

NOTICE OF HEARINGS

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION SANTA FE, NEW MEXICO

The State of New Mexico, Energy Minerals and Natural Resources Department, Oil Conservation Division (“Division”) hereby gives notice that the Division will hold public hearings before a hearing examiner for the below listed cases. The hearings will be conducted in a hybrid fashion, both in-person at the Energy, Minerals, Natural Resources Department, Wendell Chino Building, Pecos Hall, 1220 South St. Francis Drive, 1st Floor, Santa Fe, NM 87505 and via the MS Teams virtual meeting platform (sign-in information below) on Thursday, **June 13, 2024, at 8:30 a.m.**

To participate in the hearings, see the instructions posted below.

The docket may be viewed electronically on the Division’s website, <http://www.emnrd.state.nm.us/OCD/hearings.html> or obtained from the OCD law clerk, at (505) 469-5527 or freya.tschantz@emnrd.nm.gov.

Documents filed in these cases may be viewed at <http://ocdimage.emnrd.state.nm.us/imaging/CaseFileCriteria.aspx>.

If you are an individual with a disability who needs a reader, amplifier, qualified sign language interpreter, or other form of auxiliary aid or service to attend or participate in a hearing, contact the OCD law clerk using the contact information above, or at the New Mexico Relay Network, 1-800-659-1779, no later than Monday, June 3, 2024.

Persons may view and participate in the hearings through the following link:

www.microsoft.com/en-us/microsoft-teams/join-a-meeting

Meeting ID: 267 851 609 747

Passcode: zjuWpG

Dial-in by phone:

[+1 505-312-4308,,130592067#](tel:+15053124308130592067)

-or-

(505) 312-4308

Phone conference ID: 130 592 067#

Note: All land descriptions refer to the New Mexico Principal Meridian.

1. Case No. 24481: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N2N2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 111H, Brenda Schulte Fee 121H and Brenda Schulte Fee 131H wells to be horizontally drilled from a surface location in the NW4 of Section 11, with first take points in the NW4NW4 (Unit D) of Section 11 and last take points in the NE4NE4 (Unit A) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.

3. Case No. 24483: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N2S2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 113H, Brenda Schulte Fee 123H and Brenda Schulte Fee 133H wells to be horizontally drilled from a surface location in the SW4 of Section 11, with first take points in the NW4SW4 (Unit L) of Section 11 and last take points in the NE4SE4 (Unit I) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision,

designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.

4. Case No. 24484: Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S2S2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 114H, Brenda Schulte Fee 124H and Brenda Schulte Fee 134H wells to be horizontally drilled from a surface location in the SW4 of Section 11, with first take points in the SW4SW4 (Unit M) of Section 11 and last take points in the SE4SE4 (Unit P) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.

5. Case No. 24475: Application of Tap Rock Operating LLC, to Amend Order No. R-22717, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22717. The Unit is located in the Wolfcamp formation and is comprised of the N/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit is dedicated to the following initial wells ("Wells"): High Life Federal Com #202H and High Life Federal Com #232H to be horizontally drilled from a surface hole location in the SE/4NE/4 of Section 10 to a bottom hole location in the SE/4NE/4 of Section 12, and High Life Federal Com #211H and High Life Federal Com #231H to be horizontally drilled from a surface hole location in the SE/4NE/4 of Section 10 to a bottom hole location in the NE/4NE/4 of Section 12. The completed interval for the High Life Federal Com #202H will be within 330' of the quarter-quarter line separating the N/2N/2 from the S/2N/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.

6. Case No. 24476: Application of Tap Rock Operating LLC, to Amend Order No. R-22713, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22713. The Unit is located in the Bone Spring formation and is comprised of the S/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit is dedicated to the following initial wells ("Wells"): High Life Federal Com #151H to be horizontally drilled from a surface hole location in the SE/4NE/4 of Section 10 to a bottom hole location in the NE/4NE/4 of Section 12, and High Life Federal Com #152H to be horizontally drilled from a surface hole location in the SE/4NE/4 of Section 10 to a bottom hole location in the SE/4NE/4 of Section 12. The completed interval for the High Life Federal Com #152H will be within 330' of the quarter-quarter line separating the N/2N/2 from the S/2N/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.

