

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, January 21, 2021

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	20738	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #501H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
2.	20739	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #502H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. The completed interval for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
3.	20740	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SE/4 SW/4 of Section 8 and the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #503H well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for

		supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
4.	20741	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 360-acre, more or less, horizontal spacing unit comprised of the SW/4 SW/4 of Section 8 and the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the proposed Riverwalk Fed Com #504H well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 8. The completed intervals for this well will comply with statewide setbacks for horizontal oil wells. Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing the well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
5.	20742	Application of COG Operating LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage Wolfcamp Gas Pool, underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #701H well, the Riverwalk Fed Com #702H well, and the Riverwalk Fed Com #901H well to be drilled from surface hole locations in NE/4 NE/4 (Unit A) of Section 29 to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 17. • The Riverwalk Fed Com #703H well to be drilled from a surface hole location in NE/4 NE/4 (Unit A) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. • The Riverwalk Fed Com #902H well to be drilled from a surface hole location in NW/4 NE/4 (Unit B) of Section 29 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 17. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
6.	20743	Application of COG Operating LLC for an overlapping non-standard horizontal spacing unit in the Wolfcamp formation and compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order approving a 720-acre overlapping non-standard horizontal spacing unit in the Wolfcamp formation (Purple Sage; Wolfcamp (Gas) Pool), and (2) pooling all uncommitted interests in the proposed non-standard horizontal spacing unit comprised of the S/2 SW/4 of Section 8 and the W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. Applicant seeks to dedicate the above-referenced non-standard horizontal spacing unit to the following proposed wells: • The Riverwalk Fed Com #704H Well to be drilled from a surface hole location in NW/4 NW/4 (Unit D) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. • The Riverwalk Fed Com #705H Well, the Riverwalk Fed Com #706H Well, and the Riverwalk Fed Com #904H Well to be drilled from surface hole locations in NW/4 NW/4 (Unit D) of Section 29 to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 8. • The Riverwalk Fed Com #903H Well to be drilled from a surface hole location in NE/4 NW/4 (Unit C) of Section 29 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 8. The proposed 720-acre non-standard horizontal spacing unit will overlap an existing 640-acre standard horizontal spacing unit comprised of the W/2 equivalent of Section 5 and the W/2 of Section 8, which was approved under Division Order R-20286 and is currently dedicated to the Hambone Fed Com #25H (API No. 30-015-45581).
7.	21270	Application of COG Operating LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interest owners in the Wolfcamp formation, Purple Sage-Wolfcamp Gas Pool (Pool code 98220), underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 6 and 7, Township 25 South, Range 30 East, NMPM, Eddy County, New Mexico. COG Operating LLC seeks to dedicate the above-referenced horizontal spacing unit to the following proposed wells: • The Huevos Rancheros State Com 701H well to be horizontally drilled from a surface hole

		<p>location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 6,</p> <ul style="list-style-type: none"> • The Huevos Rancheros State Com 702H well to be horizontally drilled from a surface hole location in the SE/4SE/4 (Unit P) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6, and • The Huevos Rancheros State Com 703H well to be horizontally drilled from a surface hole location in the SW/4SE/4 (Unit O) of Section 7 to a bottom hole location in the NW/4NE/4 (Unit B) of Section 6. <p>Also, to be considered will be the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of COG Operating LLC as operator of the wells, and the imposition of 200% charge for risk involved in drilling and completing said wells. Said area is located approximately 9.9 miles southeast of Malaga, New Mexico.</p>
8.	21482	<p>Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610), underlying the E/2 E/2 of Sections 6 and 7, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico.</p> <p>Mariner 2H SHL: Unit A of Section 18, Township 19 South, Range 35 East, 190' FNL, 1235' FEL, NMPM; BHL Unit A of Section 6, Township 19 South, Range 35 East; 100' FNL, 1285' FEL, NMPM; Completion Target: Scharb Bone Spring; Well Orientation: North/South; Completion Location: standard.</p>
9.	21483	<p>Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610), underlying the E/2 E/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico.</p> <p>Rambo 2H SHL: Unit B of Section 20, Township 19 South, Range 35 East; 190' FNL, 1390' FEL, NMPM; BHL: Unit A of Section 8, Township 19 South, Range 35 East; 100' FNL, 1200' FEL, NMPM; Completion Target: Scharb Bone Spring; Well Orientation: North/South Completion Location: standard.</p>
10.	21484	<p>Application of Catena Resources Operating, LLC, for compulsory pooling in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Scharb Bone Spring Pool (Pool Code 55610), underlying the W/2 W/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico.</p> <p>Rambo 4H SHL: Unit C of Section 20, Township 19 South, Range 35 East; 190' FNL, 1330' FWL, NMPM; BHL: Unit D of Section 8, Township 19 South, Range 35 East; 100' FNL, 1280' FWL, NMPM;; Completion Target: Scharb Bone Spring; Well Orientation: North/South Completion Location: standard.</p>
11.	21485	<p>Application of Catena Resources Operating, LLC, for compulsory pooling, in Lea County, New Mexico. Applicant seeks an order pooling all mineral interests within the Airstrip Bone Spring Pool (Pool Code 960), underlying the W/2 W/2 of Sections 19 and 20, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, on the following well listed below. This well is located approximately 17 miles southwest of Hobbs, New Mexico.</p> <p>Rope 4H SHL: Unit N of Section 18, Township 18 South, Range 35 East; 190' FSL, 1330' FWL, NMPM;</p>

