

DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, July 1, 2021

8:15 a.m.

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Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. A party who intends to present evidence shall file a pre-hearing statement no later than the close of business on the Thursday prior to the hearing date and serve a copy on the other parties, if any. The hearing examiner will dismiss the application if the applicant does not file and serve a pre-hearing statement as specified above.

NOTICE: The hearing examiner may call the following cases in any order in his or her discretion.

	Case Number	Description
1.	21921	Application of Devon Energy Production Company, L.P. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 640-acre, more or less, horizontal spacing unit comprised of the E/2 of Sections 13 and 24, Township 24 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the following proposed initial wells: (1) The Broadside 13-24 Fed Com #3H well, and (2) the Broadside 13-24 Fed Com #25H well, to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 12 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 24; (3) The Broadside 13-24 Fed Com #4H well, and (4) the Broadside 13-24 Fed Com #15H well, to be horizontally drilled from a common surface hole location in the SE/4 SE/4 (Unit P) of Section 12 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 24. The completed interval of the Broadside 13-24 Fed Com #4H well will remain within 330 feet of the quarter-quarter line separating the W/2 E/2 from the E/2 E/2 of Sections 13 and 24 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the well, the allocation of the costs thereof, the actual operating costs and charges for supervision, the designation of the Applicant as operator, and the imposition of a 200% charge for risk involved in drilling and completing the well. Said area is located approximately 24 miles west of Jal, New Mexico.
2.	21954	Application of Longfellow Energy, LP for Compulsory Pooling and for Approval of a Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Artesia; Glorieta-Yeso [96830]) in a standard 160-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Section 29, Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the Elvis State Com 29A 001H well, to be horizontally drilled from an approximate surface hole location 790' FNL and 560' FWL of Section 28, T17S-R28E, to an approximate bottom hole location 181' FNL and 100' FWL of Section 29, T17S-R28E. Applicant further requests approval of an unorthodox location for the well because the completed interval is closer than 330' from the outer boundary of the HSU. The first and last take points for the well will meet the setback requirements set forth in the statewide rules for horizontal oil wells. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles west of Loco Hills, New Mexico.
3.	21974	Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order Nos. R-21209 & R-21209-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order Nos. R-21209 and R-21209-A ("Orders") to approve a standard 240-acre, more or less,

		horizontal spacing unit comprised of the W/2 SW/4 of Section 10, and the W/2 W/2 of Section 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and pooling all interests under the terms of the Orders. Order No. R-21209 pooled the uncommitted interests in the Bone Spring formation (Laguna Salado; Bone Spring (96721)) from a depth of 7,839 to the base of the formation, and dedicated the Unit to the proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 10: (1) the Saturninus Fed Com 1510 #121H well, and (2) the Saturninus Fed Com 1510 #131H well. Said area is located approximately 8 miles east of Loving, New Mexico.
4.	21975	Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order Nos. R-21210 & 21210-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order Nos. R-21210 and R-21210-A ("Orders") to approve a standard 240-acre, more or less, horizontal spacing unit comprised of the E/2 SW/4 of Section 10, and the E/2 W/2 of Section 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and pooling all interests under the terms of the Orders. Order No. R-21210 pooled the uncommitted interests in the Bone Spring formation (Laguna Salado; Bone Spring (96721)) from a depth of 7,839 to the base of the formation, and dedicated the Unit to the proposed initial wells, both of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 10: (1) the Saturninus Fed Com 1510 #122H well, and (2) the Saturninus Fed Com 1510 #132H well. Said area is located approximately 8 miles east of Loving, New Mexico.
5.	21976	Application of Novo Oil & Gas Northern Delaware, LLC to Amend Order Nos. R-21211 & 21211-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks to amend Order Nos. R-21211 and 21211-A to approve a standard 480-acre, more or less, horizontal spacing unit comprised of the W/2 SW/4 of Section 10, and the W/2 W/2 of Section 15, Township 23 South, Range 29 East, NMPM, Eddy County, New Mexico, and pooling all interests under the terms of the Orders. Order No. R-21211 pooled the uncommitted interests in the in the Wolfcamp formation (Purple Sage-Wolfcamp Gas Pool), and dedicated the Unit to the following proposed initial wells: <ul style="list-style-type: none"> • The Saturninus Fed Com 1510 #211H Well, the Saturninus Fed Com 1510 #212H Well, the Saturninus Fed Com 1510 #221H Well, the Saturninus Fed Com 1510 #231H Well, and the Saturninus Fed Com 1510 #232H Well, each of which will be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 15 to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 10. • The Saturninus Fed Com 1510 #215H Well, the Saturninus Fed Com 1510 #222H Well, the Saturninus Fed Com 1510 #225H Well, and the Saturninus Fed Com 1510 #235H Well, each of which will be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 15 to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 10. Said area is located approximately 8 miles east of Loving, New Mexico.
6.	21977	Application of EOG Resources, Inc. for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interest owners in the Wolfcamp formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 21, Township 24 South, Range 34 East, NMPM, Lea County, New Mexico. Applicant seeks to dedicate the above-referenced horizontal spacing unit to the the following proposed wells: <ul style="list-style-type: none"> • The Galleon 21 Fed #701H well (API No. 30-025-47279) and the Galleon 21 Fed #702H well (API No. 30-025-47280), to be drilled from a common surface hole location in SW/4 SW/4 (Unit M) of said Section 21 to bottom hole locations in the NW/4 NW/4 (Unit D) of said Section 21; and • The Galleon 21 Fed #703H well (API No. 30-025-47281), and the Galleon 21 Fed #704H well (API No. 30-025-47282), to be drilled from a common surface hole location in SE/4 SW/4 (Unit N) of said Section 21 to bottom hole locations in the NE/4 NW/4 (Unit C) of said Section 21. The completed interval for the proposed Galleon 21 Fed #703H well will remain within 330 feet of the quarter-quarter line separating the W/2 W/2 from the E/2 W/2 of Section 21 to allow inclusion of this acreage into a standard 320-acre horizontal well spacing unit. Also, to be considered will be the cost of drilling and completing the wells, the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator, and the imposition of 200% charge for risk involved in drilling and completing each well. Said area is located approximately 17 miles southeast of Galleon, New Mexico.

