

**FINAL AGENDA**  
**STATE OF NEW MEXICO**  
**OIL CONSERVATION COMMISSION**  
**SANTA FE, NEW MEXICO**  
**July 14, 2022**  
**9:00 A.M.**

During the COVID-19 Public Health Emergency, state buildings are closed to the public and meetings will be conducted remotely. The Oil Conservation Commission meeting will be held via Webex Meeting platform. The public meeting can be accessed by using the following link and/or meeting information:

OCC Meeting - July 14, 2022

**Event:**

**Type:** Unlisted Event

**Event address for attendees:** <https://nmemnrd.webex.com/nmemnrd/onstage/g.php?MTID=e97056cfc19af82af6572f27381339adf>

**Date and time:** Thursday, July 14, 2022 9:00 am  
Mountain Daylight Time (Denver, GMT-06:00)

**Duration:** 9 hours

**Description:**

**Event number:** 2481 109 5351

**Event password:** zTu29BXmsP9

**Video Address:** [24811095351@nmemnrd.webex.com](mailto:24811095351@nmemnrd.webex.com)

You can also dial 173.243.2.68 and enter your meeting number.

**Audio conference:** To receive a call back, provide your phone number when you join the event, or call the number below and enter the access code.

United States Toll

+1-408-418-9388

[Show all global call-in numbers](#)

Access code: 2481 109 5351

If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 470-5480 or through the New Mexico Relay Network at 1-800-659-1779 by **July 4, 2022**. Public documents can be provided in various accessible formats. A preliminary agenda will be available to the public no later than two weeks prior to the meeting. A final agenda will be available no later than 72 hours preceding the meeting. Members of the public may obtain copies of the agenda by contacting Ms. Davidson at the phone number indicated above. Also, the agenda will be posted on the Oil Conservation Division website at [www.emnrd.nm.gov/ocd](http://www.emnrd.nm.gov/ocd).

**The following items are for discussion and possible action:**

1. Roll Call
2. Approval of Agenda
3. Approval of the June 9, 2022 Meeting Minutes
4. Adoption of Final Order in:  
Case No 22719: Application of the Oil Conservation Division to Amend Rules 19.15.2 and 19.15.7 NMAC.
5. Adoption of Amended Order in:  
De Novo Case 22474: Application of Cimarex Energy Co. for Hearing De Novo of Case No. 21629, Eddy County, New Mexico

**Upon a Joint Motion for Remand to the Division, the following case will be remanded to the Division:**

6. Status Conference:  
Case No. 22309: Order R-21834, Case No. 21733: Application of Spur Energy Partners, LLC for compulsory pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in the Yeso formation, underlying a standard 480-acre horizontal spacing unit comprised of the N/2 of Section 13, and the NE/4 of Section 14, Township 17 South, Range 28 East, NMPM, Eddy County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the following wells: • The Aid North #10H well, and the Aid North #50H, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14, to bottom hole locations in the NE/4 NE/4 (Unit A) of Section 13; • The Aid North #11H well, the Aid North #12H well, the Aid North #51H well, and the Aid North #70H well, each of which will be horizontally drilled from a common surface location in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 13. The completed interval of the Aid North #11H well will remain within 330 feet of the quarter-quarter line separating the N/2 N/2 from the S/2 N/2 of Section 13 and the N/2 NE/4 from the S/2 SE/4 of Section 14 to allow inclusion of these proximity tracts into a standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing said wells and the allocation of the cost thereof, actual operating costs, charges for supervision, designation of applicant as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 13 miles south of Artesia, New Mexico.
7. Pending litigation
8. Other business
9. Next Meeting – August 11, 2022
10. Adjournment