		BHL: Lot 4 of Section 30, Township 18 South, Range 35 East; 100' FSL, 1230' FWL, NMPM; Completion Target: Airstrip Bone Spring; Well Orientation: North/South; Completion Location: standard.
12.	21580	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation underlying a standard 320-acre horizontal spacing unit comprised of the NW/4 of Section 27 and the NE/4 of Section 28, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> • The Live Oak #1H well, the Live Oak #10H well, the Live Oak #50H well, and the Live Oak #60H well, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the NW/4 NE/4 (Unit B) of Section 28; and • The Live Oak #20H well, to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 27 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 28. <p>The completed intervals of the Live Oak #1H well, the Live Oak #20H well, and the Live Oak #50H well will remain within 330 feet of the quarter-quarter line separating the N/2 NW/4 from the S/2 NW/4 of Section 27, and the N/2 NE/4 from the S/2 NE/4 of Section 28 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, and charges for supervision, designation of applicant as operator of the wells and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.</p>
13.	21589	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the SE/4SE/4 of Section 10, the E/2E/2 of Section 15, and the E/2E/2 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 1H and 2H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the SE/4SE/4 of Section 10 and last take points in the SE/4SE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7-1/2 miles west-northwest of Humble City, New Mexico.</p>
14.	21590	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the SW/4SE/4 of Section 10, the W/2E/2 of Section 15, and the W/2E/2 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 3H and 4H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the SW/4SE/4 of Section 10 and last take points in the SW/4SE/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7-1/2 miles west-northwest of Humble City, New Mexico.</p>
15.	21591	<p>Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the E/2W/2 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 5H and 6H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the NE/4NW/4 of Section 22. and last take points in the SE/4SW/4 of Section 22. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for</p>

		the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles west-northwest of Humble City, New Mexico.
16.	21592	Application of Texas Standard Operating NM LLC for compulsory pooling, Lea County, New Mexico. Texas Standard Operating NM LLC seeks an order pooling all mineral interest owners in the Upper Penn formation underlying a horizontal spacing unit comprised of the W/2W/2 of Section 15 and the W/2NW/4 and NW/4SW/4 of Section 22, Township 17 South, Range 36 East, NMPM. The unit will be dedicated to the Alpha Dog State Well Nos. 7H and 8H, to be drilled to depths sufficient to test the Upper Penn formation. The wells have first take points in the NW/4SW/4 of Section 22 and last take points in the NW/4NW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles west-northwest of Humble City, New Mexico.
17.	21458	Application of Titus Oil & Gas Production, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Salt Lake; Bone Spring [53560]) in a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the E/2 of Section 24, Township 20 South, Range 32 East, and the NE/4 of Section 25, Township 20 South, Range 32 East, NMPM, in Lea County, New Mexico. Applicant proposes to drill the following wells: (1) Pakse South 24-25 Fed 113H, to be horizontally drilled from an approximate surface hole location 275' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (2) Pakse South 24-25 Fed 223H, to be horizontally drilled from an approximate surface hole location 250' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (3) Pakse South 24-25 Fed 323H, to be horizontally drilled from an approximate surface hole location 225' FNL and 1400' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 1540' FEL of Section 25, T20S-R32E; (4) Pakse South 24-25 Fed 114H, to be horizontally drilled from an approximate surface hole location 275' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E; (5) Pakse South 24-25 Fed 224H, to be horizontally drilled from an approximate surface hole location 250' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E; and (6) Pakse South 24-25 Fed 324H, to be horizontally drilled from an approximate surface hole location 225' FNL and 330' FEL of Section 24, T20S-R32E, to an approximate bottom hole location 2640' FSL and 330' FEL of Section 25, T20S-R32E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 33 miles east of Carlsbad, New Mexico.
18.	21160	Application of AWR Disposal, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the Feeling Good Again SWD #1 well at a surface location 1,495 feet from the North line and 227 feet from the East line of Section 28, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Applicant requests authorization to inject salt water into the into the Devonian-Silurian formation at a depth of 15,935'-17,567'. Applicant requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said location is approximately 15.2 miles northwest of Jal, New Mexico.
19.	21168	Application of AWR Disposal, LLC for approval of salt water disposal well in Lea County, New Mexico. Applicant seeks an order approving the Rubys Lounge SWD #1 well at a surface location 1462 feet from the North line and 1196 feet from the East line of Section 16, Township 23 South, Range 35 East, NMPM, Lea County, New Mexico for the purpose of operating a salt water disposal well. Applicant seeks authority to inject salt water into the Devonian-Silurian formation at a depth of 15,668' -17,359'. Applicant requests that the Division approve a maximum daily injection rate for the well of 50,000 bbls per day. Said location is approximately 15.1 miles southwest of Eunice, New Mexico.
20.	21565	Application of Caza Petroleum, LLC for compulsory pooling, Lea County, New Mexico. Caza Petroleum, LLC seeks an order pooling all mineral interests in the Bone Spring formation (limited

