</li> <li>• The Caprock Yeso Area CYA E State Com #102H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18; and</li> <li>• The Caprock Yeso Area CYA E State Com #204H well and the Caprock Yeso Area CYA E State Com #124H well, both are to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 13, to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 18. The completed interval of the Caprock Yeso Area CYA E State Com #102H well will remain within 330 feet of the quarter-quarter line separating the N/2 S/2 from the S/2 S/2 of Section 13 and the N/2 SW/4 from the S/2 SW/4 of Section 18 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles east of Maljamar, New Mexico.</li> </ul>
18.	<b>21999</b> [Status Conference]	<p>Application of ConocoPhillips Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 640-acre horizontal spacing unit comprised of the S/2 of Sections 16 and 17, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> <li>• The Sparkys Fed Com #23H well and the Sparkys Fed Com #61H well, both are to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 16, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 17;</li> <li>• The Sparkys Fed Com #22H well to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 16, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 17. The completed interval of the Sparkys Fed Com #61H well will remain within 330 feet of the quarter-quarter line separating the N/2 S/2 from the S/2 S/2 of Sections 16 and 17 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles east of Maljamar, New Mexico.</li> </ul>
19.	<b>22027</b> [Status Conference]	<p>Application of ConocoPhillips Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the S/2 of Section 13, Township 17 South, Range 33 East, and the SW/4 of Section 18, Township 17 South, Range 34 East NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> <li>• The Caprock Yeso Area CYA E State Com #106H well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 13, to a bottom hole location in the SE/4 NW/4 (Unit F) of Section 18; and</li> <li>• The Caprock Yeso Area CYA E State Com #206H well and the Caprock Yeso Area CYA E State Com #108H well, both are to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 13, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The completed interval of the Caprock Yeso Area CYA E State Com #106H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NW/4 from the S/2 NW/4 of Section 18 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles east of Maljamar, New Mexico.</li> </ul>
20.	<b>22028</b> [Status Conference]	<p>Application of ConocoPhillips Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 160-acre horizontal spacing unit comprised of the S/2 N/2 of Section 7, Township 17 South, Range 33 East NMPM, Lea County, New Mexico. Applicant</p>

		proposes to dedicate the above-referenced spacing unit to the initial wells: (1) the Caprock Yeso Area CYA W State Com #123H well, and (2) the Caprock Yeso Area CYA W State Com #205H well, to be horizontally drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 7, to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 7. The completed interval for these wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles east of Maljamar, New Mexico.
<b>21.</b>	<b>22224</b>	Notice of violation issued to Cross Border Resources, Inc.
<b>22.</b>	<b>21967</b>	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #331H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the well will remain within 330 feet of the quarter-quarter line separating the S/2 N/2 from the N/2 N/2 to include the additional acreage in this standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.
<b>23.</b>	<b>21969</b>	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #621H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.
<b>24.</b>	<b>21971</b>	Application of Devon Energy Production Company, L.P. for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Sections 23 and 24, Township 20 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed initial Tiger Paw 24-23 Fed Com #622H well, to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 24 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 23. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 17 miles east of Lakewood, New Mexico.
<b>25.</b>	<b>22114</b>	Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Lea Bonespring Pool (Pool Code 37570) underlying E/2 of Section 23, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico. Thunderball 23E Fed Com #102H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a

		<p>target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,660' to a Measured Depth of approximately 14,670. This well will target the 1st Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>Thunderball 23E Fed Com #302H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~10,840' to a Measured Depth of approximately 15,850'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>Thunderball 23W Fed Com #101H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of ~9,660' to a Measured Depth of approximately 14,670'. This well will target the 1st Bone Spring zone with dedicated acreage consisting of the W2E2 of Section 23.</p> <p>Thunderball 23W Fed Com #301H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Bone Spring formation, drilled horizontally with a Total Vertical Depth of~ 10,840' to a Measured Depth of approximately 15,850'. This well will target the 3rd Bone Spring zone with dedicated acreage consisting of the W2E2 of Section 23.</p>
26.	22115	<p>Application of E.G.L. Resources, Inc, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the WC-025 G-09 S203435D; Wolfcamp Pool (Pool Code 98247) underlying the E/2 of Section 23, Township 19 South, Range 34 East, NMPM Lea County, New Mexico, on the following wells listed below. These wells are located approximately 16 miles southwest of Hobbs, New Mexico.</p> <p>Thunderball 23E Fed Com #402H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NE4NE4 of Section 23-19S-34E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,940' to a Measured Depth of approximately 15,950'. This well will target the Wolfcamp formation with dedicated acreage consisting of the E2E2 of Section 23.</p> <p>Thunderball 23W Fed Com #401H To be drilled from a proposed surface hole location in the NW4NE4 of Section 26-19S-34E and a proposed bottom hole location in the NW4NE4 of Section 23-19S-34E. The well will have a target interval within the Wolfcamp formation, drilled horizontally with a Total Vertical Depth of ~10,940' to a Measured Depth of approximately 15,950'. This well will target the Wolfcamp formation with dedicated acreage consisting of the W2E2 of Section 23.</p>
27.	22033	<p>Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Delaware formation underlying a horizontal spacing unit comprised of the E/2NE/4 of Section 25 and the E/2E/2 of Section 24, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Wright Fed. 2524 LBC Well No. 2H, with a first take point in the SE/4NE/4 of Section 25 and a final take point in the NE/4NE/4 of Section 24. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 3-1/2 miles southeast of Malaga, New Mexico.</p>
28.	21387	<p>Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus 5 WXY Fed Com 1H and Decimus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.</p>