<p>7.</p>	<p>21978</p>	<p>Application of EOG Resources, Inc. for approval of 1,000-acre non-standard spacing units in the Bone Spring & Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,000-acre, more or less, non-standard spacing units to match the corresponding proposed Communitization Agreements for the federal acreage underlying all of Section 10, and the N/2 and the NW/4 SW/4 of Section 15, Township 24 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools:</p> <ul style="list-style-type: none"> • Triste Draw; Bone Spring Pool (Pool Code 96603) • WC-025 G-08 S243213C; Wolfcamp Pool (Pool Code 98309) <p>The subject area is located approximately 28 miles northwest of Jal, New Mexico.</p>
<p>8.</p>	<p>21979</p>	<p>Application of Centennial Resource Production, LLC for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 324.37-acre, more or less, horizontal spacing unit comprised of the W/2 of Section 2, Township 22 South, Range 34 East, NMPM, Lea County, New Mexico. Said horizontal spacing unit is to be dedicated to the proposed initial wells:</p> <ul style="list-style-type: none"> • The Grama Ridge 2 State Com #501H well, and the Grama Ridge 2 State Com #601H well, both are to be horizontally drilled from a common surface location in the SW/4 SW/4 (Unit M) of Section 2, to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 2; and • The Grama Ridge 2 State Com #502H well, the Grama Ridge 2 State Com #503H well, the Grama Ridge 2 State Com #602H well, and the Grama Ridge 2 State Com #603H well, each of which are to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 2, to bottom hole locations in the NE/4 NW/4 (Unit C) of Section. <p>Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 15 miles west of Eunice, New Mexico.</p>
<p>9.</p>	<p>21980</p>	<p>Application of EOG Resources, Inc. for Approval of the Ford Exploratory Unit, Sandoval County, New Mexico. Applicant seeks approval of the Ford Exploratory Unit area that consists of 18,978.54 acres of federal and Indian allotted lands in Sandoval County, New Mexico comprised of the following acreage:</p> <p>TOWNSHIP 21 NORTH, RANGE 4 WEST, N.M.P.M.</p> <p>Section 1: Lots 1-4, S/2 N/2, SW/4, NW/4 SE/4, E/2 SE/4, SW/4 SE/4</p> <p>Section 2: Lots 1-4, S/2 N/2, S/2</p> <p>Section 3: Lots 5-8, S/2 N/2, S/2</p> <p>Section 4: Lots 5-8, S/2 N/2, S/2</p> <p>Section 5: Lots 5-8, S/2 N/2, S/2</p> <p>Section 6: Lots 8-14, S/2 NE/4, SE/4 NW/4, E/2 SW/4, SE/4</p> <p>Section 7: Lots 1-4, E/2 W/2, E/2</p> <p>Section 8: ALL</p> <p>Section 9: ALL</p> <p>Section 10: ALL</p> <p>Section 11: ALL</p> <p>Section 12: ALL</p> <p>Section 18: Lots 1-4, E/2 W/2, E/2</p> <p>TOWNSHIP 21 NORTH, RANGE 5 WEST, N.M.P.M.</p> <p>Section 1: Lots 1-4, S/2 N/2, S/2</p> <p>Section 2: Lots 1-4, S/2 N/2, SW/4, SE/4</p> <p>Section 3: Lots 1-4, S/2 N/2, SW/4, SE/4</p> <p>Section 10: ALL</p> <p>Section 11: ALL</p> <p>Section 12: ALL</p> <p>Section 13: ALL</p> <p>Section 14: ALL</p> <p>Section 15: ALL</p> <p>Section 21: ALL</p> <p>Section 22: ALL</p> <p>Section 23: ALL</p> <p>Section 24: ALL</p> <p>Section 25: ALL</p>

