

**DOCKET: OIL CONSERVATION DIVISION HEARINGS - Thursday, June 13, 2024**

8:30 a.m. - 1220 South St. Francis, Santa Fe, New Mexico 87505  
and via MS Teams (login information below)

Persons may view and participate in the hearings through the following link:

[www.microsoft.com/en-us/microsoft-teams/join-a-meeting](http://www.microsoft.com/en-us/microsoft-teams/join-a-meeting)

Meeting ID: 267 851 609 747

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Dial-in by phone:

[+1 505-312-4308](tel:+15053124308), [130592067#](tel:+130592067)

-or-

(505) 312-4308

Phone conference ID: 130 592 067#

Applications for hearing shall be filed at least thirty (30) days in advance of the hearing date. Presenting parties are required to submit a pre-hearing statement no later than the Thursday before the hearing. The pre-hearing statement shall include: 1) a list of disputed facts and issues; 2) identification of witnesses and their qualifications; and 3) all exhibits and written testimony a party intends to enter into evidence at the hearing and a full narrative for each.

**NOTICE: The hearing examiner may call the following cases in any order at their discretion.**

	Case Number	Description
1.	24042  [Status Conference]	<b>Application of Spur Energy Partners LLC for Approval of a Pressure Maintenance Project, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order approving a pressure maintenance project in the Yeso Group underlying a project area comprised of portions of the E/2 E/2 of Section 13 and the SE/2 SE/4 of Section 12, Township 17 South, Range 29 East, and Section 18 and the S/2 S/2 of Section 7, Township 17 South, Range 30 East, NMPM, Eddy County, New Mexico. Produced gas will be injected into the Burch Keely Unit #566 (API No. 30-015-39870) at a total vertical depth of approximately 4,240 feet to approximately 4,540 feet. The interval that will benefit from the proposed pressure maintenance constitutes the Paddock member of the Yeso Group, being the stratigraphic equivalent of 4,198 feet to the top of the Upper Blinebry at approximately 4,640 feet as identified in the Burch Keely Unit #416 (API No. 30-015-37128). The project area for this pressure maintenance injection project will comprise the following acreage in Eddy County: Township 17 South, Range 29 East, NMPM Section 13: E/2 E/2 Section 12: SE/4 SE/4 Township 17 South, Range 30 East, NMPM

		<p>Section 18: All Section 7: S/2 S/2</p> <p>Spur seeks approval to inject at a maximum surface injection pressure of 1,077 psi with an average surface injection pressure of approximately 700 psi. Spur proposes to inject produced gas at a maximum rate of 10 MMCF per day with an average daily injection rate of approximately 5 MMCF per day. The source of the produced gas will be the Glorieta-Yeso Pool. The proposed project is located approximately 4 miles southwest of Loco Hills, New Mexico.</p>
2.	<p><b>24195</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to following wells: the Ball State Com 703H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20; and the Ball State Com 803H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p>
3.	<p><b>24196</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: the Ball State Com 303H well to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20; and the Ball State Com 603H well to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 20 dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 20 State #001H #001H well (API 30-025-40611); and</li> <li>• A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 29 dedicated to Marathon Oil Permian LLC's Nighthawk State Com #003H well (API 30-025-41950).</li> </ul> <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for</p>

		supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.
4.	<p><b>24197</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ball State Com 704H and Ball State Com 804H wells to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p>
5.	<p><b>24198</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ball State Com 702H and Ball State Com 802H wells to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p>
6.	<p><b>24199</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Ball State Com 302H and Ball State Com 602H wells to be horizontally drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 32 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 20 dedicated to COG Operating LLC's Condor State #002H well (API 30-025-41025). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC</p>

		as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.
7.	<p><b>24205</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the W/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Ball State Com 301H and Ball State Com 601H wells to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 20 dedicated to COG Operating LLC's Condor State #001H well (API 30-025-40814);</li> <li>• A 160-acre horizontal spacing unit comprised of the W/2 W/2 of Section 29 dedicated to Marathon Oil Permian LLC's Nighthawk State Com #001H well (API 30-025-41519).</li> </ul> <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.</p>
8.	<p><b>24206</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprising the W/2 W/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ball State Com 701H and Ball State Com 801H wells to be horizontally drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 32 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 20. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles west of Hobbs, New Mexico.</p>
9.	<p><b>24207</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 E/2 of Sections 20 and 29, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Ball State Com 304H and Ball State Com 604H wells to be horizontally drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section</p>

		<p>32 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 20. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will overlap with a 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 20 dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 20 State #002H well (API 30-025-40748). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 17 miles West of Hobbs, New Mexico.</p>
10.	<p><b>24367</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the W2W2 of Sections 20 and 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Condor State Com 111H well to be horizontally drilled from a surface location in the SW4 of Section 29, with a first take point in the SW4SW4 (Unit M) of Section 29 and a last take point in the NW4NW4 (Unit D) of Section 20. This proposed horizontal well spacing unit will overlap the following existing spacing units in the Bone Spring formation:</p> <ul style="list-style-type: none"> <li>• A 160-acre spacing unit comprised of the W2W2 of Section 20 dedicated to the Condor State 1H well (API 30-025-40814) operated by Matador Production Company and assigned to the WC-025 G-06 S183518A; Bone Spring Pool (97930).</li> <li>• A 160-acre spacing unit comprised of the W2W2 of Section 29 dedicated to the Nighthawk State Com 1H well (API 30-025-41519) operated by Marathon Oil Permian LLC, and assigned to the Airstrip; Bone Spring Pool (960).</li> </ul> <p>Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 17 miles west of Hobbs, New Mexico.</p>
11.	<p><b>24368</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of MRC Permian Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre, more or less, overlapping horizontal well spacing unit in the Bone Spring formation comprised of the E2W2 of Sections 20 and 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico, and (b) pooling all uncommitted mineral interests in this horizontal well spacing unit. Said unit will be initially dedicated to the proposed Condor State Com 112H well to be horizontally drilled from a surface location in the SW4 of Section 29, with a first take point in the SE4SW4 (Unit N) of Section 29 and a last take point in the NE4NW4 (Unit C) of Section 20. This proposed horizontal well spacing unit will overlap a 160-acre horizontal spacing unit comprised of the E2W2 of Section 20 dedicated to the Condor State 2H well (API 30-025-41025) operated by COG Operating, LLC,</p>

		and assigned to the WC-025 G-06 S183518A; Bone Spring Pool (97930). Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 17 miles west of Hobbs, New Mexico.
12.	<p><b>24369</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the W2W2 of Sections 20 and 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Condor State Com 241H well to be horizontally drilled from a surface location in the SW4 of Section 29, with a first take point in the SW4SW4 (Unit M) of Section 29 and a last take point in the NW4NW4 (Unit D) of Section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 17 miles west of Hobbs, New Mexico.</p>
13.	<p><b>24370</b></p> <p><b>[Status Conference; Consolidated: 24195-24199; 24205-24207 and 24367-24370]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the E2W2 of Sections 20 and 29, Township 18 South, Range 35 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Condor State Com 242H well to be horizontally drilled from a surface location in the SW4 of Section 29, with a first take point in the SE4SW4 (Unit N) of Section 29 and a last take point in the NE4NW4 (Unit C) of Section 20. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 17 miles west of Hobbs, New Mexico.</p>
14.	<p><b>24457</b></p> <p><b>[Status Conference; Consolidated: 24457, 24459-24460, 24462-24463 &amp; 24479]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Bone Spring horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Rope State Com 301H and Rope State Com 601H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 153.24-acre horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Section 19 (W/2 W/2 equivalent), dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #004H</p>

		well (API 30-025-41245). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.
15.	<p><b>24459</b></p> <p><b>[Status Conference; Consolidated: 24457, 24459-24460, 24462-24463 &amp; 24479]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 303H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; and Rope State Com 304H and Rope State Com 604H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4 NE/4 (Unit A) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 303H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. The proposed horizontal spacing unit will partially overlap with the following existing Bone Spring spacing units:</p> <ul style="list-style-type: none"> <li>• A 40-acre spacing unit comprised of the NE/4 NE/4 (Unit A) of Section 18, dedicated to Mack Energy Corporation's Leo State #001H well (API 30-025-40243);</li> <li>• A 40-acre vertical spacing unit comprised of the SE/4 NE/4 (Unit H) of Section 18, dedicated to Mack Energy Corporation's Leo State #007H well (API 30-025-41033);</li> <li>• A 40-acre vertical spacing unit comprised of the NW/4 SE/4 (Unit J) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #002H well (API 30-025-41134);</li> <li>• A 40-acre vertical spacing unit comprised of the NE/4 SE/4 (Unit I) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #001H well (API 30-025-40533);</li> <li>• A 40-acre vertical spacing unit comprised of the SE/4 SE/4 (Unit P) of Section 18, dedicated to Mack Energy Corporation's Black Jack State #003H well (API 30-025-41748);</li> <li>• A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #003H well (API 30-025-41050);</li> <li>• A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #002H well (API 30-025-41094);</li> <li>• A 160-acre horizontal spacing unit comprised of the W/2 E/2 of Section 30, dedicated to Matador Production Company's Albatross State Com #002H well (API 30-025-41544); and</li> <li>• A 160-acre horizontal spacing unit comprised of the E/2 E/2 of Section 30,</li> </ul>