<p>29.</p>	<p><b>22056</b></p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #113H well, (2) the Dee Osborne 1930 State Com #123H well, and (3) the Dee Osborne 1930 State Com #137H well, which are to be drilled from surface locations in the NW/4 NE/4 (Unit B) of Section 19 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.</p>
<p>30.</p>	<p><b>22057</b></p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #114H well, (2) the Dee Osborne 1930 State Com #124H well, and (3) the Dee Osborne 1930 State Com #138H well, which are to be drilled from surface locations in the NE/4 NE/4 (Unit A) of Section 19 to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.</p>
<p>31.</p>	<p><b>22059</b></p>	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 19 and 30, Township 21 South, Range 35 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Dee Osborne 1930 State Com #203H well, to be drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 19 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 30; and (2) the Dee Osborne 1930 State Com #204H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 19 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located 14 miles east of Eunice, New Mexico.</p>
<p>32.</p>	<p><b>22176</b></p>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 12, and the N/2 NE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #121H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 12, to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.</p>
<p>33.</p>	<p><b>22177</b></p>	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 12, and the S/2 NE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #122H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 12, to a bottom hole location in the SW/4 NE/4</p>



		(Unit G) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.
34.	22178	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Section 12, and the S/2 SE/4 of Section 11, Township 21 South, Range 27 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Bo Howard 1211 Fed Com #124H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 12, to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 11. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 1 mile east of Carlsbad, New Mexico.
35.	22204	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Section 13, Township 24 South, Range 28 East, and the N/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells, each of which will be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 SE/4 (Unit I) of said Section 18: (1) the Dr. Ellis #113H well; and the (2) the Dr. Ellis #123H well. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles west of Malaga, New Mexico.
36.	22205	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of S/2 S/2 of Section 13, Township 24 South, Range 28 East, and the S/2 S/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Kathy Kregor Fed Com #114H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 SE/4 (Unit P) of said Section 18. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 4 miles west of Malaga, New Mexico.
37.	22255	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 N/2 of Section 13, Township 24 South, Range 28 East, and the N/2 N/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Glen Spiller Fed Com #111H well, to be drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the NE/4 NE/4 (Unit A) of said Section 18, Township 24 South, Range 29 East. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles west of Malaga, New Mexico.

38.	22256	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 N/2 of Section 13, Township 24 South, Range 28 East, and the S/2 N/2 of Section 18, Township 24 South, Range 29 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the proposed initial Harrold Melton Fed Com #112H well, to be drilled from a surface location in the SE/4 NE/4 (Unit H) of Section 14, Township 24 South, Range 28 East, to a bottom hole location in the SE/4 NE/4 (Unit H) of said Section 18, Township 24 South, Range 29 East. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 4 miles west of Malaga, New Mexico.
39.	22267	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 14 and 23, Township 23 South, Range 34 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Florence State Com #113H well, and (2) the Florence State Com #123H well, which are to be drilled from surface locations in the SW/4 SE/4 (Unit O) of Section 23 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 14. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 20 miles northwest of Jal, New Mexico.
40.	22268	Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 14 and 23, Township 23 South, Range 34 East, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial wells: (1) the Florence State Com #114H well, and (2) the Florence State Com #124H well, which are to be drilled from surface locations in the SE/4 SE/4 (Unit P) of Section 23 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 14. The completed interval of the wells will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is located approximately 20 miles northwest of Jal, New Mexico.
41.	22243	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NE/4 of Section 16 and the S/2N/2 of Section 15, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Blantons 16/15 B2GH State Com. Well No. 1H, with a first take point in the SW/4NE/4 of Section 16 and a last take point in the SE/4NE/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles east-southeast of Atoka, New Mexico.
42.	22244	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2NW/4 of Section 16 and the S/2N/2 of Section 17, Township 18 South, Range 28 East, NMPM. The unit will be dedicated to the Pappy 16/17 B2FE State Com. Well No. 1H, with a first take point in the SE/4NW/4 of Section 16 and a last take point in the SW/4NW/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 11 miles east-southeast of Atoka, New Mexico.