		<p>Section 26: W/2, NE/4, SE/4 Section 27: ALL Section 28: ALL The unitized interval is all depths under said sections. The Ford Exploratory Unit is approximately 20 miles west of Cuba, New Mexico.</p>
10.	21983	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 26, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following initial wells: (1) the Morris-Boyd #9H well, and (2) the Morris-Boyd #10H well, each of which will be horizontally drilled from a common surface location in the SW/4 SE/4 (Unit O) of Section 23, to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 26. The completed interval of the wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.</p>
11.	21984	<p>Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 26, Township 19 South, Range 25 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following proposed initial wells: (1) the Morris-Boyd #11H well, and (2) the Morris-Boyd #13H well, each of which will be horizontally drilled from a common surface location in the SE/4 SE/4 (Unit P) of Section 23, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 26. The completed interval of the wells will comply with statewide setbacks for oil wells. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.</p>
12.	21985	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the N/2 S/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial George 14&15-24S-28E #113H well, to be drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 14 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 15. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.</p>
13.	21986	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal spacing unit comprised of the S/2 S/2 of Sections 14 and 15, Township 24 South, Range 28 East, Eddy County, New Mexico. The above-referenced unit will be dedicated to the following proposed initial George 14&15-24S-28E #114H well, to be drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 14 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 15. The completed interval of the well will comply with statewide setbacks for oil wells. Also to be considered will be the cost of drilling and completing the well, the allocation of the cost thereof, as well as actual operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the well. Said area is located near Malaga, New Mexico.</p>
14.	21987	<p>Application of OXY USA Inc. for approval of 1,280-acre non-standard spacing units in the Bone Spring & Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,280-acre non-standard spacing units to match the corresponding proposed</p>