		<p>dedicated to Matador Production Company's Albatross State Com #001H well (API 30-025-41809).</p> <p>Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p>
16.	<p><b>24460</b></p> <p><b>[Status Conference; Consolidated: 24457, 24459-24460, 24462-24463 &amp; 24479]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 459.56-acre, more or less, Wolfcamp horizontal spacing unit comprised of Lots 1, 2, 3, and 4 of irregular Sections 18, 19, and 30 (W/2 W/2 equivalent), Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Rope State Com 701H and Rope State Com 801H wells to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NW/4 NW/4 (Lot 1) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p>
17.	<p><b>24462</b></p> <p><b>[Status Conference; Consolidated: 24457, 24459-24460, 24462-24463 &amp; 24479]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 702H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 802H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p>
18.	<p><b>24463</b></p> <p><b>[Status Conference; Consolidated: 24457, 24459-24460, 24462-24463 &amp; 24479]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 960-acre, more or less, Wolfcamp horizontal spacing unit comprised of the E/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the following wells: Rope State Com 703H well to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18; Rope State Com 704H and Rope State Com 804H wells to be horizontally drilled from a surface hole location in the SE/4 SE/4 (Unit P) of Section 30 to a bottom hole location in the NE/4</p>



		NE/4 (Unit A) of Section 18; and Rope State Com 803H well to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NW/4 NE/4 (Unit B) of Section 18. The producing area for the wells is expected to be orthodox. The completed interval for the Rope State Com 703H well is expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit under Rule 19.15.16.15(B)(1)(b) NMAC. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.
19.	<p><b>24479</b></p> <p><b>[Status Conference; Consolidated: 24457, 24459-24460, 24462-24463 &amp; 24479]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 480-acre, more or less, Bone Spring horizontal spacing unit comprised of the E/2 W/2 of Sections 18, 19, and 30, Township 18 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the following wells: Rope State Com 302H well, to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18; and Rope State Com 602H well, to be horizontally drilled from a surface hole location in the SW/4 SW/4 (Lot 4) of Section 30 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 18. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Bone Spring spacing unit dedicated to a 160-acre horizontal spacing unit comprised of the E/2 W/2 of Section 19, dedicated to Franklin Mountain Energy 3, LLC's Ironhouse 19 State Com #001H well (API 30-025-40676). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 19 miles west of Hobbs, New Mexico.</p>
20.	<p><b>24161</b></p> <p><b>[Status Conference; Consolidated: 24161-24162, 24440-24442, 24451-24453, &amp; 24455]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 23, 26 and 35, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the following wells ("Wells"): Spicy Chicken 23 35 Fed Com 201H well, which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 23 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 35; and Spicy Chicken 23 35 Fed Com 202H well, which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 23 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 35. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 35 Fed Com 201H well will be located within 330' of the quarter-quarter section line separating the W/2</p>

		W/2 and E/2 W/2 of Sections 23, 26 and 35 to allow for the creation of a 960-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.
21.	<p><b>24162</b></p> <p><b>[Status Conference; Consolidated: 24161–24162, 24440–24442, 24451–24453, &amp; 24455]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): Spicy Chicken 23 35 Fed Com 203H well, which will be drilled from a surface hole location in the NW/4 NE/4 (Unit B) of Section 23 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 35; and Spicy Chicken 23 35 Fed Com 204H well, which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 23 to a bottom hole location in the SE/4 SE/4 (Unit P) of Section 35. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 35 Fed Com 203H well will be located within 330’ of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23, 26 and 35 to allow for the creation of a 960-acre, more or less, standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p>
22.	<p><b>24440</b></p> <p><b>[Status Conference; Consolidated: 24161–24162, 24440–24442, 24451–24453, &amp; 24455]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 23, 26 and 35, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Spicy Chicken 23 35 Fed Com 211H and Spicy Chicken 23 35 Fed Com 222H wells (“Wells”), which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 23 to a last take point in the SW/4 SW/4 (Unit M) of Section 35. The completed intervals of the Wells will be orthodox. There is an ownership depth severance in the Bone Spring Formation within the Unit. As a result, Applicant seeks to pool interests in the Second Bone Spring Formation from approximately 9,444’ TVD to 9,930’ TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p>
23.	<p><b>24441</b></p> <p><b>[Status Conference; Consolidated:</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring formation underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 23, 26 and 35, Township 20 South, Range 32 East, Lea County, New</p>

	<p><b>24161–24162, 24440–24442, 24451–24453, &amp; 24455]</b></p>	<p>Mexico (“Unit”). The Unit will be dedicated to the Spicy Chicken 23 35 Fed Com 213H and Spicy Chicken 23 35 Fed Com 224H wells (“Wells”), which will produce from a first take point in the NE/4 NW/4 (Unit C) of Section 23 to a last take point in the SE/4 SW/4 (Unit N) of Section 35. The completed intervals of the Wells will be orthodox. There is an ownership depth severance in the Bone Spring Formation within the Unit. As a result, Applicant seeks to pool interests in the Second Bone Spring Formation from approximately 9,444’ TVD to 9,930’ TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p>
<p>24.</p>	<p><b>24442</b></p> <p><b>[Status Conference; Consolidated: 24161–24162, 24440–24442, 24451–24453, &amp; 24455]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Second Bone Spring formation underlying a 960-acre, more or less, standard horizontal spacing unit comprised of the E/2 of Sections 23, 26 and 35, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the following wells (“Wells”): the Spicy Chicken 23 35 Fed Com 215H and Spicy Chicken 23 35 Fed Com 226H wells, which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 35; and the Spicy Chicken 23 35 Fed Com 217H well, which will produce from a first take point in the NE/4 NE/4 (Unit A) of Section 23 to a last take point in the SE/4 SE/4 (Unit P) of Section 35. The completed intervals of the Wells will be orthodox. The completed interval of the Spicy Chicken 23 35 Fed Com 226H well will be located within 330’ of the quarter-quarter section line separating the E/2 E/2 and W/2 E/2 of Sections 23, 26 and 35 to allow for the creation of a 960-acre, more or less, standard horizontal spacing unit. There is an ownership depth severance in the Bone Spring Formation within the Unit. As a result, Applicant seeks to pool interests in the Second Bone Spring Formation from approximately 9,444’ TVD to 9,930’ TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p>
<p>25.</p>	<p><b>24451</b></p> <p><b>[Status Conference; Consolidated: 24161–24162, 24440–24442, 24451–24453, &amp; 24455]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring Formation, underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 23, 26 and 35, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Spicy Chicken 23 35 Fed Com 111H, Spicy Chicken 23 35 Fed Com 131H and Spicy Chicken 23 35 Fed Com 171H wells (“Wells”), which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 23 to last take points in the SW/4 SW/4 (Unit M) of Section 35. The completed intervals of the Wells will be orthodox. There is an ownership depth severance in the Bone Spring Formation within the Unit. As a result, Applicant seeks to pool interests in the First and Third Bone Spring Formations and exclude interests in the Second Bone Spring Formation, from</p>

		approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.
26.	<p><b>24452</b></p> <p><b>[Status Conference; Consolidated: 24161-24162, 24440-24442, 24451-24453, &amp; 24455]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring Formation, underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 23, 26 and 35, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 35 Fed Com 112H, Spicy Chicken 23 35 Fed Com 113H, Spicy Chicken 23 35 Fed Com 132H, and Spicy Chicken 23 35 Fed Com 172H wells ("Wells"), which will produce from first take points in the NE/4 NW/4 (Unit C) of Section 23 to last take points in the SE/4 SW/4 (Unit N) of Section 35. There is an ownership depth severance in the Bone Spring Formation within the Unit. As a result, Applicant seeks to pool interests in the First and Third Bone Spring Formations and exclude interests in the Second Bone Spring Formation, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p>
27.	<p><b>24453</b></p> <p><b>[Status Conference; Consolidated: 24161-24162, 24440-24442, 24451-24453, &amp; 24455]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring Formation, underlying a 480-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Sections 23, 26 and 35, Township 20 South, Range 32 East, Lea County, New Mexico ("Unit"). The Unit will be dedicated to the Spicy Chicken 23 35 Fed Com 114H, Spicy Chicken 23 35 Fed Com 133H, and Spicy Chicken 23 35 Fed Com 173H wells ("Wells"), which will produce from first take points in the NW/4 NE/4 (Unit B) of Section 23 to last take points in the SW/4 SE/4 (Unit O) of Section 35. The completed intervals of the Wells will be orthodox. There is an ownership depth severance in the Bone Spring Formation within the Unit. As a result, Applicant seeks to pool interests in the First and Third Bone Spring Formations and exclude interests in the Second Bone Spring Formation, from approximately 9,444' TVD to 9,930' TVD as shown on the Hanson State #1 well log (API 30-025-2499). Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p>
28.	<p><b>24455</b></p> <p><b>[Status Conference;</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant applies for an order pooling uncommitted interests in the Bone Spring formation, save and except the Second Bone Spring Formation, underlying a 480-acre, more or less, standard horizontal spacing unit</p>