7. Case No. 24478: Application of Tap Rock Operating LLC, to Amend Order No. R-22712, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22712. The Unit is located in the Bone Spring formation and is comprised of the N/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit is dedicated to the following initial wells ("Wells"): High Life Federal Com #151H to be horizontally drilled from a surface hole location in the SE/4NE/4 of Section 10 to a bottom hole location in the NE/4NE/4 of Section 12, and High Life Federal Com #152H to be horizontally drilled from a surface hole location in the SE/4NE/4 of Section 10 to a bottom hole location in the SE/4NE/4 of Section 12. The completed interval for the High Life Federal Com #152H will be within 330' of the quarter-quarter line separating the N/2N/2 from the S/2N/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.

8. Case No. 24480: Application of Greyhound Resources Company, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in standard 40-acre vertical well spacing units in the Wolfcamp and Bone Spring formations underlying the SW4NE4 of Section 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the existing Monika 14 17S 37E State 001 (30-025-49719), a vertical well currently drilled in the Strawn formation from a previously approved non-standard location in the SW4NE4 (Unit G) of Section 14. Also to be considered will be the proportionate cost of drilling, recompleting and equipping said well and the allocation of these costs, the operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in recompleting said well. Said area is located approximately 10 miles Northwest of Hobbs, New Mexico.

9. Case No. 24485: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the upper Pennsylvanian Shale [Dean Permo Upper Penn Pool (16720)] comprised of the E2W2 of Sections 24, 25 and 36, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Gaines Baty State Com 242H well to be horizontally drilled from a surface location in the SW4 of Section 36, with a first take point in the SE4SW4 (Unit N) of Section 36 and a last take point in the NE4NW4 (Unit C) of Section 24. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 6 miles northeast of Lovington, New Mexico.

10. Case No. 24486: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the N2SW4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to its proposed Ray Baribault No. 1, a vertical well to be completed at a non-standard location in the NW4SW4 (Unit L) of said Section 28 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling, completing and equipping said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling, completing and equipping the well. The subject area is located approximately 6.5 miles southeast of Lovington, New Mexico.

11. Case No. 24487: Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the E2SE4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to its proposed Ray Baribault No. 3, a vertical well to be completed at a non-standard location in the NE4SE4 (Unit I) of said Section 28 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the well. The subject area is located approximately 6.5 miles southeast of Lovington, New Mexico.

12. Case No. 24488: Application of BTA Oil Producers, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico. Applicant seeks an order: (1) establishing a 640-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 26 and 23, Township 20 South, Range 35 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following wells ("Wells"): Lost Mine 22302 26-23 Fed Com 5H and Lost Mine 22302 26-23 Fed Com 6H, to be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 26 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 23; and Lost Mine 22302 26-23 Fed Com 8H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.5 miles northwest of Eunice, New Mexico.

13. Case No. 24489: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 279.37-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 34, Township 16 South, Range 36 East, and Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and NW/4 SW/4 of irregular Section 3, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Capitan 22301 34-3 State Com #13H well ("Well"), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 34, Township 16 South, Range 36 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3, Township 17 South, Range 36 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.

14. Case No. 24490: Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 319.42-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 34, Township 16 South, Range 36 East, and Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and E/2 SW/4 of Section 3, Township 17 South, Range 36 East, Lea County, New Mexico ("Unit").

The Unit will be dedicated to the Capitan 22301 34-3 State Com #14H well ("Well"), which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 34, Township 16 South, Range 36 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3, Township 17 South, Range 36 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.