		<p>Communitization Agreement for the acreage underlying Sections 8 and 17, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools:</p> <ul style="list-style-type: none"> • Bilbrey Basin; Bone Spring, South Pool (Pool Code 97366) • WC-025 G-09 S223219D; Wolfcamp Pool (Pool Code 98296) <p>The subject area is located approximately 31 miles east of Carlsbad, New Mexico.</p>
15.	21988	<p>Application of OXY USA Inc. for approval of 1,280-acre non-standard spacing units in the Bone Spring & Wolfcamp formations comprised of acreage subject to a proposed communitization agreement, Lea County, New Mexico. Applicant in the above-styled cause seeks an order approving 1,280-acre non-standard spacing units to match the corresponding proposed Communitization Agreement for the acreage underlying Sections 7 and 18, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico. The acreage underlying the proposed non-standard spacing units are subject to the following Division designated pools:</p> <ul style="list-style-type: none"> • Bilbrey Basin; Bone Spring, South Pool (Pool Code 97366) • WC-025 G-09 S223219D; Wolfcamp Pool (Pool Code 98296) <p>The subject area is located approximately 30 miles east of Carlsbad, New Mexico.</p>
16.	21989	<p>Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Artesia; Glorieta-Yeso [96830]) in a standard 160-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 N/2 of Section 29, Township 17 South, Range 28 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Elvis State Com 29A 001H well, to be horizontally drilled from an approximate surface hole location 790' FNL and 560' FWL of Section 28, T17S-R28E, to an approximate bottom hole location 181' FNL and 100' FWL of Section 29, T17S-R28E ("Elvis 1H"); (2) Elvis State Com 29A 002H well, to be horizontally drilled from an approximate surface hole location 815' FNL and 560' FWL of Section 28, T17S-R28E, to an approximate bottom hole location 577' FNL and 100' FWL of Section 29, T17S-R28E (API# 30-015-48183) ("Elvis 2H"); and (3) Elvis State Com 29A 003H well, to be horizontally drilled from an approximate surface hole location 840' FNL and 560' FWL of Section 28, T17S-R28E, to an approximate bottom hole location 972' FNL and 100' FWL of Section 29, T17S-R28E (API# 30-015-48184) ("Elvis 3H"). The first and last take points for the wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The completed laterals for the Elvis 2H and Elvis 3H will meet the setback requirements set forth in the statewide rules. Applicant requests approval of an unorthodox location for the Elvis 1H in Case No. 21954, which has been continued to the June 17, 2021 docket, because the completed interval is closer than 330' from the outer boundary of the HSU. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles west of Loco Hills, New Mexico.</p>
17.	21990	<p>Application of Longfellow Energy, LP for Approval of Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving a non-standard location ("NSL") for the Ozzy Fed Com 18C 003H, API# 30-015-48330 ("Ozzy 3H"), to be drilled for purposes of production from the Empire; Glorieta-Yeso Pool (Pool Code 96210), which will be dedicated to a standard 147-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the N/2 S/2 of irregular Section 18, Township 17 South, Range 29 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the Ozzy 3H from a surface hole located approximately 1565' FSL and 675' FEL of Section 13-T17S-R28E and a bottom hole located approximately 1540' FSL and 20' FEL of Section 18-T17S-R29E. The first take point will be located approximately 1525' FSL and 100' FWL of Section 18-T17S-R29E and the last take point will be 1540' FSL and 100' FEL of Section 18-T17S-R29E. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The closest point of the completed lateral will be located approximately 205' from the south boundary of the HSU, which constitutes an unorthodox location. The well and lands are located approximately 9 miles southwest of Loco Hills, New Mexico.</p>
18.	21991	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 32 and N/2S/2 of Section 31, Township 17 South, Range 31 East, NMPM. The unit will be dedicated to the Cedar 3231 Fed. Com. Well No. 123H, with a first take point in the NE/4SE/4 of Section 32 and a last</p>

		take point in the NW/4SW/4 of Section 31. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles east-southeast of Loco Hills, New Mexico.
19.	21992	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 32 and S/2S/2 of Section 31, Township 17 South, Range 31 East, NMPM. The unit will be dedicated to the Cedar 3231 Fed. Com. Well No. 124H, with a first take point in the SE/4SE/4 of Section 32 and a last take point in the SW/4SW/4 of Section 31. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 5 miles east-southeast of Loco Hills, New Mexico.
20.	21993	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests from the top of the Yeso formation (at a stratigraphic equivalent of approximately 4,225' MD as observed on the Anderson-Federal 1 well Schlumberger Sidewall Neutron Porosity Log (API No. 30-015-20565)) to a depth of approximately 5,000' MD in a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Section 12, Township 17 South, Range 29 East, Eddy County, New Mexico ("HSU"). The HSU will be dedicated to following wells: a. Fat Tire 12 Federal 10H and Fat Tire 12 Federal 51H, which will be horizontally drilled from a surface location in Lot 3 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit L in Section 12, Township 17 South, Range 29 East; b. Fat Tire 12 Federal 71H, which will be horizontally drilled from a surface location in Lot 4 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit L in Section 12, Township 17 South, Range 29 East; and c. Fat Tire 12 Federal 11H, 22H, and 52H, which will be horizontally drilled from a surface location in Lot 4 in Section 7, Township 17 South, Range 30 East to a bottom hole location in Unit M in Section 12, Township 17 South, Range 29 East (collectively "Wells"). The completed intervals of the Wells will be orthodox. The completed interval of the Fat Tire 12 Federal 22H will be within 330' of the line separating the N/2S/2 and S/2S/2 of Section 7 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 3 miles northwest of Loco Hills, New Mexico.
21.	21994	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 33 and N/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
22.	21995	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 33 and S/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.