	<p><b>Consolidated: 24161–24162, 24440–24442, 24451–24453, &amp; 24455]</b></p>	<p>comprised of the E/2 E/2 of Sections 23, 26 and 35, Township 20 South, Range 32 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Spicy Chicken 23 35 Fed Com 115H and Spicy Chicken 23 35 Fed Com 174H wells (“Wells”), which will produce from first take points in the NE/4 NE/4 (Unit A) of Section 23 to last take points in the SE/4 SE/4 (Unit P) of Section 35. The completed intervals of the Wells will be orthodox. There is an ownership depth severance in the Bone Spring Formation within the Unit. As a result, Applicant seeks to pool interests in the First and Third Bone Spring Formations and exclude interests in the Second Bone Spring Formation, from approximately 9,444’ TVD to 9,930’ TVD as shown on the Hanson State #1 well log (API 30-025-2499). The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 32 miles east of Carlsbad, New Mexico.</p>
29.	<p><b>24266</b></p> <p><b>[Status Conference; Consolidated: 24266-24271; also consolidated with 24413-24415 and 24417-24419 and 24545-24549 – not on this docket]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 121H and Mammoth 10 Com 131H wells (“Wells”), which will produce from first take points in the NW/4 NW/4 (Unit D) of Section 10, to last take points in the NE/4 NE/4 (Unit A) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.</p>
30.	<p><b>24267</b></p> <p><b>[Status Conference; Consolidated: 24266-24271; also consolidated with 24413-24415 and 24417-24419 and 24545-24549 – not on this docket]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 122H and Mammoth 10 Com 132H wells (“Wells”), which will produce from first take points in the SW/4 NW/4 (Unit E) of Section 10, to last take points in the SE/4 NE/4 (Unit H) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.</p>
31.	<p><b>24268</b></p> <p><b>[Status Conference;</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised</p>

	<p><b>Consolidated: 24266-24271; also consolidated with 24413-24415 and 24417-24419 and 24545-24549 – not on this docket]</b></p>	<p>of the N/2 S/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 123H and Mammoth 10 Com 133H wells (“Wells”), which will produce from first take points in the NW/4 SW/4 (Unit L) of Section 10, to last take points in the NE/4 SE/4 (Unit I) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.</p>
32.	<p><b>24269</b></p> <p><b>[Status Conference; Consolidated: 24266-24271; also consolidated with 24413-24415 and 24417-24419 and 24545-24549 – not on this docket]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Mammoth 10 Com 124H and Mammoth 10 Com 134H wells (“Wells”), which will produce from first take points in the SW/4 SW/4 (Unit M) of Section 10, to last take points in the SE/4 SE/4 (Unit P) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.</p>
33.	<p><b>24270</b></p> <p><b>[Status Conference; Consolidated: 24266-24271; also consolidated with 24413-24415 and 24417-24419 and 24545-24549 – not on this docket]</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the N/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following wells (“Wells”): Mammoth 10 Com 201H well, which will produce from a first take point in the NW/4 NW/4 (Unit D) of Section 10, to a last take point in the NE/4 NE/4 (Unit A) of Section 11; and Mammoth 10 Com 202H well, which will produce from a first take point in the SW/4 NW/4 (Unit E) of Section 10, to a last take point in the SE/4 NE/4 (Unit H) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.</p>
34.	<p><b>24271</b></p> <p><b>[Status Conference; Consolidated: 24266-24271; also consolidated</b></p>	<p><b>Application of Permian Resources Operating, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Permian Resources Operating, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Wolfcamp formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the S/2 of Sections 10 and 11, Township 22 South, Range 26 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following wells (“Wells”): Mammoth 10 Com 203H well, which will produce from a first take point in the NW/4 SW/4 (Unit L) of Section 10, to a last take point in the NE/4 SE/4 (Unit</p>

	<b>with 24413-24415 and 24417-24419 and 24545-24549 – not on this docket]</b>	l) of Section 11; and Mammoth 10 Com 204H well, which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 10, to a last take point in the SE/4 SE/4 (Unit P) of Section 11. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The surface location of the Wells is approximately 1 mile west of Carlsbad, New Mexico.
35.	<b>24231</b>  <b>[Status Conference; Possible consolidation between 24231 &amp; 24232 and 24481-24484]</b>	<b>Application of Marathon Oil Permian LLC for Compulsory Pooling, and, to the Extent Necessary, Approval of an Overlapping Spacing Unit, Eddy County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the S/2 of Sections 8 and 7, Township 23 South, Range 28 East, and the S/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Silver Snake Federal Com 301H and Silver Snake Federal Com 501H wells to be horizontally with first take points in the SE/4 SE/4 (Unit P) of Section 8 and last take points in the SW/4 SW/4 (Unit M) of Section 12; and the Silver Snake Federal Com 302H and Silver Snake Federal Com 502H wells to be horizontally drilled with first take points in the NE/4 SE/4 (Unit I) of Section 8 and last take points in the NW/4 SW/4 (Unit L) of Section 12. The producing area for the wells is expected to be orthodox. The completed intervals for the Silver Snake Federal Com 302H and Silver Snake Federal Com 501H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Applicant also seeks, to the extent necessary, approval of an overlapping spacing unit. This proposed horizontal spacing unit will overlap with a 160-acre horizontal spacing unit comprised of the N/2 S/2 of Section 8, Township 23 South, Range 28 East, dedicated to OXY USA WTP Limited Partnership's Villa A Fee Com #002H well (API 30-015-42284). Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles southwest of Carlsbad, New Mexico.
36.	<b>24232</b>  <b>[Status Conference; Possible consolidation between 24231 &amp; 24232 and 24481-24484]</b>	<b>Application of Marathon Oil Permian LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a standard 960-acre, more or less, Bone Spring horizontal spacing unit underlying the N/2 of Sections 8 and 7, Township 23 South, Range 28 East, and the N/2 of Section 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. This spacing unit will be dedicated to the Purple Parrot Federal Com 301H and Purple Parrot Federal Com 501H wells to be horizontally drilled with first take points in the SE/4 NE/4 (Unit H) of Section 8 and last take points in the SW/4 NW/4 (Unit E) of Section 12; and the Purple Parrot Federal Com 302H and Purple Parrot Federal Com 502H wells to be horizontally drilled with first take points in the NE/4 NE/4 (Unit A) of Section 8 and last take points in the NW/4 NW/4 (Unit D) of Section 12. The producing area for the wells is expected to be orthodox. The completed intervals for the Purple Parrot Federal Com 302H and Purple Parrot Federal Com 501H wells are expected to be less than 330 feet from the adjoining tracts thereby allowing for the inclusion of the proximity

		tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Marathon as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 9 miles southwest of Carlsbad, New Mexico.
37.	<p><b>24481</b></p> <p><b>[Status Conference; Possible consolidation between 24231 &amp; 24232 and 24481-24484]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N2N2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 111H, Brenda Schulte Fee 121H and Brenda Schulte Fee 131H wells to be horizontally drilled from a surface location in the NW4 of Section 11, with first take points in the NW4NW4 (Unit D) of Section 11 and last take points in the NE4NE4 (Unit A) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.</p>
38.	<p><b>24482</b></p> <p><b>[Status Conference; Possible consolidation between 24231 &amp; 24232 and 24481-24484]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S2N2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 112H, Brenda Schulte Fee 122H and Brenda Schulte Fee 132H wells to be horizontally drilled from a surface location in the NW4 of Section 11, with first take points in the SW4NW4 (Unit E) of Section 11 and last take points in the SE4NE4 (Unit H) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.</p>
39.	<p><b>24483</b></p> <p><b>[Status Conference; Possible consolidation between 24231 &amp; 24232 and 24481-24484]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the N2S2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 113H, Brenda Schulte Fee 123H and Brenda Schulte Fee 133H wells to be horizontally drilled from a surface location in the SW4 of Section 11, with first take points in the NW4SW4 (Unit L) of Section 11 and last take points in the NE4SE4 (Unit I) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.</p>