43.	22274	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 1, N/2NE/4, and NE/4NW/4 (the N/2N/2) of Section 20 and the N/2N/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 20 and a last take point in Lot 1 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.
44.	22275	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 2, SE/4NW/4, and S/2NE/4 (the S/2N/2) of Section 20 and the S/2N/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 20 and a last take point in Lot 2 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 9-1/2 miles southwest of Loco Hills, New Mexico.
45.	22276	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 3, N/2SE/4, and NE/4SW/4 (the N/2S/2) of Section 20 and the N/2S/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 20 and a last take point in Lot 3 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.
46.	22277	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 4, SE/4SW/4, and S/2SE/4 (the S/2S/2) of Section 20 and the S/2S/2 of Section 19, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Pretty Bird 20/19 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 20 and a last take point in Lot 4 of Section 19. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 10 miles southwest of Loco Hills, New Mexico.
47.	22334	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SW/4 of Section 3 and the N/2S/2 of Section 4, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Samsonite 3/4 B2KL Fed. Com. Well No. 1H, a horizontal well with a first take point in the NE/4SW/4 of Section 3 and a last take point in the NW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles southwest of Loco Hills, New Mexico.
48.	22335	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SW/4 of Section 3 and the S/2S/2 of Section 4, Township 18 South, Range 29 East, NMPM. The unit will be

		dedicated to the Samsonite 3/4 B2NM Fed. Com. Well No. 1H, a horizontal well with a first take point in the SE/4SW/4 of Section 3 and a last take point in the SW/4SW/4 of Section 4. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 6 miles southwest of Loco Hills, New Mexico.
49.	22336	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2SE/4 of Section 3 and the N/2S/2 of Section 2, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Swanson 3/2 B2JI Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SE/4 of Section 3 and a last take point in the NE/4SE/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southwest of Loco Hills, New Mexico.
50.	22337	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2SE/4 of Section 3 and the S/2S/2 of Section 2, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Swanson 3/2 B2OP Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SE/4 of Section 3 and a last take point in the SE/4SE/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles southwest of Loco Hills, New Mexico.
51.	22338	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 21 and the N/2N/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 21/22 B2DA Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 21 and a last take point in the NE/4NE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southwest of Loco Hills, New Mexico.
52.	22235	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the N/2S/2 of Section 1 and the N/2S/2 of Section 2, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to (i) the Desert Eagle 1/2 B2IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 1 and last take point in the NW/4SW/4 of Section 2; and (ii) the Desert Eagle 1/2 B3IL Fed. Com. Well No. 1H, with a first take point in the NE/4SE/4 of Section 1 and last take point in the NW/4SW/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately approximately 14 miles north-northeast of Carlsbad, New Mexico.
53.	22236	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interest owners in the Bone Spring formation underlying a 320-acre horizontal spacing unit comprised of the S/2S/2 of Section 1 and the S/2S/2 of Section 2, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to (i) the Desert Eagle 1/2 B2PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 1 and last take point in the SW/4SW/4 of Section 2; and (ii) the Desert Eagle 1/2 B3PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 1 and