23.	21996	<p>Application of Oxy USA Inc. to Re-Open Case No. 15616 to Reinstate, Modify and Make Permanent the Injection Authority Granted By Order R-14322, Eddy County, New Mexico. Applicant in the above-styled cause seeks to re-open Case No. 15616 to (1) reinstate and make permanent the injection authority granted under Order R-14322; (2) authorize the injection of carbon dioxide in the project area; and (3) authorize Oxy to add additional injection wells to the project area by administrative application. Division Order R-14322 authorized injection into the existing Cedar Canyon 16 State Well No. 7H (API No. 30-015-41251) and the Cedar Canyon 16 State Well No. 12H (API No. 30-015-42683) wells for a project area consisting of the Bone Spring formation underlying Section 16, Township 24 South, Range 29 East, NMPM, Eddy County, New Mexico. This project area is located approximately 5 miles east of Malaga, New Mexico.</p>
24.	21997	<p>Application of ConocoPhillips Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 640-acre horizontal spacing unit comprised of the S/2 of Section 12, Township 17 South, Range 32 East, and the S/2 of Section 7, Township 17 South, Range 33 East NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> • The Caprock Yeso Area CYA W State Com #121H well and the Caprock Yeso Area CYA W State Com #201H well, both are to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 7, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 12; • The Caprock Yeso Area CYA W State Com #101H well, to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 7, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 12; and • The Caprock Yeso Area CYA W State Com #203H well and the Caprock Yeso Area CYA W State Com #123H well, both are to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 7, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 12. <p>The completed interval of the Caprock Yeso Area CYA W State Com #101H well will remain within 330 feet of the quarter-quarter line separating the N/2 S/2 from the S/2 S/2 of Sections 7 and 12 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles east of Maljamar, New Mexico.</p>
25.	21998	<p>Application of ConocoPhillips Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the S/2 of Section 13, Township 17 South, Range 33 East, and the SW/4 of Section 18, Township 17 South, Range 34 East NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> • The Caprock Yeso Area CYA E State Com #122H well and the Caprock Yeso Area CYA E State Com #202H well, both are to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13, to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 18; • The Caprock Yeso Area CYA E State Com #102H well to be horizontally drilled from a surface location in the SW/4 SW/4 (Unit M) of Section 13, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 18; and • The Caprock Yeso Area CYA E State Com #204H well and the Caprock Yeso Area CYA E State Com #124H well, both are to be horizontally drilled from a surface location in the NW/4 SW/4 (Unit L) of Section 13, to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 18. <p>The completed interval of the Caprock Yeso Area CYA E State Com #102H well will remain within 330 feet of the quarter-quarter line separating the N/2 S/2 from the S/2 S/2 of Section 13 and the N/2 SW/4 from the S/2 SW/4 of Section 18 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles east of Maljamar, New Mexico.</p>
26.	21999	<p>Application of ConocoPhillips Company for compulsory pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 640-acre horizontal spacing unit comprised of the S/2 of</p>

		<p>Sections 16 and 17, Township 17 South, Range 33 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells:</p> <ul style="list-style-type: none"> • The Sparkys Fed Com #23H well and the Sparkys Fed Com #61H well, both are to be horizontally drilled from a surface location in the SE/4 SE/4 (Unit P) of Section 16, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 17; • The Sparkys Fed Com #22H well to be horizontally drilled from a surface location in the NE/4 SE/4 (Unit I) of Section 16, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 17. The completed interval of the Sparkys Fed Com #61H well will remain within 330 feet of the quarter-quarter line separating the N/2 S/2 from the S/2 S/2 of Sections 16 and 17 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also, to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 5 miles east of Maljamar, New Mexico.
27.	22000	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 33 and N/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.</p>
28.	22001	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 33 and S/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Medford 3334 Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.</p>
29.	22002	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 33 and N/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) Medford 3334 Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34; and (ii) Medford 3334 Fed. Com. Well No. 135H, with a first take point in the NW/4NW/4 of Section 33 and a last take point in the NE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.</p>
30.	22003	<p>Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 33 and S/2N/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) Medford 3334 Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34; and (ii) Medford 3334 Fed. Com. Well No. 136H, with a first take point in the SW/4NW/4 of Section 33 and a last take point in the SE/4NE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.</p>