40.	<p><b>24484</b></p> <p><b>[Status Conference; Possible consolidation between 24231 &amp; 24232 and 24481-24484]</b></p>	<p><b>Application of MRC Permian Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 320-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the S2S2 of Sections 11 and 12, Township 23 South, Range 27 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Brenda Schulte Fee 114H, Brenda Schulte Fee 124H and Brenda Schulte Fee 134H wells to be horizontally drilled from a surface location in the SW4 of Section 11, with first take points in the SW4SW4 (Unit M) of Section 11 and last take points in the SE4SE4 (Unit P) of Section 12. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the proposed spacing unit, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 10 miles southwest of Carlsbad, New Mexico.</p>
41.	<p><b>24259</b></p> <p><b>[Status Conference; Consolidated: 24259-24260 and 24262-24263]</b></p>	<p><b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the N/2 N/2 of Sections 22 and 23 (“2-Mile HSU”), Township 24 South, Range 26 East, in Eddy County, New Mexico and, as an alternative, a standard 240-acre, more or less, HSU, comprised of the N/2 N/2 of Section 22 and the N/2 W/4 of Section 23 (“Alternative HSU”), Township 24 South, Range 26 East, in Eddy County, New Mexico, if timing issues arise with securing the Bureau of Land Management lease for the N/2 NE/4 of Section 23. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #1H well, to be horizontally drilled from a surface hole location approximately 965’ FNL and 610’ FWL of Section 22, T24S-R26E to a bottom hole location approximately 440’ FNL and 100’ FEL of Section 23, T24S-R26E. In the alternative, Flat Creek proposes to drill the Jurnegan Fed Com BS2 #1H well, from a surface hole location approximately 965’ FNL and 610’ FWL of Section 22, T24S-R26E to a bottom hole location approximately 440’ FNL and 2540’ FWL of Section 23, T24S-R26E as a 1.5-mile lateral in the Alternative HSU. The completed intervals and first and last take points in either HSU will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p>
42.	<p><b>24260</b></p> <p><b>[Status Conference; Consolidated: 24259-24260 and 24262-24263]</b></p>	<p><b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the S/2 N/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #2H well, to be horizontally drilled from a surface hole location approximately 995’ FNL and 610’ FWL of Section 22, T24S-R26E to a bottom hole</p>

		location approximately 1,870' FNL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.
43.	<p><b>24262</b></p> <p><b>[Status Conference; Consolidated: 24259-24260 and 24262-24263]</b></p>	<p><b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the N/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #3H well, to be horizontally drilled from a surface hole location approximately 1,400' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 1,900' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p>
44.	<p><b>24263</b></p> <p><b>[Status Conference; Consolidated: 24259-24260 and 24262-24263]</b></p>	<p><b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (WILLOW LAKE; BONE SPRING, WEST [96415]) in a standard 320-acre, more or less, horizontal spacing and proration unit ("HSU"), comprised of the S/2 S/2 of Sections 22 and 23, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Jurnegan Fed Com BS2 #4H well, to be horizontally drilled from a surface hole location approximately 1,370' FSL and 725' FWL of Section 22, T24S-R26E to a bottom hole location approximately 440' FSL and 100' FEL of Section 23, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles South West of Whites City, New Mexico.</p>
45.	<p><b>24416</b></p> <p><b>[Status Conference]</b></p>	<p><b>Application of E.G.L. Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.</b> E.G.L. Resources, Inc. ("Applicant") seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 640-acre, more or less, standard horizontal spacing unit comprised of the W/2 of Sections 10 and 15, Township 18 South, Range 33 East, Lea County, New Mexico ("Unit"). Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): Smithers 10-15 Fed Com 101H Well, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NW/4 NW/4 (Unit D) of</p>

		Section 10; and the Smithers 10-15 Fed Com 102H, 103H, 201H, and 203H Wells, to be drilled from a surface hole location in the SE/4 SW/4 (Unit N) of Section 15 to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 10. The completed interval of the Smithers 10-15 Fed Com 102H Well will be located within 330' of the quarter-quarter section line separating the W/2 W/2 and E/2 W/2 of Sections 10 and 15 to allow for the creation of a 640-acre standard horizontal spacing unit. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 10 miles southeast of Maljamar, New Mexico.
46.	<b>24499</b>  [Status Conference; Consolidated: 24499 & 24500]	<b>Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Earthstone Permian, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the W/2 E/2 of Section 14 and the W/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Outland 14-23 State Com 123H and Outland 14-23 State Com 133H wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SW/4 NE/4 (Unit G) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles west of Eunice, New Mexico.
47.	<b>24500</b>  [Status Conference; Consolidated: 24499 & 24500]	<b>Application of Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Earthstone Permian, LLC (“Applicant”) seeks an order pooling all uncommitted interests in the Bone Spring formation underlying a 240-acre, more or less, standard horizontal spacing unit comprised of the E/2 E/2 of Section 14 and the E/2 NE/4 of Section 23, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the Outland 14-23 State Com 124H and Outland 14-23 State Com 134H wells (“Wells”), which will be drilled from surface hole locations in the NW/4 NE/4 (Unit B) of Section 14 to bottom hole locations in the SE/4 NE/4 (Unit H) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16 miles west of Eunice, New Mexico.
<b>Hearings by Affidavit</b>		
48.	<b>24273</b>  [Continuation of 3/21/24 hearing]	<b>Application of XTO Permian Operating, LLC for a Closed Loop Gas Capture Injection Pilot Project, Eddy County, New Mexico.</b> Applicant in the seeks an order authorizing it to engage in a closed loop gas capture injection pilot project (“Pilot Project”) in the Bone Spring formation within a 12,800-acre, more or less, project area consisting of the following acreage identified below in Eddy County, New Mexico (the “Project Area”):

		<p>Township 25 South, Range 30 East                  Section 8: E/2 SE/4                  Section 13: W/2 W/2                  Section 14: E/2 W/2                  Section 15: E/2 W/2                  Section 17: E/2 E/2                  Section 20: E/2 E/2                  Section 21: W/2 W/2                  Section 22: E/2 W/2                  Section 23: W/2 W/2                  Section 24: W/2 NW/4                  Section 26: NW/4 NW/4                  Section 29: E/2 NE/4</p> <p>Applicant proposes to occasionally inject produced gas from the Bone Spring and Wolfcamp formations into the following producing wells to avoid temporary flaring of gas or the shut-in of producing wells during pipeline capacity constraints, mechanical difficulties, plant shutdowns, or other events impacting the ability to deliver gas into a pipeline:</p> <ul style="list-style-type: none"> <li>• POKER LAKE UNIT CVX JV RR 010H (API No. 30-015-42158);</li> <li>• POKER LAKE CVX JV RR 006H (API No. 30-015-40580);</li> <li>• POKER LAKE CVX JV PB 005H (API No. 30-015-40763);</li> <li>• POKER LAKE CVX JV BS 025H (API No. 30-015-41639);</li> <li>• POKER LAKE CVX JV BS 022H (API No. 30-015-41693);</li> <li>• POKER LAKE CVX JV PC COM 021H (API No. 30-015-42390);</li> <li>• POKER LAKE UNIT CVX JV PC 1H (API No. 30-015-36635);</li> <li>• POKER LAKE CVX JV BS 011H (API No. 30-015-39693);</li> <li>• POKER LAKE CVX JV BS 008H (API No. 30-015-39508); and</li> <li>• POKER LAKE CVX JV BS 021H (API No. 30-015-41554).</li> </ul> <p>XTO seeks authority to inject produced gas into the Avalon, First Bone Spring, Second Bone Spring, and Third Bone Spring intervals of the Bone Spring formation along the horizontal portion of each wellbore at surface injection pressures of no more than 1,250 psi and a maximum injection rate of 6 MMSCF/day. The subject acreage is located approximately 16 miles southeast of Loving, New Mexico.</p>
<p>49.</p>	<p><b>24472</b>   <b>[Continuation of 5/16/24 hearing]</b></p>	<p><b>Application of Franklin Mountain Energy 3, LLC for compulsory pooling and, to the extent necessary, approval of an overlapping spacing unit, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted mineral interests within a 320-acre, more or less, Wolfcamp horizontal spacing unit comprised of the W/2 E/2 of Sections 27 and 34, Township 19 South, Range 35 East, N.M.P.M., Lea County, New Mexico. Franklin also seeks, to the extent necessary, approval of an overlapping spacing unit. This spacing unit will be dedicated to the Treble State Com 703H and Treble State Com 803H wells to be horizontally drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 22 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 34. The producing area for the wells is expected to be orthodox. The proposed horizontal spacing unit will partially overlap with a Wolfcamp spacing unit dedicated to a 40-acre vertical spacing unit comprised of the SW/4 NE/4 (Unit G) of Section 27, dedicated to North Fork Operating, LP’s Toro 27 #005H well (API 30-025-35425). Also to be considered</p>