		last take point in the SW/4SW/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately approximately 14 miles north-northeast of Carlsbad, New Mexico.
54.	22237	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interests in the Bone Spring formation underlying a 635.20-acre (proximity tract) horizontal spacing unit comprised of Lots 1-4 and the S/2N/2 (the N/2) of Section 1 and Lots 1-4 and the S/2N/2 (the N/2) of Section 2, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to (i) the Desert Eagle 1/2 B2AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 1 and last take point in the NW/4NW/4 of Section 2; (ii) the Desert Eagle 1/2 B2HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 1 and last take point in the SW/4NW/4 of Section 2; and (iii) the Desert Eagle 1/2 B3AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 1 and last take point in the NW/4NW/4 of Section 2. The wellbore will be located 1310 feet from the north line of Sections 1 and 2. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately approximately 14-1/2 miles north-northeast of Carlsbad, New Mexico.
55.	22238	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interests in the Wolfcamp formation underlying a 315.20-acre horizontal spacing unit comprised of Lots 1-4 (the N/2N/2) of Section 1 and Lots 1-4 (the N/2N/2) of Section 2, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Desert Eagle 1/2 W0AD Fed. Com. Well No. 1H, with a first take point in the NE/4NE/4 of Section 1 and a last take point in the NW/4NW/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately approximately 14-1/2 miles north-northeast of Carlsbad, New Mexico.
56.	22239	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interests in the Wolfcamp formation underlying a 320-acre horizontal spacing unit comprised of the S/2N/2 of Section 1 and the S/2N/2 of Section 2, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Desert Eagle 1/2 W0HE Fed. Com. Well No. 1H, with a first take point in the SE/4NE/4 of Section 1 and a last take point in the SW/4NW/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately approximately 14-1/2 miles north-northeast of Carlsbad, New Mexico.
57.	22240	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling of all mineral interests in the Wolfcamp formation underlying a 640-acre (proximity tract) horizontal spacing unit comprised of the S/2 of Section 1 and the S/2 of Section 2, Township 20 South, Range 28 East, NMPM. The unit will be dedicated to the Desert Eagle 1/2 W0PM Fed. Com. Well No. 1H, with a first take point in the SE/4SE/4 of Section 1 and a last take point in the SW/4SW/4 of Section 2. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately approximately 14 miles north-northeast of Carlsbad, New Mexico.
58.	21987	Application of OXY USA Inc. for approval of 1,280-acre non-standard spacing units in the Bone Spring & Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,280-acre non-standard spacing units to match the corresponding proposed Communitization Agreement for the acreage underlying Sections 8 and 17, Township 22 South,

		<p>Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools:</p> <ul style="list-style-type: none"> <li>• Bilbrey Basin; Bone Spring, South Pool (Pool Code 97366)</li> <li>• WC-025 G-09 S223219D; Wolfcamp Pool (Pool Code 98296)</li> </ul> <p>The subject area is located approximately 31 miles east of Carlsbad, New Mexico.</p>
59.	21988	<p>Application of OXY USA Inc. for approval of 1,280-acre non-standard spacing units in the Bone Spring &amp; Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,280-acre non-standard spacing units to match the corresponding proposed Communitization Agreement for the acreage underlying Sections 7 and 18, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools:</p> <ul style="list-style-type: none"> <li>• Bilbrey Basin; Bone Spring, South Pool (Pool Code 97366)</li> <li>• WC-025 G-09 S223219D; Wolfcamp Pool (Pool Code 98296)</li> </ul> <p>The subject area is located approximately 30 miles east of Carlsbad, New Mexico.</p>
60.	22354	<p>Application of Read &amp; Stevens Inc. to Remove Flare Oil Inc. as Operator of Record of the State IL Com #001 Well, Eddy County, New Mexico. Applicant seeks an order: (1) removing Flare Oil Inc. as operator of record of the State IL Com #001 well; and (2) designating R&amp;S as operator of record. R&amp;S is a registered operator in good standing with the Oil Conservation Division ("Division"). R&amp;S is record title owner of State Lease L0-4609-0001 ("Lease") covering lands in Section 3 in Township 19 South, Range 24 East, which was terminated on May 21, 2019. Flare Oil Inc. ("Flare") (OGRID No. 7899) is the operator of record of the State IL Com #001 well (API No. 30-015-23349) ("Well") located on the Lease at 1980 feet from the north line and 1980 feet from the east line (Unit G) of Section 3, Township 19 South, Range 24 East, Eddy County, New Mexico. The Well was completed in the Boyd; Morrow (Gas) Pool (Pool No. 72840) and first produced in February 1981 and last produced in October 2016. As operator of record of the Well, Flare has the obligation under the Oil and Gas Act and Division regulations to properly plug and abandon the well but is unavailable and unlocatable. As record title owner of the Lease, R&amp;S intends to properly plug and abandon the Well. The Well is located approximately 14.4 miles southwest of Artesia, New Mexico.</p>
61.	21926 [Status Conference]	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 7, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The horizontal spacing unit will be dedicated to following wells:</p> <ul style="list-style-type: none"> <li>• Pebble 7 State Com 22H and Pebble 7 State Com 62H, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 7 to bottom hole locations in the NE/4NE/4 (Unit A) of Section 7; and</li> <li>• Pebble 7 State Com 11H, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 7 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 7 (collectively the "Wells").</li> </ul> <p>The completed intervals of the Wells are orthodox. The completed interval for the Pebble 7 State Com 11H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 7 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately three (3) miles east of Maljamar, New Mexico.</p>
62.	21927 [Status Conference]	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 7, Township 17 South, Range 33 East, Lea County, New Mexico ("Unit"). The horizontal spacing unit will be dedicated to following wells:</p> <ul style="list-style-type: none"> <li>• Pebble 7 State Com 20H and Pebble 7 State Com 60H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 7 to bottom hole locations in the SE/4SE/4 (Unit P) of Section 7;</li> <li>• Pebble 7 State Com 10H, which will be horizontally drilled from a surface location in the SW/4SW/4 (Unit M) of Section 7 to a bottom hole location in the NE/4SE/4 (Unit I) of Section 7; and</li> </ul>