31.	22004	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 33 and N/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Medford 3334 Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34; and (ii) the Medford 3334 Fed. Com. Well No. 137H, with a first take point in the NW/4SW/4 of Section 33 and a last take point in the NE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
32.	22005	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 33 and S/2S/2 of Section 34, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Medford 3334 Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34; and (ii) the Medford 3334 Fed. Com. Well No. 138H, with a first take point in the SW/4SW/4 of Section 33 and a last take point in the SE/4SE/4 of Section 34. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12 miles northeast of Carlsbad, New Mexico.
33.	22006	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 28 and N/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 201H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
34.	22007	Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2 of Section 22 and the N/2 of Section 21, Township 22 South, Range 27 East, NMPM. The unit will be dedicated to (a) the Papa Grande 22/21 W0AD Fee Well No. 1H, with a first take point in the NE/4NE/4 of 22 and a last take point in the NW/4NW/4 of Section 21, and (b) the Papa Grande 22/21 W0HE Fee Well No. 1H, with a first take point in the SE/4NE/4 of 22 and a last take point in the SW/4NW/4 of Section 21. Also to be considered will be the cost of drilling, completing, and equipping the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the wells, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 2-1/2 miles north-northwest of Otis, New Mexico.
35.	22008	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 28 and S/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 202H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
36.	22009	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 28 and N/2S/2 of

		Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 203H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
37.	22010	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Wolfcamp formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 28 and S/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the Ed Drake Fed. Com. Well No. 204H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
38.	22011	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2N/2 of Section 28 and N/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 121H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27; and (ii) (i) the Ed Drake Fed. Com. Well No. 135H, with a first take point in the NW/4NW/4 of Section 28 and a last take point in the NE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
39.	22012	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 28 and S/2N/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 122H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 136H, with a first take point in the SW/4NW/4 of Section 28 and a last take point in the SE/4NE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 13 miles northeast of Carlsbad, New Mexico.
40.	22013	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 28 and N/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 123H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27; and (ii) the Ed Drake Fed. Com. Well No. 137H, with a first take point in the NW/4SW/4 of Section 28 and a last take point in the NE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
41.	22014	Application of Matador Production Company for compulsory pooling, Eddy County, New Mexico. Applicant seeks an order pooling all mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2S/2 of Section 28 and S/2S/2 of Section 27, Township 20 South, Range 29 East, NMPM. The unit will be dedicated to the following two initial wells: (i) the Ed Drake Fed. Com. Well No. 124H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27; and (ii) the Ed Drake Fed. Com.

		Well No. 138H, with a first take point in the SW/4SW/4 of Section 28 and a last take point in the SE/4SE/4 of Section 27. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 12-1/2 miles northeast of Carlsbad, New Mexico.
42.	22015	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 17, the W/2W/2 of Section 20, and the W/2NW/4 of Section 29, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 3H, with a first take point in the NW/4SW/4 of Section 17 and a last take point in the SW/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles west-southwest of Oil Center, New Mexico.
43.	22016	Application of Mewbourne Oil Company for compulsory pooling, Lea County, New Mexico. Mewbourne Oil Company seeks an order pooling all mineral interests in the Bone Spring formation underlying a horizontal spacing unit comprised of the E/2SW/4 of Section 17, the E/2W/2 of Section 20, and the E/2NW/4 of Section 29, Township 21 South, Range 35 East, NMPM. The unit will be dedicated to the North Wilson Deep Unit Well No. 4H, with a first take point in the NE/4SW/4 of Section 17 and a last take point in the SE/4NW/4 of Section 29. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the well. The unit is located approximately 8 miles west-southwest of Oil Center, New Mexico.
44.	22017	Application of Kaiser-Francis Oil Company for compulsory pooling, Eddy County, New Mexico. Kaiser-Francis Oil Company seeks an order pooling all mineral interest owners in the Delaware formation underlying a horizontal spacing unit comprised of the W/2SW/4 of Section 24 and the W/2W/2 of Section 25, Township 23 South, Range 28 East, NMPM. The unit will be dedicated to the Brantley Fee 2425 LBC Well No. 1H, with a first take point in the NW/4SW/4 of Section 24 and a final take point in the SW/4SW/4 of Section 25. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, and equipping the wells. The unit is located approximately 3 miles southeast of Malaga, New Mexico.
45.	22018	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 479.39-acre, more or less, horizontal spacing and proration unit comprised of the S/2 N/2 of Sections 2 and 1, Township 20 South, Range 29 East; and the S/2 N/2 of Section 6, Township 20 South, Range 30 East; NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. Said horizontal spacing unit is to be dedicated to the Crest 2-1-6 State Fed Com 2H Well, to be horizontally drilled from a surface location in the SW/4 NW/4 (Unit E) of Section 2 to a bottom hole location in the SE/4 NE/4 (Unit H) of Section 6. The completed interval and first take and last take point for the well meets the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 12 miles northeast of Carlsbad, New Mexico.
46.	22019	Application of Cimarex Energy Co. for a Horizontal Spacing and Proration Unit and Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division: (1) creating a standard 484.63-acre, more or less, horizontal spacing and proration unit comprised of the N/2 N/2 of Sections 2 and 1, Township 20 South, Range 29 East; and the N/2 N/2 of Section 6, Township 20 South, Range 30 East; NMPM, Eddy County, New Mexico, and (2) pooling all mineral interests in the Bone Spring formation underlying the unit. Said