15. Case No. 24491: Application of Goodnight Midstream Permian, LLC to Amend Order No. R-22506 (SWD-2392) for a One-Year Extension to Commence Injection Operations, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Order No. R-22506 (SWD-2392) for a one-year extension to commence injection operations in its proposed Rocket SWD #1 until March 2, 2025. The proposed Rocket SWD #1 will be located approximately 565 feet from the south line and 245 feet from the west line (Unit M) in Section 28, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The proposed injection disposal interval will be within the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,380 feet and 5,750 feet below the ground through a perforated completion. Disposal fluid will be produced saltwater from oil and gas wells in the area producing from the Delaware Mountain Group, Wolfcamp, and Bone Spring formations. The estimated average surface injection pressure is expected to be approximately 438 psi. The maximum surface injection pressure will be 876 psi. The maximum surface injection pressure will be 840 psi. The subject well will be located approximately 7 miles northwest of Eunice, N.M.

16. Case No. 24492: Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico. Chevron U.S.A. Inc. seeks an order from the Division pooling all uncommitted mineral interest owners within a 640-acre Bone Spring horizontal spacing unit underlying the E/2 of Sections 15 and 22, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Chevron plans to drill the following proposed wells to a depth sufficient to test the Bone Spring formation: SD 15 22 Federal Com P404 303H; SD 15 22 Federal Com P404 404H; SD 15 22 Federal Com P404 405H wells to be drilled from a surface location in NW/4 NE/4 of Section 15 (Unit B) to a bottom hole location in SW/4 SE/4 of Section 22 (Unit O); and SD 15 22 Federal Com P404 304H and SD 15 22 Federal Com P404 406H wells to be drilled from a surface location in NW/4 NE/4 of Section 15 (Unit B) to a bottom hole location in SE/4SE/4 of Section 22 (Unit P). The completed interval for the SD 15 22 Federal Com P404 405H well is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the wells, a 200% charge for the risk involved in drilling and completing the wells. Said area is located approximately 25 miles west of Jal, New Mexico.

17. Case No. 24493: 1. Application of Lario Oil and Gas Company for compulsory pooling, Lea County, New Mexico. Applicant (OGRID No. 13089) is a working interest owner in the Unit and has the right to drill thereon. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): (1) Close Encounters State Com 101H (API 30-025-52808), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 12, Township 18 South, Range 34 East; (2) Close Encounters State Com 102H (API 30-025-52809), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 12, Township 18 South, Range 34 East; (3) Close Encounters State Com 103H (API 30-025-52810), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 12, Township 18 South, Range 34 East; (4) Close Encounters State Com 104H (API 30-025-52811), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 12, Township 18 South, Range 34 East; (5) Close Encounters State Com 301H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 12, Township 18 South, Range 34 East; (6) Close Encounters State Com 302H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 12, Township 18 South, Range 34 East; (7) Close Encounters State Com 303H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 12, Township 18 South, Range 34 East; and (8) Close Encounters State Com 304H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 12, Township 18 South, Range 34 East.

18. Case No. 24496: Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico. Steward Energy II, LLC ("Applicant") seeks an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of irregular Sections 11 and 14, Township 13 South,

Range 38 East, Lea County, New Mexico ("Unit"); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. Applicant seeks to dedicate the Unit to the Gale-Fring Federal 3H well ("Well"), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Gale Federal #002H well (API #30-025-52292) and the Fring Federal #2H well (API #30-025-50202). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.8 miles southeast of Tatum, New Mexico.

19. Case No. 24497: Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ruby Federal Com #300H, Ruby Federal Com #500H, and Ruby Federal Com #600H wells with proposed first take points in the NW/4NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4SE/4 (Unit O) of Section 22, and the Ruby Federal Com #301H, Ruby Federal Com #302H, Ruby Federal Com #501H, Ruby Federal Com #502H, Ruby Federal Com #601H, and Ruby Federal Com #602H wells with proposed first take points in the NE/4NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4SE/4 (Unit P) of Section 22. The wells will be drilled at orthodox locations. The completed intervals for the Ruby Federal Com #301H, Ruby Federal Com #501H, and Ruby Federal Com #601H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.