		<p>to depths from the top of the Bone Spring formation to the base of the First Bone Spring) underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 27 and the E/2 of Section 34, Township 21 South, Range 34 East, NMPM, Lea County, New Mexico. The unit will be dedicated to the following wells:</p> <p>(a) The Caza Gramma 27-34 State Well No. 6H, to be drilled to a depth sufficient to test the Avalon Bone Spring; and</p> <p>(b) The Caza Gramma 27-34 State Well No. 7H, to be drilled to a depth sufficient to test the First Bone Spring.</p> <p>The above two wells will have first take points in the NW/4NE/4 of Section 27 and last take points in the SW/4SE/4 of Section 34.</p> <p>(c) The Caza Gramma 27-34 State Well No. 9H, to be drilled to a depth sufficient to test the First Bone Spring; and</p> <p>(d) The Caza Gramma 27-34 State Well No. 10H, to be drilled to a depth sufficient to test the Avalon Bone Spring.</p> <p>The above two wells will have first take points in the NE/4NE/4 of Section 27 and last take points in the SE/4SE/4 of Section 34.</p> <p>(e) The Caza Gramma 27-34 State Well No. 8H, to be drilled to a depth sufficient to test the Avalon Bone Spring.</p> <p>The well has first and last take points approximately 1320 feet from the East lines of Sections 27 and 34.</p> <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Caza Operating, LLC as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the wells. The unit is located approximately 12 miles west-southwest of Oil Center, New Mexico.</p>
21.	21578	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2E/2 of Section 8 and E/2E/2 of Section 17, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to the Hibiscus State Well No. 134H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles west-northwest of Monument, New Mexico.</p>
22.	21579	<p>Application of Matador Production Company for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interests in the Wolfcamp formation underlying a (proximity tract) horizontal spacing unit comprised of the E/2 of Section 8 and E/2 of Section 17, Township 19 South, Range 35 East, NMPM. The unit will be dedicated to (a) the Hibiscus State Well No. 207H, with a first take point in the NW/4NE/4 of Section 8 and a last take point in the SW/4SE/4 of Section 17, and (b) the Hibiscus State Well No. 208H, with a first take point in the NE/4NE/4 of Section 8 and a last take point in the SE/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 13-1/2 miles west-northwest of Monument, New Mexico.</p>
23.	20132	<p>Approve the creation of a 160-acre spacing unit covering the E/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit</p>
24.	20133	<p>Approve the creation of a 160-acre spacing unit covering the W/2 E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Bone Spring formation underlying the unit</p>
25.	20134	<p>Approve the creation of a 320-acre spacing unit covering the E/2 of Section 6, T22S, R32E, and pool all uncommitted mineral interests in the Wolfcamp formation underlying the unit</p>
26.	20309	<p>Pool all uncommitted mineral interests underlying a Bone Spring horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E</p>
27.	20310	<p>Pool all uncommitted mineral interests underlying a Wolfcamp horizontal spacing unit comprised of the E/2 of Section 17, T25S, R34E</p>