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		<p>horizontal spacing unit is to be dedicated to the Crest 2-1-6 State Fed Com 1H Well, to be horizontally drilled from a surface location in SW/4 NW/4 (Unit E) of Section 2 to a bottom hole location in Lot 1 (aka NE/4 NE/4) of Section 6. The completed interval and first take and last take point for the well meets the Division's statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the well and unit; and a 200% charge for the risk involved in drilling and completing the well. The well and lands are located approximately 12 miles northeast of Carlsbad, New Mexico.</p>
<p>47.</p>	<p>22020</p>	<p>Application of Longfellow Energy, LP for Approval of Non-Standard Location, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division approving a non-standard location ("NSL") for the Bonzo Federal Com 1924CDX 006H ("Bonzo 6H"), to be drilled for purposes of production from the Red Lake; Glorieta-Yeso Pool (Pool Code 96836). The Bonzo 6H is one of six wells proposed to be drilled, which will be dedicated to a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 19, Township 17 South, Range 28 East, and the SE/4 of Section 24, Township 17 South, Range 27 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the Bonzo 6H located approximately 1272' FSL and 415' FWL of Section 20, T-17S-R28E and a bottom hole located approximately 142' FSL and 2615' FEL of Section 24, T-17S-R27E. The first take point will be located approximately 155' FSL and 100' FEL of Section 19, T-17S-R28E and the last take point will be located approximately 142' FSL and 2535' FEL of Section 24, T-17S-R27E. The first and last take points will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The closest point of the completed lateral will be located approximately 142' from the south boundary of the HSU, which constitutes an unorthodox location. The well and lands are located approximately 14 miles west of Loco Hills, New Mexico.</p>
<p>48.</p>	<p>22021</p>	<p>Application of Longfellow Energy, LP for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted interests in the Yeso formation (Red Lake; Glorieta-Yeso [96836]) in a standard 480-acre, more or less, horizontal spacing and proration unit ("HSU") comprised of the S/2 of Section 19, Township 17 South, Range 28 East, and the SE/4 of Section 24, Township 17 South, Range 27 East, NMPM, in Eddy County, New Mexico. Applicant proposes to drill the following wells: (1) Bonzo Federal Com 1924CDX 001H well, to be horizontally drilled from an approximate surface hole location 1397' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 2272' FSL and 2607' FEL of Section 24, T17S-R27E ("Bonzo 1H"); (2) Bonzo Federal Com 1924CDX 002H well, to be horizontally drilled from an approximate surface hole location 1372' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 1846' FSL and 2609' FEL of Section 24, T17S-R27E ("Bonzo 2H"); (3) Bonzo Federal Com 1924CDX 003H well, to be horizontally drilled from an approximate surface hole location 1347' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 1400' FSL and 2610' FEL of Section 24, T17S-R27E ("Bonzo 3H"); (4) Bonzo Federal Com 1924CDX 004H well, to be horizontally drilled from an approximate surface hole location 1322' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 994' FSL and 2612' FEL of Section 24, T17S-R27E ("Bonzo 4H"); (5) Bonzo Federal Com 1924CDX 005H well, to be horizontally drilled from an approximate surface hole location 1297' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 570' FSL and 2614' FEL of Section 24, T17S-R27E ("Bonzo 5H"), and; (6) Bonzo Federal Com 1924CDX 006H well, to be horizontally drilled from an approximate surface hole location 1272' FSL and 415' FWL of Section 20, T-17S-R28E, to an approximate bottom hole location 142' FSL and 2615' FEL of Section 24, T17S-R27E ("Bonzo 6H"). The first and last take points for the proposed wells will meet the setback requirements set forth in the statewide rules for horizontal oil wells. The completed laterals for the Bonzo 1H, Bonzo 2H, Bonzo 3H, Bonzo 4H, and Bonzo 5H comply with the standard setbacks. The completed lateral proposed for the Bonzo 6H does not satisfy the standard setback because the completed interval is closer than 330' from the outer boundary of the HSU. Longfellow will be seeking separate approval of a non-standard location for the Bonzo 6H. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as Operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 14 miles west of Loco Hills, New Mexico.</p>