20. Case No. 24498: Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico. Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 of Sections 14 and 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Sapphire Federal Com #304H, Sapphire Federal Com #514H, and Sapphire Federal Com #604H wells with proposed first take points in the NW/4NE/4 (Unit B) of Section 14 and proposed last take points in the SW/4SE/4 (Unit O) of Section 23; and the Sapphire Federal Com #305H, Sapphire Federal Com #306H, Sapphire Federal Com #505H, Sapphire Federal Com #506H, Sapphire Federal Com #605H, and Sapphire Federal Com #606H wells with proposed first take points in the NE/4NE/4 (Unit A) of Section 14 and proposed last take points in the SE/4SE/4 (Unit P) of Section 23. The wells will be drilled at orthodox locations. The completed intervals for the Sapphire Federal Com #305H, Sapphire Federal Com #505H, and Sapphire Federal Com #605H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 23 miles west of Hobbs, New Mexico.

21. Case No. 24499: Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico. Earthstone Permian, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 14 and the W/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Outland 14-23 State Com 123H and Outland 14-23 State Com 133H wells ("Wells"), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles west of Eunice, New Mexico.

22. Case No. 24500: Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico. Earthstone Permian, LLC ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 14 and the E/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the Outland 14-23 State Com 124H and Outland 14-23 State Com 134H wells ("Wells"), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells

and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles west of Eunice, New Mexico.

23. Case No. 24501: Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico. Steward Energy II, LLC (“Applicant”) seeks an order: (1) establishing a 478.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 SW/4 equivalent of irregular Section 35, Township 13 South, Range 38 East, the E/2 W/2 equivalent of irregular Section 2, Township 14 South, Range 38 East, and the NE/4 NW/4 equivalent and Lots 1-4 of irregular Section 11, Township 14 South, Range 38 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. Applicant seeks to dedicate the Unit to the Broken Bar State 4H well (“Well”), which will be drilled from a surface hole location in Lot 1 of Section 14, Township 14 South, Range 38 East, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 35, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Broken Spoke 2 State Com #005H well (API #30-025-45530), the Dog Bar 11 Fee #001H well (API #30-025-42873), and the Dog Bar 11 Fee #002H well (API # 30-025-42121). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.1 miles southeast of Tatum, New Mexico.

24. Case No. 24502: Application of Riley Permian Operating Company, LLC to authorize pool and lease commingling and to amend existing commingling order, Order No. R-10759-A, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order from the Division adding two additional wells and an additional lease to the surface and pool commingling order approved by Order R-10759-A for the Eagle “34” Tank Battery located in the NE¼SW¼ (Unit K) of Section 34, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Applicant seeks to include those portions of United States Oil and Gas Lease NM 0557370, lying outside the existing order and comprising the S/2S/2 of Section 27, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Applicant further requests approval to add two new wells, the Eagle 27 Federal #02 and the Eagle 27 Federal #08, for surface commingling. Allocation of production from these diversely owned wells will continue to be on the basis of periodic well tests. Riley requests authorization to include additional pools, leases, or spacing units, within the defined parameters set forth in the Order for future additions. The facility is located approximately 8 miles East-Northeast from Atoka, New Mexico.

25. Case No. 24503: Application of Permian Resources Operating, LLC and Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC and Earthstone Permian, LLC (collectively “Applicants”) apply for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 12 and 13, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Chokeberry 13-12 State Com #121H well (“Well”), which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 13 to a last take point in the NW/4 NW/4 (Unit D) of Section 12. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles west of Eunice, New Mexico.

26. Case No. 24504: Application of Permian Resources Operating, LLC and Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico. Permian Resources Operating, LLC and Earthstone Permian, LLC (collectively “Applicants”) apply for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 12 and 13, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Chokeberry 13-12 State Com #122H well (“Well”), which will produce from a first take point in the SE/4 SW/4 (Unit N) of Section 13 to a last take point in the NE/4 NW/4 (Unit C) of Section 12. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles west of Eunice, New Mexico.