		will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Franklin Mountain Energy 3, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 18 miles southwest of Hobbs, New Mexico.
50.	24121	<b>Application of Spur Energy Partners LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Yeso formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the SW/4 of Section 27 and the SE/4 of Section 28, Township 19 South, Range 25 East, Eddy County, New Mexico (“Unit”). Applicant seeks to dedicate the Unit to the following proposed wells (“Wells”): the Live Oak 27-28 State Com 20H and Live Oak 27-28 State Com 50H wells, to be drilled from surface hole locations in the NW/4 SE/4 (Unit J) of Section 27 to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 28; and Live Oak 27-28 State Com 21H, Live Oak 27-28 State Com 30H, and Live Oak 27-28 State Com 70H wells, to be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 27 to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 28. The completed intervals of the wells will be orthodox. The completed interval of the Live Oak 27-28 State Com 30H well will be located within 330’ of the quarter-quarter section line separating the N/2 S/2 and S/2 S/2 of Sections 27 and 28 to allow for the creation of a 320-acre standard horizontal spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs, the designation of Applicant as the operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 14.78 miles South and 4.26 miles West of Artesia, New Mexico.
51.	24126 <b>[Consolidated: 24126 &amp; 24127]</b>	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the SW/4 SE/4 and S/2 SW/4 of Section 25, and the S/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Morbucks 25-26 Federal Com 114H, Morbucks 25-26 Federal Com 124H, and Morbucks 25-26 Federal Com 134H wells (“Wells”), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit O) of Section 25, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles northeast of Carlsbad, New Mexico.
52.	24127 <b>[Consolidated: 24126 &amp; 24127]</b>	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant applies for an order pooling all uncommitted interests in the Bone Spring formation underlying a 280-acre, more or less, standard horizontal spacing unit comprised of the NW/4 SE/4 and N/2 SW/4 of Section 25, and the N/2 S/2 of Section 26, Township 19 South, Range 30 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Morbucks 25-26 Federal Com 113H, Morbucks 25-26 Federal Com 123H, and Morbucks 25-26 Federal Com 133H wells (“Wells”), which will be drilled from surface hole locations in the SW/4 SE/4 (Unit

		O) of Section 25, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 26. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the costs, the designation of Permian Resources Operating LLC as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 23 miles northeast of Carlsbad, New Mexico.
53.	24146 <b>[Consolidated: 24146-24149]</b>	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of N/2N/2 of Section 16 and the N/2NE/4 of Section 17, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Mockingbird 16/17 Fed. Com. Well No. 521H, with a first take point in the NE/4NE/4 of Section 16 and a last take point in the NW/4NE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well.
54.	24147 <b>[Consolidated: 24146-24149]</b>	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of S/2N/2 of Section 16 and the S/2NE/4 of Section 17, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Mockingbird 16/17 Fed. Com. Well No. 523H, with a first take point in the SE/4NE/4 of Section 16 and a last take point in the SW/4NE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well.
55.	24148 <b>[Consolidated: 24146-24149]</b>	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of N/2S/2 of Section 16 and the N/2SE/4 of Section 17, Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Mockingbird 16/17 Fed. Com. Well No. 526H, with a first take point in the NE/4SE/4 of Section 16 and a last take point in the NW/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 9 miles southwest of Loco Hills, New Mexico.
56.	24149 <b>[Consolidated: 24146-24149]</b>	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of S/2S/2 of Section 16 and the S/2SE/4 of Section 17,

		Township 18 South, Range 29 East, N.M.P.M., Eddy County, New Mexico. The unit will be dedicated to the Mockingbird 16/17 Fed. Com. Well No. 528H, with a first take point in the SE/4SE/4 of Section 16 and a last take point in the SW/4SE/4 of Section 17. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 9 miles southwest of Loco Hills, New Mexico.
57.	24163	<b>Application of Armstrong Energy Corporation for Compulsory Pooling, Chaves County, New Mexico.</b> Armstrong Energy Corporation (“Applicant”) applies for an order: (1) establishing a 40-acre, more or less, vertical well unit comprised of the SW/4 SE/4 of Section 11, Township 11 South, Range 31 East, Chaves County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Devonian formation underlying the Unit. Applicant seeks to dedicate the Unit to the Rocket Man #1 well (“Well”), which will be a vertical well drilled from a surface hole to a bottom hole located in the SW/4 SE/4 (Unit O) of Section 11. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as the operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 36 miles north of Maljamar, New Mexico.
58.	24189 <b>[Consolidated: 24189 &amp; 24190]</b>	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the S/2N/2 of Section 9 and the S/2N/2 Section 8, Township 22 South, Range 27 East, NMPM. Applicant proposes to drill the Sandlot 9/8 Fee Well No. 554H, with a first take point in the SE/4NE/4 of Section 9 and a last take point in the SW/4NW/4 of Section 8, and dedicate the S/2N/2 of Section 9 and the S/2N/2 Section 8 to the well. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in drilling, completing, testing, and equipping the well. The unit is located approximately 4 miles northwest of Otis, New Mexico.
59.	24190 <b>[Consolidated: 24189 &amp; 24190]</b>	<b>Application of Mewbourne Oil Company for compulsory pooling, Eddy County, New Mexico.</b> Mewbourne Oil Company seeks an order pooling all uncommitted mineral interest owners in the Bone Spring formation underlying a horizontal spacing unit comprised of the N/2S/2 of Section 9 and the N/2S/2 Section 8, Township 22 South, Range 27 East, NMPM. Applicant proposes to drill the Sandlot 9/8 Fee Well No. 525H, with a first take point in the NE/4SE/4 of Section 9 and a last take point in the NW/4SW/4 of Section 8, and to dedicate the N/2S/2 of Section 9 and the N/2S/2 Section 8 to the well. Also to be considered will be the cost of drilling, completing, testing, and equipping the well and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of applicant as operator of the well, and a 200% charge for the risk involved in

		drilling, completing, testing, and equipping the well. The unit is located approximately 4 miles northwest of Otis, New Mexico.
60.	24380	<b>Application of Solaris Water Midstream, LLC for Approval of a Saltwater Disposal Well, Lea County, New Mexico.</b> Solaris Water Midstream, LLC (“Applicant”) applies for an order approving its proposed Ragin Rutley SWD No. 1, to be drilled at a location 857’ from the south line and 228’ from the east line, in Unit P of Section 14, Township 20 South, Range 32 East, Lea County, New Mexico for the purpose of operating the Ragin Rutley SWD No. 1 as a saltwater disposal well. Applicant seeks authorization to inject produced water into the Devonian, Fusselman Formation (SWD; Devonian-Silurian pool; Code 97869) at a depth of approximately 14,463 to 16,263 feet. Solaris proposes to inject an average of 30,000 barrels of water per day up to a maximum of 40,000 barrels of water per day and requests that the New Mexico Oil Conservation Division approve a maximum surface injection pressure of 2,892 psi. The well is located approximately 30 miles northeast of Carlsbad, New Mexico.
61.	24389 [Consolidated: 24389; 24391- 24393]	<b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the E/2E/2 of Section 3, Township 25 South, Range 26 East and the E/2E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Bombsite Fed Com BS #1H well, to be horizontally drilled from a surface hole location approximately 180’ FNL and 1,060’ FEL of Section 10, T25S-R26E to a bottom hole location approximately 100’ FNL and 755’ FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and lands are approximately 6 miles Southeast of Whites City, New Mexico.
62.	24391 [Consolidated: 24389; 24391- 24393]	<b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the W/2E/2 of Section 3, Township 25 South, Range 26 East and the W/2E/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Bombsite Fed Com BS #2H well, to be horizontally drilled from a surface hole location approximately 180’ FNL and 1,090’ FEL of Section 10, T25S-R26E to a bottom hole location approximately 100’ FNL and 1,990’ FEL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.