		<ul style="list-style-type: none"> <li>• Pebble 7 State Com 21H and Pebble 7 State Com 61H, which will be horizontally drilled from a surface location in the NW/4SW/4 (Unit L) of Section 7 to bottom hole locations in the NE/4SE/4 (Unit I) of Section 7 (collectively the “Wells”).</li> </ul> <p>The completed intervals of the Pebble 7 State Com 21H and Pebble 7 State Com 61H will be unorthodox. The completed intervals of the remaining Wells are orthodox. The completed interval of the Pebble 7 State Com 10H will be within 330’ of the line separating the N/2S/2 and S/2S/2 of Section 7 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately three (3) miles east of Maljamar, New Mexico.</p>
<p>63.</p>	<p><b>21928</b> [Status Conference]</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 13, Township 17 South, Range 33 East, Lea County, New Mexico (“Unit”). The horizontal spacing unit will be dedicated to following wells:</p> <ul style="list-style-type: none"> <li>• Bethpage 13 State Com 62H and Bethpage 13 State Com 22H, which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 13 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 13; and</li> <li>• Bethpage 13 State Com 11H, which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 13 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 13 (collectively the “Wells”).</li> </ul> <p>The completed intervals of the wells will be orthodox. The completed interval for the Bethpage 13 State Com 11H will be within 330’ of the line separating the N/2N/2 and S/2N/2 of Section 13 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 8 miles east of Maljamar, New Mexico.</p>
<p>64.</p>	<p><b>21929</b> [Status Conference]</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 13, Township 17 South, Range 33 East, Lea County, New Mexico (“Unit”). The horizontal spacing unit will be dedicated to following wells:</p> <ul style="list-style-type: none"> <li>• Bethpage 13 State Com 20H and Bethpage 13 State Com 60H, which will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 13 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 13;</li> <li>• Bethpage 13 State Com 10H, which will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 13 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 13; and</li> <li>• Bethpage 13 State Com 21H and Bethpage 13 State Com 61H, which will be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 13 to a bottom hole location in the NW/4SW/4 (Unit L) of Section 13 (collectively the “Wells”).</li> </ul> <p>The completed intervals of the Bethpage 13 State Com 21H and Bethpage 13 State Com 61H will be unorthodox. The completed intervals for remaining Wells are orthodox. The completed interval for the Bethpage 13 State Com 10H will be within 330’ of the line separating the N/2S/2 and S/2S/2 of Section 13 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 8 miles east of Maljamar, New Mexico.</p>
<p>65.</p>	<p><b>21931</b> [Status Conference]</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests in the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 16, Township 17 South, Range 32 East, Lea County, New Mexico (“Unit”). The horizontal spacing unit will be dedicated to following wells:</p> <ul style="list-style-type: none"> <li>• JG State Com 22H and JG State Com 61H, which will be horizontally drilled from a surface</li> </ul>

		<p>location in the NE/4SE/4 (Unit I) of Section 16 to bottom hole locations in the NW/4SW/4 (Unit L) of Section 16; and</p> <ul style="list-style-type: none"> <li>• JG State Com 23H, which will be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 16 to a bottom hole location in the SW/4SW/4 (Unit M) of Section 16 (collectively the "Wells").</li> </ul> <p>The completed intervals of the Wells will be orthodox. The completed interval of the JG State Com 61H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 16 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately one (1) mile south of Maljamar, New Mexico.</p>
66.	22024	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests within the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 35, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells:</p> <ul style="list-style-type: none"> <li>• Cecilia State Com 1H, which will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 36 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 35; and</li> <li>• Cecilia State Com 10H, which will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 36 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 35 (collectively the "Wells").</li> </ul> <p>The completed intervals of the Wells will be orthodox. The completed interval of the Cecilia State Com 1H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 35 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 2 miles east of Artesia, New Mexico.</p>
67.	22153	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Yeso formation, from the top of the Yeso formation to a depth of 4,100 feet, underlying a standard 320-acre horizontal spacing unit comprised of the N/2 of Section 32, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> <li>• The Blalock #1H well, and the Blalock #11H well, each of which will be horizontally drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 31, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 32;</li> <li>• The Blalock #10H well, and the Blalock #30H well, each of which will be horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of Section 31, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 32.</li> </ul> <p>The completed interval of the Blalock #30H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 32 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.</p>
68.	22154	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a portion of the Yeso formation, from the depth of 4,130 feet to the base of the Yeso formation, underlying a standard 320-acre horizontal spacing unit comprised of the N/2 of Section 32, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> <li>• The Blalock #51H well, the Blalock #71H well, and the Blalock #91H well each of which will be horizontally drilled from a common surface location in the NE/4 NE/4 (Unit A) of Section 31, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 32;</li> <li>• The Blalock #50H well, the Blalock #70H well, and the Blalock #90H well each of which will be</li> </ul>