27. Case No. 24505: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico. Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 310.54-acre, more or less, horizontal well spacing unit comprised of the S2S2 of Section 17 and Lots 11-12 and the S2SE4 of irregular Section 18, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Old Indian Draw Unit Com 6H well to be horizontally drilled from a surface location in the

SE4 of Section 17, with a first take point in the SE4SE4 (Unit P) of Section 17 and a last take point in Lot 11 (SW4SW4 equivalent) of irregular Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 7 miles north of the Town of Loving, New Mexico.

28. Case No. 24506: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 310.59-acre, more or less, horizontal well spacing unit comprised of the N2S2 of Section 17 and Lots 9-10 and the N2SE4 of irregular Section 18, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Old Indian Draw Unit Com 8H well to be horizontally drilled from a surface location in the SE4 of Section 17, with a first take point in the NE4SE4 (Unit I) of Section 17 and a last take point in Lot 10 (NW4SW4 equivalent) of irregular Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 7 miles north of the Town of Loving, New Mexico.

29. Case No. 24507: Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 621.13-acre, more or less, horizontal well spacing unit comprised of the S2 of Section 17 and Lots 9-12 and the SE4 of irregular Section 18, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells:

- Old Indian Draw Unit Com 4H well to be horizontally drilled from a surface location in the SE4 of Section 17, with a first take point in the SE4SE4 (Unit P) of Section 17 and a last take point in Lot 11 (SW4 SW4 equivalent) of irregular Section 18; and
- Old Indian Draw Unit Com 9H well to be horizontally drilled from a surface location in the SE4 of Section 17, with a first take point in the NE4SE4 (Unit I) of Section 17 and a last take point in Lot 10 (NE4 SW4 equivalent) of irregular Section 18.

Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 7 miles north of the Town of Loving, New Mexico.

30. Case No. 24508: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Stone Cold 23/14 Fed Com 521H well, to be horizontally drilled from a surface location in the NE4 of Section 26, with a first take point in the SE4SE4 (Unit P) of Section 23 and a last take point in the NE4NE4 (Unit A) of Section 14. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.

31. Case No. 24509: Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.

Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all the uncommitted mineral owners therein. Said unit will be initially dedicated to the proposed Stone Cold 23/14 Fed Com 523H well, to be horizontally drilled from a surface location in the NE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 23 and a last take point in the NW4NE4 (Unit B) of Section 14. This proposed spacing unit will overlap an existing 40-acre spacing unit comprised of the NW4NE4 (Unit B) of Section 14 dedicated to the Mescalero Ridge "D" Federal No. 1 (30-025-29508) operated by Seely Oil Company and completed in the Mescalero Escarpe; Bone Spring Pool [45793]. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.

32. Case No. 24510: Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.

Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Esky 17 Fed Com 201H well ("Well"), which

will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

33. Case No. 24511: Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Esky 17 Fed Com 202H well (“Well”), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

34. Case No. 24512: Unresolved Notice of Violation of 19.15.5.9(A), 19.15.8.9, 19.15.7.24 NMAC regarding Nancy Wilcox E. Qualls, OGRID #15501.

35. Case No. 24513: Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Esky 17 Fed Com 203H well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

36. Case No. 24514: Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico. Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Esky 17 Fed Com 204H well (“Well”), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.

37. Case No. 24537: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 960-acre, more or less, horizontal spacing well unit in the Lower Bone Spring formation (Red Hills; Lower Bone Spring Pool, Pool Code 51020) comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Pistolero 15 Fed Com # 301H, Pistolero 15 Fed Com # 505H, and Pistolero 15 Fed Com # 506H wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the Pistolero 15 Fed Com # 307H, Pistolero 15 Fed Com # 308H, and Pistolero 15 Fed Com # 507H wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 15 miles west of Jal, New Mexico.