63.	24392  [Consolidated: 24389; 24391- 24393]	<b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the E/2W/2 of Section 3, Township 25 South, Range 26 East and the E/2W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Bombsite Fed Com BS #3H well, to be horizontally drilled from a surface hole location approximately 640’ FNL and 990’ FWL of Section 10, T25S-R26E to a bottom hole location approximately 100’ FNL and 2,044’ FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.
64.	24393  [Consolidated: 24389; 24391- 24393]	<b>Application of Flat Creek Resources, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation (Cottonwood Draw; Bone Spring (O) [97494]) in a standard 320-acre, more or less, horizontal spacing and proration unit (“HSU”), comprised of the W/2W/2 of Section 3, Township 25 South, Range 26 East and the W/2W/2 of Section 34, Township 24 South, Range 26 East, in Eddy County, New Mexico. Applicant proposes to drill the following 2-mile well in the HSU: Bombsite Fed Com BS #4H well, to be horizontally drilled from a surface hole location approximately 640’ FNL and 960’ FWL of Section 10, T25S-R26E to a bottom hole location approximately 100’ FNL and 590’ FWL of Section 34, T24S-R26E. The completed intervals and first and last take points will meet statewide setback requirements for horizontal oil wells. Also to be considered will be the cost of drilling and completing the well and the allocation of the costs, the designation of Applicant as Operator of the well, and a 200% charge for the risk involved in drilling and completing the well. The well and land are approximately 6 miles Southeast of Whites City, New Mexico.
65.	24480	<b>Application of Greyhound Resources Company, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interests in standard 40-acre vertical well spacing units in the Wolfcamp and Bone Spring formations underlying the SW4NE4 of Section 14, Township 17 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant proposes to dedicate the above-referenced spacing unit to the existing Monika 14 17S 37E State 001 (30-025-49719), a vertical well currently drilled in the Strawn formation from a previously approved non-standard location in the SW4NE4 (Unit G) of Section 14. Also to be considered will be the proportionate cost of drilling, recompleting and equipping said well and the allocation of these costs, the operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in recompleting said well. Said area is located approximately 10 miles Northwest of Hobbs, New Mexico.

66.	24485	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling a standard 480-acre, more or less, horizontal well spacing unit in the upper Pennsylvanian Shale [Dean Permo Upper Penn Pool (16720)] comprised of the E2W2 of Sections 24, 25 and 36, Township 15 South, Range 36 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Gaines Baty State Com 242H well to be horizontally drilled from a surface location in the SW4 of Section 36, with a first take point in the SE4SW4 (Unit N) of Section 36 and a last take point in the NE4NW4 (Unit C) of Section 24. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling said well. The subject area is located approximately 6 miles northeast of Lovington, New Mexico.</p>
67.	24486	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the N2SW4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to its proposed Ray Baribault No. 1, a vertical well to be completed at a non-standard location in the NW4SW4 (Unit L) of said Section 28 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling, completing and equipping said well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling, completing and equipping the well. The subject area is located approximately 6.5 miles southeast of Lovington, New Mexico.</p>
68.	24487	<p><b>Application of MRC Permian Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted interests in a standard 80-acre vertical well spacing unit within the Strawn formation underlying the E2SE4 of Section 28, Township 16 South, Range 37 East, NMPM, Lea County, New Mexico. Applicant seeks to initially dedicate the above-referenced spacing unit to its proposed Ray Baribault No. 3, a vertical well to be completed at a non-standard location in the NE4SE4 (Unit I) of said Section 28 to a depth sufficient to test the Strawn formation. Also to be considered will be the cost of drilling, completing, and equipping the well and the allocation of the cost thereof, the actual operating costs and charges for supervision, the designation of Matador Production Company as operator of the well, and a 200% charge for risk involved in drilling, completing, and equipping the well. The subject area is located approximately 6.5 miles southeast of Lovington, New Mexico.</p>
69.	24488	<p><b>Application of BTA Oil Producers, LLC for Compulsory Pooling and Approval of Non-Standard Spacing Unit, Lea County, New Mexico.</b> Applicant seeks an order: (1) establishing a 640-acre, more or less, non-standard horizontal spacing unit comprised of the W/2 of Sections 26 and 23, Township 20 South, Range 35 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the Bone Spring formation underlying the Unit. The Unit will be dedicated to the following wells (“Wells”): Lost Mine 22302 26-23 Fed Com 5H and Lost Mine 22302</p>

		26-23 Fed Com 6H, to be drilled from surface hole locations in the SW/4 SW/4 (Unit M) of Section 26 to bottom hole locations in the NW/4 NW/4 (Unit D) of Section 23; and Lost Mine 22302 26-23 Fed Com 8H, to be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 26, to a bottom hole location in the NE/4 NW/4 (Unit C) of Section 23. The completed intervals of the Wells will be orthodox. Also to be considered will be the cost of drilling and completing the Wells and the allocation of the cost, the designation of Applicant as operator of the Wells, and a 200% charge for the risk involved in drilling and completing the Wells. The Wells are located approximately 16.5 miles northwest of Eunice, New Mexico.
70.	24489	<b>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 279.37-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Section 34, Township 16 South, Range 36 East, and Lot 4 (NW/4 NW/4 equivalent), SW/4 NW/4, and NW/4 SW/4 of irregular Section 3, Township 17 South, Range 36 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Capitan 22301 34-3 State Com #13H well (“Well”), which will be drilled from a surface hole location in the NW/4 NW/4 (Unit D) of Section 34, Township 16 South, Range 36 East, to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 3, Township 17 South, Range 36 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.
71.	24490	<b>Application of BTA Oil Producers, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling all uncommitted interests in the Pennsylvanian Shale formation underlying a 319.42-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Section 34, Township 16 South, Range 36 East, and Lot 3 (NE/4 NW/4 equivalent), SE/4 NW/4, and E/2 SW/4 of Section 3, Township 17 South, Range 36 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Capitan 22301 34-3 State Com #14H well (“Well”), which will be drilled from a surface hole location in the NE/4 NW/4 (Unit C) of Section 34, Township 16 South, Range 36 East, to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 3, Township 17 South, Range 36 East. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the cost, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 3 miles south of Lovington, New Mexico.
72.	24491	<b>Application of Goodnight Midstream Permian, LLC to Amend Order No. R-22506 (SWD-2392) for a One-Year Extension to Commence Injection Operations, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks to amend Order No. R-22506 (SWD-2392) for a one-year extension to commence injection operations in its proposed Rocket SWD #1 until March 2, 2025. The proposed Rocket SWD #1 will be located approximately 565 feet from the south line and 245 feet from the west line (Unit M) in Section 28, Township 21 South, Range 36 East, NMPM, Lea County, New Mexico. The proposed injection disposal

		interval will be within the San Andres formation [SWD; San Andres (Pool Code 96121)] between approximately 4,380 feet and 5,750 feet below the ground through a perforated completion. Disposal fluid will be produced saltwater from oil and gas wells in the area producing from the Delaware Mountain Group, Wolfcamp, and Bone Spring formations. The estimated average surface injection pressure is expected to be approximately 438 psi. The maximum surface injection pressure will be 876 psi. The maximum surface injection pressure will be 840 psi. The subject well will be located approximately 7 miles northwest of Eunice, N.M.
73.	24492	<b>Application of Chevron U.S.A. Inc. for compulsory pooling, Lea County, New Mexico.</b> Chevron U.S.A. Inc. seeks an order from the Division pooling all uncommitted mineral interest owners within a 640-acre Bone Spring horizontal spacing unit underlying the E/2 of Sections 15 and 22, Township 26 South, Range 32 East, N.M.P.M., Lea County, New Mexico. Chevron plans to drill the following proposed wells to a depth sufficient to test the Bone Spring formation: SD 15 22 Federal Com P404 303H; SD 15 22 Federal Com P404 404H; SD 15 22 Federal Com P404 405H wells to be drilled from a surface location in NW/4 NE/4 of Section 15 (Unit B) to a bottom hole location in SW/4 SE/4 of Section 22 (Unit O); and SD 15 22 Federal Com P404 304H and SD 15 22 Federal Com P404 406H wells to be drilled from a surface location in NW/4 NE/4 of Section 15 (Unit B) to a bottom hole location in SE/4SE/4 of Section 22 (Unit P). The completed interval for the SD 15 22 Federal Com P404 405H well is expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, as well as actual operating costs and charges for supervision, designation of Chevron U.S.A Inc. as operator of the wells, a 200% charge for the risk involved in drilling and completing the wells. Said area is located approximately 25 miles west of Jal, New Mexico.
74.	24493	<b>Application of Lario Oil and Gas Company for compulsory pooling, Lea County, New Mexico.</b> Applicant (OGRID No. 13089) is a working interest owner in the Unit and has the right to drill thereon. Applicant seeks to dedicate the Unit to the following proposed wells ("Wells"): (1) Close Encounters State Com 101H (API 30-025-52808), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the NW/4 SW/4 (Unit L) of Section 12, Township 18 South, Range 34 East; (2) Close Encounters State Com 102H (API 30-025-52809), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the NE/4 SW/4 (Unit K) of Section 12, Township 18 South, Range 34 East; (3) Close Encounters State Com 103H (API 30-025-52810), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the NW/4 SE/4 (Unit J) of Section 12, Township 18 South, Range 34 East; (4) Close Encounters State Com 104H (API 30-025-52811), to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the NE/4 SE/4 (Unit I) of Section 12, Township 18 South, Range 34 East; (5) Close Encounters State Com 301H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the SW/4 SW/4 (Unit M) of Section 12, Township 18