28.	21100	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 WB Fed 8H; Blue Ridge 20 WA Fed 1H; Blue Ridge 20 WB Fed 4H; Blue Ridge 20 WA Fed 6H; Blue Ridge 20 WD Fed 2H; Blue Ridge 20 WA Fed 9H; Blue Ridge 20 WB Fed 13H; Blue Ridge 20 WA Fed 14H; Blue Ridge 20 WD Fed 7H; Blue Ridge 20 WD Fed 10H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
29.	21101	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 SB Fed 12H and the Blue Ridge 20 AV Fed Com 11H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
30.	21102	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 WB Fed Com 16H; Blue Ridge 20 WA Fed Com 17H; Blue Ridge 20 WB Fed Com 21H; Blue Ridge 20 WA Fed Com 22H; Blue Ridge 20 WB Fed Com 24H; Blue Ridge 20 WA Fed Com 25H; Blue Ridge 20 WB Fed Com 29H; Blue Ridge 20 WA Fed Com 30H; Blue Ridge 20 WD Fed Com 18H; Blue Ridge 20 WD Fed Com 23H; Blue Ridge 20 WD Fed Com 26H; Blue Ridge 20 WD Fed Com 31H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
31.	21104	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 E/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 SB Fed 5H and the Blue Ridge 20 AV Fed Com 3H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
32.	21105	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the E/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 AV Fed Com 19H and the Blue Ridge 20 SB Fed Com 20H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period

		between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
33.	21106	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the W/2 W/2 of Sections 17 and 20, Township 26 South, Range 29 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Blue Ridge 20 AV Fed Com 27H and the Blue Ridge 20 SB Fed Com 28H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 12.6 miles southeast of Malaga, New Mexico.
34.	21387	Application of Marathon Oil Permian LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted mineral interests within a Wolfcamp horizontal spacing unit underlying the S/2 of Sections 5 and 6, Township 23 South, Range 28 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Decimus 5 WXY Fed Com 1H and Decimus 5 WXY Fed Com 2H wells, to be horizontally drilled. The producing area for these wells will be unorthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells, and allowing a one year period between when the wells are drilled and when the first well is completed. Said area is located approximately 4 miles Northwest of Loving, New Mexico.
35.	21574	Application of SPC Resources, LLC to Amend Order Nos. R-21104 & 21104-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling a well under Order Nos. R-21104 & 21104-A, seeks to update the names and locations (if necessary) of the Proposed Wells, and seeks to amend the Orders to conform to the terms of the Division's Amended Order. The Unit is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order Nos. R-21104 & 21104-A pooled the uncommitted interests in the Bone Spring formation (Esperanza; Bone Spring Pool (Pool Code 97755)) and dedicated the Unit to the following Proposed Wells: (1) the Barney 5-6 B3 #3H well; and (2) the Barney 5-6 B3 #4H well. Portions of said area are located within the city limits of Carlsbad, New Mexico.
36.	21575	Application of SPC Resources, LLC to Amend Order Nos. R-21123 & 21123-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling a well under Order Nos. R-21123 & 21123-A, seeks to update the names and locations (if necessary) of the Proposed Wells, and seeks to amend the Orders to conform to the terms of the Division's Amended Order. The Unit is comprised of the SW/4 of irregular Section 5, and Lots 6-7, the E/2 SW/4, and the SE/4 (S/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order Nos. R-21123 & 21123-A pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) and dedicated the Unit to the following Proposed Wells: (1) the Barney 5-6 WCXY #4H well (API No. 30-015-pending), and (2) the Barney 5-6 WCD #4H well (API No. 30-015-pending). Portions of said area are located within the city limits of Carlsbad, New Mexico.
37.	21576	Application of SPC Resources, LLC to Amend Order No. R-21100, Eddy County, New Mexico. Applicant in the above-styled cause seeks to pool additional interests under the terms of Order No. R-21000, seeks a year extension of time for drilling the well under Order No. R-21000, seeks to update the names and locations (if necessary) of the Proposed Well and seeks to amend Order R-21000 to conform to the terms of the Division's Amended Order. The Unit is comprised of the Lots 1-4 and the S/2 N/2 (N/2 equivalent) of irregular Section 5, and Lots 1-5, the SE/4 NW/4, and the S/2 NE/4 (N/2 equivalent) of irregular Section 6, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21100 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) and dedicated the Unit to the Betty 5-6 WCXY #2H well (API No. 30-015-pending) [new name, Betty 402H (API No. 30-015-pending)]. Portions of said area are located within the city limits of Carlsbad, New Mexico.