38. Case No. 24538: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a standard 960-acre, more or less, horizontal spacing well unit in the Upper Bone Spring formation (Red Hills Upper Bone Spring Shale Pool, Pool Code 97900) comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Pistolero 15 Fed Com #202H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the

SE/4 SW/4 (Unit N) of Section 27; and the Pistolero 15 Fed Com #203H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 15 miles west of Jal, New Mexico.

39. Case No. 24539: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Pretty Good 20 Fed Com #201H, Pretty Good 20 Fed Com #202H, Pretty Good 20 Fed Com #501H, Pretty Good 20 Fed Com #502H, Pretty Good 20 Fed Com #581H, and Pretty Good 20 Fed Com #601H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; Pretty Good 20 Fed Com #203H, Pretty Good 20 Fed Com #204H, Pretty Good 20 Fed Com #503H, Pretty Good 20 Fed Com #504H, Pretty Good 20 Fed Com #582H, Pretty Good 20 Fed Com #602H, and Pretty Good 20 Fed Com #603H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; Pretty Good 20 Fed Com #205H, Pretty Good 20 Fed Com #206H, Pretty Good 20 Fed Com #505H, Pretty Good 20 Fed Com #506H, Pretty Good 20 Fed Com #583H, and Pretty Good 20 Fed Com #608H wells, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #207H, Pretty Good 20 Fed Com #208H, Pretty Good 20 Fed Com #507H, Pretty Good 20 Fed Com #508H, Pretty Good 20 Fed Com #584H, and Pretty Good 20 Fed Com #609H wells, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32. Also, to be considered will be the cost of drilling and completing the wells, the timing of development for initial wells, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 34 miles northwest of Jal, New Mexico.

40. Case No. 24540: Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico. Applicant seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Pretty Good 20 Fed Com #701H and Pretty Good 20 Fed Com #702H wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; Pretty Good 20 Fed Com #703H and Pretty Good 20 Fed Com #704H wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; Pretty Good 20 Fed Com #705H, Pretty Good 20 Fed Com #713H, Pretty Good 20 Fed Com #743H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #707H, Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #744H wells, all to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32. Also, to be considered will be the cost of drilling and completing the wells, the timing of development for initial wells, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 34 miles northwest of Jal, New Mexico.

41. Case No. 24477: Application of Tap Rock Operating LLC, to Amend Order No. R-22718, Eddy County, New Mexico. Applicant in the above-styled cause seeks a year extension of time for drilling the well under Order No. R-22718. The Unit is located in the Wolfcamp formation and is comprised of the S/2 of Sections 11 and 12, Township 25 South, Range 25 East, NMPM, Eddy County, New Mexico. The Unit is dedicated to the following initial wells ("Wells"): High Life Federal Com #204H and High Life Federal Com #234H to be horizontally drilled from a surface hole location in the NW/4SW/4 of Section 11 to a bottom hole location in the SE/4SE/4 of Section 12, and High Life Federal Com #213H and High Life Federal Com #233H to be horizontally drilled from a surface hole location in the NW/4SW/4 of Section 11 to a bottom hole location in the NE/4SE/4 of Section 12. The completed interval for the High Life Federal Com #233H will be within 330' of the quarter-quarter line separating the S/2S/2 from the N/2S/2 of Sections 11 and 12 to allow the inclusion of this acreage into a standard horizontal spacing unit. The Unit is located approximately 3 miles southeast of Whites City, New Mexico.

42. Case No. 24494: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Sections 21 and 28, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Belgian Blue 28/21 State Com #508H (B2PA) well ("Well"), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 28 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 21. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles west of Hobbs, New Mexico.

43. Case No. 24495: Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico. Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 21 and 28, Township 18 South, Range 35 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Belgian Blue 28/21 State Com #526H (B2OB) well ("Well"), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 28 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 21. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 17 miles west of Hobbs, New Mexico.

Given under the Seal of the State of New Mexico Oil Conservation Commission at Santa Fe, New Mexico on this Wednesday, May 22, 2024

**STATE OF NEW MEXICO
OIL CONSERVATION DIVISION**

**Dylan Fuge
Acting Director, Oil Conservation Division**