		<p>South, Range 34 East; (6) Close Encounters State Com 302H, to be drilled from a surface hole location in the SE/4 SW/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the SE/4 SW/4 (Unit N) of Section 12, Township 18 South, Range 34 East; (7) Close Encounters State Com 303H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the SW/4 SE/4 (Unit O) of Section 12, Township 18 South, Range 34 East; and (8) Close Encounters State Com 304H, to be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 13, Township 18 South, Range 34 East, to bottom hole locations in the SE/4 SE/4 (Unit P) of Section 12, Township 18 South, Range 34 East.</p>
75.	24496	<p><b>Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Overlapping Spacing Unit, Lea County, New Mexico.</b> Steward Energy II, LLC (“Applicant”) seeks an order: (1) establishing a 320-acre, more or less, standard, overlapping horizontal spacing unit comprised of the W/2 E/2 of irregular Sections 11 and 14, Township 13 South, Range 38 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. Applicant seeks to dedicate the Unit to the Gale-Fring Federal 3H well (“Well”), which will be drilled from a surface hole location in the SW/4 SE/4 (Unit O) of Section 2 to a bottom hole location in the SW/4 SE/4 (Unit O) of Section 14. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Gale Federal #002H well (API #30-025-52292) and the Fring Federal #2H well (API #30-025-50202). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 14.8 miles southeast of Tatum, New Mexico.</p>
76.	24497	<p><b>Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 of Sections 15 and 22, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Ruby Federal Com #300H, Ruby Federal Com #500H, and Ruby Federal Com #600H wells with proposed first take points in the NW/4NE/4 (Unit B) of Section 15 and proposed last take points in the SW/4SE/4 (Unit O) of Section 22, and the Ruby Federal Com #301H, Ruby Federal Com #302H, Ruby Federal Com #501H, Ruby Federal Com #502H, Ruby Federal Com #601H, and Ruby Federal Com #602H wells with proposed first take points in the NE/4NE/4 (Unit A) of Section 15 and proposed last take points in the SE/4SE/4 (Unit P) of Section 22. The wells will be drilled at orthodox locations. The completed intervals for the Ruby Federal Com #301H, Ruby Federal Com #501H, and Ruby Federal Com #601H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 24 miles west of Hobbs, New Mexico.</p>

77.	24498	<p><b>Application of Avant Operating, LLC for compulsory pooling, Lea County, New Mexico.</b> Applicant seeks an order from the Division pooling all uncommitted interests within a standard 640-acre, more or less, Bone Spring horizontal spacing unit comprising the E/2 of Sections 14 and 23, Township 19 South, Range 33 East, N.M.P.M., Lea County, New Mexico. This spacing unit will be dedicated to the Sapphire Federal Com #304H, Sapphire Federal Com #514H, and Sapphire Federal Com #604H wells with proposed first take points in the NW/4NE/4 (Unit B) of Section 14 and proposed last take points in the SW/4SE/4 (Unit O) of Section 23; and the Sapphire Federal Com #305H, Sapphire Federal Com #306H, Sapphire Federal Com #505H, Sapphire Federal Com #506H, Sapphire Federal Com #605H, and Sapphire Federal Com #606H wells with proposed first take points in the NE/4NE/4 (Unit A) of Section 14 and proposed last take points in the SE/4SE/4 (Unit P) of Section 23. The wells will be drilled at orthodox locations. The completed intervals for the Sapphire Federal Com #305H, Sapphire Federal Com #505H, and Sapphire Federal Com #605H wells are expected to be less than 330 feet from the adjoining tracts, thereby allowing for the inclusion of the proximity tracts within the proposed spacing unit. Also to be considered will be the cost of drilling and completing said wells, the allocation of these costs as well as the actual operating costs and charges for supervision, designation of Avant Operating, LLC as operator of the wells, and a 200% charge for risk involved in drilling said wells. Said area is located approximately 23 miles west of Hobbs, New Mexico.</p>
78.	24501	<p><b>Application of Steward Energy II, LLC for Compulsory Pooling and Approval of Non-Standard, Overlapping Spacing Unit, Lea County, New Mexico.</b> Steward Energy II, LLC (“Applicant”) seeks an order: (1) establishing a 478.52-acre, more or less, non-standard, overlapping horizontal spacing unit comprised of the E/2 SW/4 equivalent of irregular Section 35, Township 13 South, Range 38 East, the E/2 W/2 equivalent of irregular Section 2, Township 14 South, Range 38 East, and the NE/4 NW/4 equivalent and Lots 1-4 of irregular Section 11, Township 14 South, Range 38 East, Lea County, New Mexico (“Unit”); and (2) pooling all uncommitted interests in the San Andres formation underlying the Unit. Applicant seeks to dedicate the Unit to the Broken Bar State 4H well (“Well”), which will be drilled from a surface hole location in Lot 1 of Section 14, Township 14 South, Range 38 East, to a bottom hole location in the NE/4 SW/4 (Unit K) of Section 35, Township 13 South, Range 38 East. The completed interval of the Well will be orthodox. The Unit will partially overlap with the spacing units for the Broken Spoke 2 State Com #005H well (API #30-025-45530), the Dog Bar 11 Fee #001H well (API #30-025-42873), and the Dog Bar 11 Fee #002H well (API # 30-025-42121). Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Applicant as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 15.1 miles southeast of Tatum, New Mexico.</p>
79.	24502	<p><b>Application of Riley Permian Operating Company, LLC to authorize pool and lease commingling and to amend existing commingling order, Order No. R-10759-A, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order from the Division adding two additional wells and an additional lease to the surface and pool commingling order approved by Order R-10759-A for the Eagle “34” Tank Battery located in the NE¼SW¼ (Unit K) of Section 34, Township</p>

		17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Applicant seeks to include those portions of United States Oil and Gas Lease NM 0557370, lying outside the existing order and comprising the S/2S/2 of Section 27, Township 17 South, Range 27 East, N.M.P.M., Eddy County, New Mexico. Applicant further requests approval to add two new wells, the Eagle 27 Federal #02 and the Eagle 27 Federal #08, for surface commingling. Allocation of production from these diversely owned wells will continue to be on the basis of periodic well tests. Riley requests authorization to include additional pools, leases, or spacing units, within the defined parameters set forth in the Order for future additions. The facility is located approximately 8 miles East-Northeast from Atoka, New Mexico.
80.	24503	<b>Application of Permian Resources Operating, LLC and Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Permian Resources Operating, LLC and Earthstone Permian, LLC (collectively “Applicants”) apply for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the W/2 W/2 of Sections 12 and 13, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Chokeberry 13-12 State Com #121H well (“Well”), which will produce from a first take point in the SW/4 SW/4 (Unit M) of Section 13 to a last take point in the NW/4 NW/4 (Unit D) of Section 12. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles west of Eunice, New Mexico.
81.	24504	<b>Application of Permian Resources Operating, LLC and Earthstone Permian, LLC for Compulsory Pooling, Lea County, New Mexico.</b> Permian Resources Operating, LLC and Earthstone Permian, LLC (collectively “Applicants”) apply for an order pooling all uncommitted interests in the Bone Spring formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the E/2 W/2 of Sections 12 and 13, Township 21 South, Range 34 East, Lea County, New Mexico (“Unit”). The Unit will be dedicated to the Chokeberry 13-12 State Com #122H well (“Well”), which will produce from a first take point in the SE/4 SW/4 (Unit N) of Section 13 to a last take point in the NE/4 NW/4 (Unit C) of Section 12. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 16 miles west of Eunice, New Mexico.
82.	24505	<b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 310.54-acre, more or less, horizontal well spacing unit comprised of the S2S2 of Section 17 and Lots 11-12 and the S2SE4 of irregular Section 18, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Old Indian Draw Unit Com 6H well to be horizontally drilled from a surface location in the SE4 of Section 17, with a first take point in the SE4SE4 (Unit P) of Section 17 and a last take point in Lot 11 (SW4SW4