38.	21577	Application of SPC Resources, LLC to Amend Order No. R-21096, Eddy County, New Mexico. Applicant in the above-styled cause seeks to pool additional interests under the terms of Order No. R-21096, seeks a year extension of time for drilling a well under Order No. R-21096, seeks to update the names and locations (if necessary) of the Proposed Wells, and seeks to amend Order R-21096 to conform to the terms of the Division's Amended Order. The Unit is comprised of the W/2 and E/2 of Section 12, Township 22 South, Range 26 East, and the W/2 and E/2 of Section 7, Township 22 South, Range 27 East, NMPM, Eddy County, New Mexico. Order No. R-21096 pooled the uncommitted interests in the Wolfcamp formation (Purple Sage; Wolfcamp Pool (Pool Code 98220)) and dedicated the Unit to the following Proposed Wells: (1) the Caveman 7-12 WC XY #2H well [new name, Caveman 402H well], and (2) the Caveman 7-12 WCD #3H well [new name, Caveman 443H well]. Portions of said area are located within the city limits of Carlsbad, New Mexico.
39.	21569	Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Andre Dawson SWD No. 1 Well (API No. pending), which will be located 1,105 feet from the south line and 244 feet from the east line (Unit P), Section 17, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,287 feet and 5,590 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 459 psi. The maximum surface injection pressure will be 857 psi. The subject well will be located approximately 8 miles west of Eunice, N.M.
40.	21570	Application of Goodnight Midstream Permian, LLC for Approval of a Salt Water Disposal Well, Lea County, New Mexico. Applicant in the above-styled cause seeks an order authorizing it to drill and operate an injection well for purposes of disposing produced salt water to be named the Ernie Banks SWD No. 1 Well (API No. pending), which will be located 395 feet from the north line and 1,203 feet from the west line (Unit D), Section 17, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. Injection will be into the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,312 feet and 5,615 feet below the ground through a perforated completion. Disposal fluid will be produced water from producing oil and gas wells in the area. Estimated average surface injection pressure is expected to be approximately 431 psi. The maximum surface injection pressure will be 862 psi. The subject well will be located approximately 8 miles west of Eunice, N.M.
41.	21553	Application of Kaiser-Francis Oil Company for a compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying spacing and proration unit in the Wolfcamp formation comprised of the SE/4 of Section 20 and the SW/4 of Section 21, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to: (a) the Loving Townsite 2021 WC Well No. 1H, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21; (b) the Loving Townsite 2021 WA Well No. 1H, with a first take point in the NW/4SE/4 of Section 20 and a final take point in the NE/4SW/4 of Section 21; (c) the Loving Townsite 2021 WC Well No. 2H, well with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21; and (d) the Loving Townsite 2021 WA Well No. 2H, with a first take point in the SW/4SE/4 of Section 20 and a final take point in the SE/4SW/4 of Section 21. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located in the center of Loving, New Mexico.
42.	20344	Pool all uncommitted interests in the Bone Spring formation (Red Hills; Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
43.	20345	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch; Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells

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44.	20346	Pool all uncommitted interests in the Bone Spring formation (Red Hills; Lower Bone Spring Pool) underlying a 320-acre standard horizontal spacing unit comprised of the W/2 E/2 of Sections 17 and 20, T25S, R34E to be dedicated to three wells
45.	20347	Pool all uncommitted interests in the Wolfcamp formation (Pitchfork Ranch; Wolfcamp, South Pool) underlying a 320-acre standard horizontal spacing unit comprised of the E/2 E/2 of Sections 17 and 20, T25S, R34E, to be dedicated to two wells
46.	20621	Pool all uncommitted interests in the Bone Spring formation underlying a standard 320-acre horizontal spacing unit comprised of the E/2 of Section 21, T26S, R29E, to be dedicated to the McGwire 21 Fed Com #581H, #582H, #583H, #591H and #592H Wells
47.	20622	Pool all uncommitted interests in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool) underlying a standard 320-acre standard horizontal spacing unit comprised of the E/2 of Section 21, T26S, R29E, to be dedicated to the McGwire 21 Fed Com #701H, #702H, #703H, #721H, #722H, #723H and #724H Wells
48.	21566	<p>Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 24 and 25, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the to the following proposed wells:</p> <ul style="list-style-type: none"> • The Red Raider 25 State Com #501H well to be drilled from a surface hole location in SE/4 SE/4 (Unit P) of said Section 25 to a bottom hole location in the NW/4 NE/4 (Unit B) of said Section 24; and • The Red Raider 25 State Com #502H well and the Red Raider 25 State Com #503H well, to be drilled from a common surface hole location in SE/4 SE/4 (Unit P) of said Section 25 to bottom hole locations in the NE/4 NE/4 (Unit A) of said Section 24. <p>The completed interval for the proposed Red Raider 25 State Com #502H well will remain within 330 feet of the quarter-quarter line separating the E/2 E/2 from the W/2 E/2 of Sections 24 and 25 to allow inclusion of this acreage into a standard 640-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 15 miles west of Jal, New Mexico.</p>
49.	21329	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the SW/4 of Section 22 and the W/2 of Section 27, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the High Noon 22/27 W0KN State Com. Well No. 1H, High Noon 22/27 W1KN State Com. Well No. 2H, High Noon 22/27 W0LM State Com. Well No. 1H, and High Noon 22/27 W1LM State Com. Well No. 2H. The wells have first take points in the N/2SW/4 of Section 22, and last take points in the S/2SW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 8 miles south of Malaga, New Mexico.</p>
50.	21330	<p>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Wolfcamp formation underlying a horizontal spacing unit comprised of the NW/4 of Section 22 and the W/2 of Section 15, Township 25 South, Range 28 East, NMPM. The unit will be dedicated to the Bonanza 22/15 W0ED Fed. Com. Well No. 1H, Bonanza 22/15 W1ED Fed. Com. Well No. 2H, Bonanza 22/15 W0FC Fed. Com. Well No. 1H, and Bonanza 22/15 W1FC Fed. Com. Well No. 2H. The wells have first take points in the S/2NW/4 of Section 22, and last take points in the N/2NW/4 of Section 15. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 7 miles south of Malaga, New Mexico.</p>
51.	21552	<p>Application of B.C. Operating, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted</p>

		<p>interests in the Bone Spring formation (Winchester; Bone Spring, West [97569]) in a standard 960-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of all of Section 24, Township 19 South, Range 27 East, and the West Half of Section 19, Township 19 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: Winchester 24 SB 201H well, to be horizontally drilled from an approximate surface hole location 334' FSL and 415' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 330 FSL & 2607 FWL of Section 19, T19S-R28E; Winchester 24 SB 202H well, to be horizontally drilled from an approximate surface hole location 1454' FSL and 557' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 1650' FSL & 2605' FWL Section 19, T19S-R28E; Winchester 24 SB 203H well, to be horizontally drilled from an approximate surface hole location 2431' FNL and 561' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 2310' FNL & 2604' FWL of Section 19, T19S-R28E; Winchester 24 SB 204H well, to be horizontally drilled from an approximate surface hole location 984' FNL and 538' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 990' FNL & 2602' FWL of Section 19, T19S-R28E; Winchester 24 TB 301H well, to be horizontally drilled from an approximate surface hole location 374' FSL and 415' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 430' FSL & 2607' FWL of Section 19, T19S-R28E; Winchester 24 TB 302H well, to be horizontally drilled from an approximate surface hole location 1494' FSL and 557' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 1750' FSL & 2605' FWL of Section 19, T19S-R28E; Winchester 24 TB 303H well, to be horizontally drilled from an approximate surface hole location 2471' FNL and 561' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 2410' FNL & 2604' FWL of Section 19, T19S-R28E; and Winchester 24 TB 304H well, to be horizontally drilled from an approximate surface hole location 1024' FNL and 538' FWL of Section 24, T19S-R27E, to an approximate bottom hole location 1090' FNL & 2603' FWL of Section 19, T19S-R28E.. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 15 miles North of Carlsbad, New Mexico.</p>
52.	20568	Approve drilling the Buckeye SWD #1 well in Section 33, T20S, R29E for the purpose of operating a salt water disposal well for the injection of salt water into the Devonian-Silurian formation
53.	20569	Approve drilling the Burton Flats SWD #1 well in Section 9, T20S, R29E for the purpose of operating a salt water disposal well to inject salt water into the Silurian-Devonian formation
54.	20630	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 21H, No. 22H and 23H wells
55.	20631	Pool all uncommitted interests in the Bone Spring formation underlying a standard 640-acre horizontal well spacing unit comprised of the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6-31 Fed Com No. 24H, No. 25H, and 26H wells
56.	20632	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised of the W/2 of Section 31, T21S, R32E and the W/2 of Section 6, T22S, R32E to be dedicated to the Party Trap 6031 Fed Com No. 31H, No. 32H, and No. 33H Wells
57.	20633	Pool all uncommitted interests in the Wolfcamp formation underlying a standard 640-acre horizontal well spacing unit comprised fo the E/2 of Section 31, T21S, R32E and the E/2 of Section 6, T22S, R32E, to be dedicated to the Party Trap 6-31 Fed Com No. 34H, No. 35H, and No. 36H wells
58.	21352	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 19 and 30, Township 18 South, Range 35 East, Lea County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed Rope 183519 2H Well to be horizontally drilled from a surface location in the SW/4 SE/4 (Unit O) of Section 18 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 30. The completed interval for the