		<p>horizontally drilled from a common surface location in the SE/4 NE/4 (Unit H) of Section 31, to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 32.</p> <p>The completed interval of the Blalock #50H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 32 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.</p>
69.	22278	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a (proximity tract) horizontal spacing unit comprised of the SW/4 of Section 25 and Lots 3, 4, and the N/2NW/4 (the W/2) of Section 36, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:</p> <p>(a) the Nailed It Fed. Com. Well No. 121H, with a first take point in Lot 4 of Section 36 and a last take point in the NW/4SW/4 of Section 25;</p> <p>(b) the Nailed It Fed. Com. Well No. 122H, with a first take point in Lot 3 of Section 36 and a last take point in the NE/4SW/4 of Section 25;</p> <p>(c) the Nailed It Fed. Com. Well No. 151H, with a first take point in Lot 4 of Section 36 and a last take point in the NW/4SW/4 of Section 25;</p> <p>(d) the Nailed It Fed. Com. Well No. 152H, with a first take point in Lot 3 of Section 36 and a last take point in the NE/4SW/4 of Section 25; and</p> <p>(e) the Nailed It Fed. Com. Well No. 155H, with a first take point in Lot 4 of Section 36 and a last take point in the NW/4SW/4 of Section 25. This is the proximity tract well.</p> <p>Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 11 miles east of the intersection of U.S. Highway 285 with the New Mexico-Texas border.</p>
70.	22279	<p>Application of Tap Rock Resources, LLC for a compulsory pooling, Eddy County, New Mexico. Tap Rock Resources, LLC seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a (proximity tract) horizontal spacing unit comprised of the SE/4 of Section 25 and Lots 1, 2, and the N/2NE/4 (the E/2) of Section 36, Township 26 South, Range 30 East, NMPM, Eddy County, New Mexico. The unit will be dedicated to the following wells:</p> <p>(a) the Nailed It Fed. Com. Well No. 123H, with a first take point in Lot 2 of Section 36 and a last take point in the NW/4SE/4 of Section 25;</p> <p>(b) the Nailed It Fed. Com. Well No. 124H, with a first take point in Lot 1 of Section 36 and a last take point in the NE/4SE/4 of Section 25;</p> <p>(c) the Nailed It Fed. Com. Well No. 153H, with a first take point in Lot 2 of Section 36 and a last take point in the NW/4SE/4 of Section 25;</p> <p>(d) the Nailed It Fed. Com. Well No. 154H, with a first take point in Lot 1 of Section 36 and a last take point in the NE/4SE/4 of Section 25; and</p> <p>(e) the Nailed It Fed. Com. Well No. 156H, with a first take point in Lot 1 of Section 36 and a last take point in the NE/4SE/4 of Section 25. This is the proximity tract well.</p> <p>Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Tap Rock Operating, LLC as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The well unit is located approximately 11-1/2 miles east of the intersection of U.S. Highway 285 with the New Mexico-Texas border.</p>
71.	21458	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 24, Township 20 South, Range 32 East, and the NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Pakse South 24-25 Fed 113H, to be horizontally drilled from an approximate surface hole location 275' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (2) Pakse South 24-25 Fed 223H, to be horizontally drilled from an approximate surface hole location 250' FNL and</p>