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49.	22022	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21443, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21252 for the limited purpose of amending Order No. R-21443 to extend by one year, through September 3, 2022, the time to commence drilling the El Campeon Fed Com 322H well (API# 30-025-48136), proposed to be drilled into the Bone Spring formation (WC-025 G-08 S263412K; Bone Spring [96672]) underlying the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.
50.	22023	Application of Titus Oil & Gas Production, LLC to Amend Order No. R-21444, Lea County, New Mexico (Re-Open). Applicant in the above-styled cause seeks to re-open Case No. 21253 for the limited purpose of amending Order No. R-21444 to extend by one year, through September 3, 2022, the time to commence drilling the (1) El Campeon Fed Com 432H well (API #30-025-47394) and (2) El Campeon Fed Com 512H well (API #30-025-48138), proposed to be drilled into the Wolfcamp formation (WC-025 G-09 S263619C; Wolfcamp [98234]) underlying the E/2 W/2 of Section 29, Township 26 South, Range 35 East, and the E/2 NW/4 of irregular Section 32, Township 26 South, Range 35 East, NMPM, in Lea County, New Mexico. The well and lands are located approximately 14 miles southwest of Jal, New Mexico.
51.	22024	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests within the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 35, Township 17 South, Range 28 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells: <ul style="list-style-type: none"> • Cecilia State Com 1H, which will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 36 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 35; and • Cecilia State Com 10H, which will be horizontally drilled from a surface location in the SW/4NW/4 (Unit E) of Section 36 to a bottom hole location in the SW/4NW/4 (Unit E) of Section 35 (collectively the "Wells"). The completed intervals of the Wells will be orthodox. The completed interval of the Cecilia State Com 1H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 35 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 2 miles east of Artesia, New Mexico.
52.	22025	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests from a depth of approximately 3,000' to the base of the Yeso formation in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells: <ul style="list-style-type: none"> • Patrick Federal Com 50H and Patrick Federal Com 70H, which will be horizontally drilled from a surface location in the SE/4NE/4 (Unit H) of Section 9 to a bottom hole location in the SE/4NE/4 (Unit H) of Section 10; and • Patrick Federal Com 51H and Patrick Federal Com 60H, which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 9 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 10 (collectively the "Wells"). The completed intervals of the Wells will be orthodox. The completed interval of the Patrick Federal Com 60H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 2 miles southwest of Artesia, New Mexico.
53.	22026	Application of Spur Energy Partners, LLC for Compulsory Pooling, Eddy County, New Mexico. Applicant seeks an order pooling all uncommitted mineral interests from the top of the Yeso formation to a depth of approximately 3,000' in a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Section 10, Township 19 South, Range 25 East, in Eddy County, New Mexico ("Unit"). The Unit will be dedicated to following wells:

		<ul style="list-style-type: none"> • Patrick Federal Com 2H and Patrick Federal Com 11H, which will be horizontally drilled from a surface location in the NE/4NE/4 (Unit A) of Section 9 to a bottom hole location in the NE/4NE/4 (Unit A) of Section 10; and • Patrick Federal Com 1H and Patrick Federal Com 10H, which will be horizontally drilled from a surface location in the SE/4SE/4 (Unit H) of Section 9 to a bottom hole location in the SE/4SE/4 (Unit H) of Section 10 (collectively the "Wells"). <p>The completed interval of the Patrick Federal Com 1H will be within 330' of the line separating the N/2N/2 and S/2N/2 of Section 10 to allow inclusion of this acreage into a standard 320-acre horizontal spacing unit. The completed intervals of the wells will be orthodox. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost, the designation of Spur Energy Partners, LLC as the operator of the wells, and a 200% charge for the risk involved in drilling and completing the wells. The wells are located approximately 2 miles southwest of Artesia, New Mexico.</p>
<p>54.</p>	<p>21982</p>	<p>Notice of Violation issued to Petrolia Energy Corporation</p>