		proposed well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30 to allow inclusion of this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles West of Hobbs, New Mexico.
59.	21460	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolf camp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 8 and 17, Township 19 South, Range 35 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be initially dedicated to the proposed Rambo 193517 1H well to be horizontally drilled from a surface location in the NE/4 NE/4 (Unit A) of Section 20 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 8. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 8 and 17 to include this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 18 miles West of Hobbs, New Mexico.
60.	21462	Application of Catena Resources Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Wolf camp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the W/2 of Sections 19 and 30, Township 18 South, Range 35 East, Lea County, New Mexico. Said horizontal spacing unit will be initially dedicated to the proposed Rope 183519 3H Well to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 18 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 30. The completed interval for the proposed well will remain within 330 feet of the W/2 E/2 of Sections 19 and 30 to allow inclusion of this offsetting acreage in a standard horizontal well spacing unit. Also to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the well and the proposed horizontal spacing unit, and a 200% charge for risk involved in drilling said well. Said area is located approximately 22 miles West of Hobbs, New Mexico.
61.	21072 [Status Conference]	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 121H and Red Bandana 25 State Com 131H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
62.	21074 [Status Conference]	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the N/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the N/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 123H and Red Bandana 25 State Com 133H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.

63.	21075 [Status Conference]	Application of Colgate Corporation for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 S/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 S/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 124H and Red Bandana 25 State Com 134H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
64.	21092 [Status Conference]	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring horizontal spacing unit underlying the S/2 N/2 of Section 25, Township 19 South, Range 29 East, NMPM, Eddy County, New Mexico and the S/2 N/2 of Section 30, Township 19 South, Range 30 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Red Bandana 25 State Com 122H and Red Bandana 25 State Com 132H wells, to be horizontally drilled. The producing area for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 16.5 miles northeast of Carlsbad, New Mexico.
65.	21325 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 26 and the N/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 1 and the NE/4NW/4 (the N/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3DC Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4NW/4 of Section 26 and a last take point in the NE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.
66.	21326 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 26 and the S/2N/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 2 and the SE/4NW/4 (the S/2NW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3EF Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4NW/4 of Section 26 and a last take point in the SE/4NW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles south-southwest of Loco Hills, New Mexico.
67.	21327 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 26 and the N/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 3 and the NE/4SW/4 (the N/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3LK Fed. Com. Well No. 1H, a horizontal well with a first take point in the NW/4SW/4 of Section 26 and a last take point in the NE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in

		drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.
68.	21328 [Status Conference]	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Third Bone Spring Sand formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 26 and the S/2S/2 of Section 25, Township 19 South, Range 29 East, NMPM, and Lot 4 and the SE/4SW/4 (the S/2SW/4) of Section 30, Township 19 South, Range 30 East, NMPM. The unit will be dedicated to the Hemingway 26/30 B3MN Fed. Com. Well No. 1H, a horizontal well with a first take point in the SW/4SW/4 of Section 26 and a last take point in the SE/4SW/4 of Section 30. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13-1/2 miles south-southwest of Loco Hills, New Mexico.
69.	21418	Application of Mewbourne Oil Company for approval of expansion of a unit area, Lea County, New Mexico. Applicant seeks approval to expand the North Wilson Deep Unit, which originally covered 2,145.95 acres of state land, to cover all or part of the following state land: Sections 31 and 32, Township 20 South, Range 36 East, NMPM; Sections 4-9, 16-18, 20-22, 27-29, 33, and 34, Township 21 South, Range 35 East, NMPM; and Sections 3, 4, 10, and 15, Township 22 South, Range 35 East, NMPM, comprising 13,272.13 acres. The proposed unit area is centered approximately 7 miles west-southwest of Oil Center, New Mexico.
70.	21378	Application of B.C. Operating, Inc. for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Bone Spring formation (Winchester; Bone Spring [65010]) in a standard 640-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 of Section 32 and the N/2 of Section 31, Township 19 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: Fadeaway Ridge 32-31 SB State 201H well, to be horizontally drilled from an approximate surface hole location 1219' FNL and 332' FEL of Section 32, T19S-R28E, to an approximate bottom hole location 990' FNL and 50' FWL of Section 31, T19S-R28E; Fadeaway Ridge 32-31 SB State 202H well, to be horizontally drilled from an approximate surface hole location 1249' FNL and 330' FEL of Section 32, T19S-R28E, to an approximate bottom hole location 2310' FNL and 50' FWL of Section 31, T19S-R28E; Fadeaway Ridge 32-31 TB State 301H well, to be horizontally drilled from an approximate surface hole location 1596' FNL and 305' FEL of Section 32, T19S-R28E, to an approximate bottom hole location 1000' FNL and 50' FWL of Section 31, T19S-R28E; and Fadeaway Ridge 32-31 TB State 302H well, to be horizontally drilled from an approximate surface hole location 1626' FNL and 303' FEL of Section 32, T19S-R28E, to an approximate bottom hole location 2300' FNL and 50' FWL of Section 31, T19S-R28E. The completed intervals and first and last take points for these wells will meet statewide setback requirements for horizontal wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles north-northeast of Carlsbad, New Mexico.
71.	21507	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of Lot 3, SE/4NW/4, and E/2SW/4 (the E/2W/2) of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Silver Fed. Com. Well Nos. 503H and 602H, with first take points in the SE/4SW/4 of Section 9 and last take points in Lot 3 of Section 4. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 5-1/2 miles northeast of Halfway, New Mexico.
72.	21508	Application of Ascent Energy, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of Lot 3, SE/4NW/4, and E/2SW/4 (the E/2W/2) of Section 4 and the E/2W/2 of Section 9, Township 20 South, Range 33 East, NMPM. The unit will be dedicated to the Silver Fed. Com. Well No. 702H, with a first take point in the SE/4SW/4 of Section 9 and a last take point in Lot 3 of Section 4. Also to be considered will be the cost of

		drilling and completing the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5-1/2 miles northeast of Halfway, New Mexico.
73.	21467	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring non-standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring non-standard horizontal spacing unit underlying the N/2 N/2 of Section 32 and N/2 N/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This non-standard spacing unit will be dedicated to the Bolander 32 State Fed Com 121H and Bolander 32 State Fed Com 131H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19.5 miles southeast of Artesia, New Mexico.
74.	21468	Application of Colgate Operating, LLC for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order from the Division: (1) to the extent necessary, approving the creation of a 320-acre, more or less, Bone Spring non-standard horizontal spacing unit; and, (2) pooling all uncommitted mineral interests within a Bone Spring non-standard horizontal spacing unit underlying the S/2 N/2 of Section 32 and S/2 N/2 of Section 31, Township 19 South, Range 28 East, NMPM, Eddy County, New Mexico. This non-standard spacing unit will be dedicated to the Bolander 32 State Fed Com 122H and Bolander 32 State Fed Com 132H wells, to be horizontally drilled. The producing intervals for these wells will be orthodox. Also to be considered will be the cost of drilling, completing and equipping said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Colgate as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19.5 miles southeast of Artesia, New Mexico.
75.	21513	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 W/2 of Section 15, and the W/2 NW/4 of Section 22, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 15-22 DELC 4H Well to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 10 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 22. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.
76.	21514	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 E/2 of Section 15, and the W/2 NE/4 of Section 22, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-15 GBLC 2H Well to be horizontally drilled from a surface hole location in the NW/4 SE/4 (Unit J) of Section 22 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 15. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.
77.	21515	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 E/2

		of Section 15, and the E/2 E/2 of Section 22, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-15 PAEL 1H Well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 27 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 15. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.
78.	21518	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 22, and the W/2 W/2 of Section 27, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-27 LMLC 4H Well to be horizontally drilled from a surface hole location in the SW/4 NW/4 (Unit E) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.
79.	21516	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the E/2 W/2 of Section 22, and the E/2 W/2 of Section 27, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-27 CNLC 3H Well to be horizontally drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.
80.	21517	Application of Manzano LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Canyon formation underlying a standard 240-acre, more or less, horizontal spacing unit comprised of the W/2 SE/4 of Section 22, and the W/2 E/2 of Section 27, Township 17 South, Range 36 East, NMPM, Lea County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial Vindicator Canyon State Unit 22-27 JOLC 2H Well to be horizontally drilled from a surface hole location in the SW/4 NE/4 (Unit G) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 27. The completed interval for the proposed well will comply with statewide setbacks for oil wells. The proposed well will be located within the proposed Vindicator Canyon State Exploratory Unit Also, to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 7 miles south of Lovington, New Mexico.