		<p>1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (3) Pakse South 24-25 Fed 323H, to be horizontally drilled from an approximate surface hole location 225' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (4) Pakse South 24-25 Fed 114H, to be horizontally drilled from an approximate surface hole location 275' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E; (5) Pakse South 24-25 Fed 224H, to be horizontally drilled from an approximate surface hole location 250' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E; and (6) Pakse South 24-25 Fed 324H, to be horizontally drilled from an approximate surface hole location 225' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.</p>
<p>72.</p>	<p><b>21621</b>  <b>[Status</b>  <b>Conference]</b></p>	<p>Application of Titus Oil and Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Lea; Bone Spring [37570]) underlying a standard 1,280-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of Section 25 and Section 36, all within Township 19 South, Range 34 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: Cane West Fed Com 121H well, to be horizontally drilled from an approximate surface hole location 966' FNL and 1234' FWL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 25, T19S-R34E; Cane West Fed Com 123H well, to be horizontally drilled from an approximate surface hole location 1047' FNL and 1534' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 25, T19S-R34E; Cane West Fed Com 124H well, to be horizontally drilled from an approximate surface hole location 268' FNL and 340' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 25, T19S-R34E; Cane West Fed Com 221H well, to be horizontally drilled from an approximate surface hole location 996' FNL and 1234' FWL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FWL of Section 25, T19S-R34E; Cane West Fed Com 223H well, to be horizontally drilled from an approximate surface hole location 1047' FNL and 1564' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 1650' FEL of Section 25, T19S-R34E; and Cane West Fed Com 224H well, to be horizontally drilled from an approximate surface hole location 268' FNL and 370' FEL of Section 1, T20S-R34E, to an approximate bottom hole location 10' FNL and 330' FEL of Section 25, T19S-R34E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately twenty-three miles southwest of Hobbs, New Mexico.</p>
<p>73.</p>	<p><b>22287</b></p>	<p>Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 19, Township 19 South, Range 28 East, and the SE/4 of Section 24, Township 19 South, Range 27 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Lightfoot 19 State Com 222H and Lightfoot 19 State Com 232H to be horizontally drilled from a surface location in the NE/4SE/4 (Unit I) of Section 19 to a bottom hole location in the NW/4SE/4 (Unit J) of Section 24, and the Lightfoot 19 State Com 221H and Lightfoot 19 State Com 231H to be horizontally drilled from a surface location in the SE/4SE/4 (Unit P) of Section 19 to a bottom hole location in the SW/4SE/4 (Unit O) of Section 24. The completed intervals of the Wells will be orthodox. The completed interval for the Lightfoot 19 State Com 231H will be within 330' of the line separating the S/2S/2 and N/2S/2 of Section 19 allowing for the creation of a 480-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southeast of Artesia, New Mexico.</p>

74.	22288	Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the S/2N/2 of Section 19, Township 19 South, Range 28 East, and the S/2NE/4 of Section 24, Township 19 South, Range 27 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Lightfoot 19 State Com 223H and Lightfoot 19 State Com 233H wells which will be horizontally drilled from a surface location in the SE/4NE/4 (Unit H) of Section 19 to a bottom hole location in the SW/4NE/4 (Unit G) of Section 24 ("Wells"). The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southeast of Artesia, New Mexico.
75.	22289	Application of V-F Petroleum Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant applies for an order pooling all uncommitted mineral interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the N/2N/2 of Section 19, Township 19 South, Range 28 East, and the N/2NE/4 of Section 24, Township 19 South, Range 27 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Lightfoot 19 State Com 224H and Lightfoot 19 State Com 234H wells which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 19 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 24 ("Wells"). The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 18 miles Southeast of Artesia, New Mexico.
76.	22207	Application of XTO Energy Inc. to Rescind Extension of Order Nos. R-20452 and R-20454 Or, In the Alternative, to Require Ascent to Amend Order Nos. R-20452 and R-20454, and to Stay Order Nos. R-20452 and R-20454, Lea County, New Mexico. Applicant in the above-styled cause seeks an order rescinding the Division Director's approvals to extend the deadline to commence drilling until April 30, 2022 under Order Nos. R-20452 and R-20454 or, in the alternative, to require Ascent to file applications to amend Order Nos. R-20454 and R-20452 to extend the drilling deadline and give notice to all affected parties. XTO also seeks an order for an order staying Order Nos. R-20454 and R-20452 until a decision is entered in this case. Said areas are located approximately 3.5 miles east-southeast of Halfway, New Mexico.
77.	21169	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WB Fed Com 11H and the Colossus 19 WB Fed Com 17H wells, to be horizontally drilled. The producing area for the wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
78.	21170	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 WA Fed Com 9H; Colossus 19 WXY Fed Com 12H; Colossus 19 WA Fed Com 15H; and Colossus 19 WXY Fed Com 18H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
79.	21171	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 19H and Colossus 19 AV Fed Com 24H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost

		of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
<b>80.</b>	<b>21172</b>	Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 19 SB Fed Com 13H and Colossus 19 AV Fed Com 27H wells, to be horizontally drilled. The producing area for the wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
<b>81.</b>	<b>22330</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 18-19 TB Federal Com 3H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
<b>82.</b>	<b>22331</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 18-19 TB Federal Com 2H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
<b>83.</b>	<b>22332</b>	Application of Marathon Oil Permian LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 18 and 19, Township 26 South, Range 35 East, NMPM, Lea County, New Mexico. This spacing unit will be dedicated to the Colossus 18-19 WA Federal Com 1H well, to be horizontally drilled. The producing area for the well will be orthodox. Also to be considered will be the cost of drilling and completing said well, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the well, and a 200% charge for risk involved in drilling said well. Said area is located approximately 13 miles Southwest of Jal, New Mexico.
<b>84.</b>	<b>21197</b>	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring (Oil) formation (WC-025 G-08 S263412K; Bone Spring [96672]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following well: River Ranch Fed Com 323H well, to be horizontally drilled from an approximate surface hole location 471' FSL and 1947' FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10' FSL and 1652' FEL of Section 19, T26S-R35E. The completed interval and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 13 miles southwest of Jal, New Mexico.

<p>85.</p>	<p>21198</p>	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the W/2 E/2 of Section 18 and the W/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 403H well, to be horizontally drilled from an approximate surface hole location 471’ FSL and 2007’ FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10’ FSL and 2313’ FEL of Section 19, T26S-R35E, and (2) River Ranch Fed Com 513H well, to be horizontally drilled from an approximate surface hole location 471’ FSL and 1872’ FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10’ FSL and 1872’ FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
<p>86.</p>	<p>21199</p>	<p>Application of Titus Oil &amp; Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”) comprised of the E/2 E/2 of Section 18 and the E/2 E/2 of Section 19, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) River Ranch Fed Com 404H well, to be horizontally drilled from an approximate surface hole location 474’ FSL and 627’ FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10’ FSL and 330’ FEL of Section 19, T26S-R35E, (2) River Ranch Fed Com 434H well, to be horizontally drilled from an approximate surface hole location 474’ FSL and 687’ FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10’ FSL and 992’ FEL of Section 19, T26S-R35E, and (3) River Ranch Fed Com 514H well, to be horizontally drilled from an approximate surface hole location 474’ FSL and 560’ FEL of Section 7, T26S-R35E, to an approximate bottom hole location 10’ FSL and 530’ FEL of Section 19, T26S-R35E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The wells and lands are located approximately 13 miles southwest of Jal, New Mexico.</p>
<p>87.</p>	<p>21935</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests from the top of the Yeso formation to a depth of approximately 3,500’ in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico (“Unit”). The horizontal spacing unit will be dedicated to the Waukee A 36 State Com 3H, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 31 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 36 (“Well”). The completed interval of the Well will be orthodox. The completed interval of the Well will be within 330’ of the line separating the N/2N/2 and S/2N/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. A depth severance exists in the Yeso formation in the horizontal spacing unit. Accordingly, Spur seeks to pool uncommitted interests from the top of the Yeso formation (at a stratigraphic equivalent of approximately 3,065’ MD as observed on the NO Bluff State Com #1 Schlumberger Dual Laterolog (API No. 30-015-30907)) to a depth of approximately 3,500’.</p> <p>Also to be considered will be the cost of drilling and completing the well and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well is located approximately four (4) miles southeast of Riverside, New Mexico.</p>
<p>88.</p>	<p>21936</p>	<p>Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests from a depth of approximately 3,500’ to the base of the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 36, Township 17 South, Range 27 East, Eddy County, New Mexico (“Unit”). The horizontal spacing unit will be dedicated to following wells:</p>

		<ul style="list-style-type: none"> <li>• Waukee A 36 State Com 13H and Waukee A 36 State Com 70H, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 31 to a bottom hole location in the NW/4NW/4 (Unit D) of Section 36; and</li> <li>• Waukee B 36 State Com 12H and Waukee B 36 State Com 52H, which will be horizontally drilled from a surface location in the NW/4NW/4 (Unit D) of Section 31 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 36 (collectively the “Wells”).</li> </ul> <p>The completed intervals of the Wells will be orthodox. The completed interval of the Waukee B 36 State Com 52H will be within 330’ of the line separating the N/2N/2 and S/2N/2 of Section 36 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. A depth severance exists in the Yeso formation in the horizontal spacing unit. Accordingly, Spur seeks to pool uncommitted interests from a depth of approximately 3,500’ to the base of the Yeso formation (at a stratigraphic equivalent of approximately 5,192’ MD as observed on the NO Bluff State Com #1 Schlumberger Dual Laterolog (API No. 30-015-30907)).</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately four (4) miles southeast of Riverside, New Mexico.</p>
<p><b>89.</b></p>	<p><b>22339</b></p>	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 21 and the S/2N/2 of Section 22, Township 18 South, Range 29 East, NMPM. The unit will be dedicated to the Puma Blanca 21/22 B2EH Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 21 and a last take point in the SE/4NE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles southwest of Loco Hills, New Mexico.</p>