		equivalent) of irregular Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 7 miles north of the Town of Loving, New Mexico.
83.	24506	<b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 310.59-acre, more or less, horizontal well spacing unit comprised of the N2S2 of Section 17 and Lots 9-10 and the N2SE4 of irregular Section 18, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the proposed Old Indian Draw Unit Com 8H well to be horizontally drilled from a surface location in the SE4 of Section 17, with a first take point in the NE4SE4 (Unit I) of Section 17 and a last take point in Lot 10 (NW4SW4 equivalent) of irregular Section 18. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 7 miles north of the Town of Loving, New Mexico.
84.	24507	<b>Application of Mewbourne Oil Company for Compulsory Pooling, Eddy County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Wolfcamp formation underlying a standard 621.13-acre, more or less, horizontal well spacing unit comprised of the S2 of Section 17 and Lots 9-12 and the SE4 of irregular Section 18, Township 22 South, Range 28 East, NMPM, Eddy County, New Mexico. Said unit will be initially dedicated to the following proposed wells: -Old Indian Draw Unit Com 4H well to be horizontally drilled from a surface location in the SE4 of Section 17, with a first take point in the SE4SE4 (Unit P) of Section 17 and a last take point in Lot 11 (SW4 SW4 equivalent) of irregular Section 18; and -Old Indian Draw Unit Com 9H well to be horizontally drilled from a surface location in the SE4 of Section 17, with a first take point in the NE4SE4 (Unit I) of Section 17 and a last take point in Lot 10 (NE4 SW4 equivalent) of irregular Section 18. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling said wells. The subject area is located approximately 7 miles north of the Town of Loving, New Mexico.
85.	24508	<b>Application of Mewbourne Oil Company for Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order pooling all uncommitted mineral owners in the Bone Spring formation underlying a standard 320-acre, more or less, horizontal well spacing unit comprised of the E2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico. Said unit will be initially dedicated to the proposed Stone Cold 23/14 Fed Com 521H well, to be horizontally drilled from a surface location in the NE4 of Section 26, with a first take point in the SE4SE4 (Unit P) of Section 23 and a last



		take point in the NE4NE4 (Unit A) of Section 14. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.
86.	24509	<b>Application of Mewbourne Oil Company for Approval of an Overlapping Horizontal Well Spacing Unit and Compulsory Pooling, Lea County, New Mexico.</b> Applicant in the above-styled cause seeks an order (a) approving a standard 320-acre overlapping horizontal well spacing unit in the Bone Spring formation underlying the W2E2 of Sections 23 and 14, Township 18 South, Range 33 East, NMPM, Lea County, New Mexico, and (b) pooling all the uncommitted mineral owners therein. Said unit will be initially dedicated to the proposed Stone Cold 23/14 Fed Com 523H well, to be horizontally drilled from a surface location in the NE4 of Section 26, with a first take point in the SW4SE4 (Unit O) of Section 23 and a last take point in the NW4NE4 (Unit B) of Section 14. This proposed spacing unit will overlap an existing 40-acre spacing unit comprised of the NW4NE4 (Unit B) of Section 14 dedicated to the Mescalero Ridge "D" Federal No. 1 (30-025-29508) operated by Seely Oil Company and completed in the Mescalero Escarpe; Bone Spring Pool [45793]. Also, to be considered will be the cost of drilling and completing the well and the allocation of the cost thereof, actual operating costs and charges for supervision, designation of Applicant as operator of the well, and a 200% charge for risk involved in drilling the well. The subject area is located approximately 19 miles southwest of Lovington, New Mexico.
87.	24510	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Esky 17 Fed Com 201H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the NW/4 NW/4 (Unit D) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.
88.	24511	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Colgate Production, LLC ("Applicant") applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 N/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico ("Unit"). The Unit will be dedicated to the Esky 17 Fed Com 202H well ("Well"), which will be drilled from a surface hole location in the NE/4 NE/4 (Unit A) of Section 17 to a bottom hole location in the SW/4 NW/4 (Unit E) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of

		Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.
89.	24512	<b>Unresolved Notice of Violation of 19.15.5.9(A), 19.15.8.9, 19.15.7.24 NMAC</b>
90.	24513	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the N/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Esky 17 Fed Com 203H well (“Well”), which will be drilled from a surface hole location in the NW/4 SW/4 (Unit L) of Section 16 to a bottom hole location in the NW/4 SW/4 (Unit L) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.
91.	24514	<b>Application of Colgate Production, LLC for Compulsory Pooling, Eddy County, New Mexico.</b> Colgate Production, LLC (“Applicant”) applies for an order pooling all uncommitted interests in the Wolfcamp formation underlying a 320-acre, more or less, standard horizontal spacing unit comprised of the S/2 S/2 of Sections 17 and 18, Township 20 South, Range 28 East, Eddy County, New Mexico (“Unit”). The Unit will be dedicated to the Esky 17 Fed Com 204H well (“Well”), which will be drilled from a surface hole location in the SW/4 SW/4 (Unit M) of Section 16 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 18. The completed interval of the Well will be orthodox. Also to be considered will be the cost of drilling and completing the Well and the allocation of the costs, the designation of Permian Resources Operating, LLC (OGRID No. 372165) as operator of the Well, and a 200% charge for the risk involved in drilling and completing the Well. The Well is located approximately 20 miles north of Carlsbad, New Mexico.
92.	24537 <b>[Consolidated: 24537 and 24538]</b>	<b>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling a standard 960-acre, more or less, horizontal spacing well unit in the Lower Bone Spring formation (Red Hills; Lower Bone Spring Pool, Pool Code 51020) comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Pistolero 15 Fed Com # 301H, Pistolero 15 Fed Com # 505H, and Pistolero 15 Fed Com # 506H wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the Pistolero 15 Fed Com # 307H, Pistolero 15 Fed Com # 308H, and Pistolero 15 Fed Com # 507H wells, all to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 15 miles west of Jal, New Mexico.

93.	<p><b>24538</b></p> <p><b>[Consolidated: 24537 and 24538]</b></p>	<p><b>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling a standard 960-acre, more or less, horizontal spacing well unit in the Upper Bone Spring formation (Red Hills Upper Bone Spring Shale Pool, Pool Code 97900) comprised of the W/2 of Sections 15, 22, and 27, Township 25 South, Range 34 East, NMPM, Lea County, New Mexico. This spacing unit will be initially dedicated to the Pistolero 15 Fed Com #202H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the Pistolero 15 Fed Com #203H well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 15 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27. Also, to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 15 miles west of Jal, New Mexico.</p>
94.	<p><b>24539</b></p> <p><b>[Consolidated: 24539 and 24540]</b></p>	<p><b>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Bone Spring formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Pretty Good 20 Fed Com #201H, Pretty Good 20 Fed Com #202H, Pretty Good 20 Fed Com #501H, Pretty Good 20 Fed Com #502H, Pretty Good 20 Fed Com #581H, and Pretty Good 20 Fed Com #601H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; Pretty Good 20 Fed Com #203H, Pretty Good 20 Fed Com #204H, Pretty Good 20 Fed Com #503H, Pretty Good 20 Fed Com #504H, Pretty Good 20 Fed Com #582H, Pretty Good 20 Fed Com #602H, and Pretty Good 20 Fed Com #603H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; Pretty Good 20 Fed Com #205H, Pretty Good 20 Fed Com #206H, Pretty Good 20 Fed Com #505H, Pretty Good 20 Fed Com #506H, Pretty Good 20 Fed Com #583H, and Pretty Good 20 Fed Com #608H wells, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #207H, Pretty Good 20 Fed Com #208H, Pretty Good 20 Fed Com #507H, Pretty Good 20 Fed Com #508H, Pretty Good 20 Fed Com #584H, and Pretty Good 20 Fed Com #609H wells, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32. Also, to be considered will be the cost of drilling and completing the wells, the timing of development for initial wells, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 34 miles northwest of Jal, New Mexico.</p>

95.	<p><b>24540</b></p> <p><b>[Consolidated: 24539 and 24540]</b></p>	<p><b>Application of EOG Resources, Inc. for Compulsory Pooling, Lea County, New Mexico.</b> Applicant seeks an order pooling a non-standard 1,920-acre, more or less, horizontal well spacing unit in the Wolfcamp formation comprised of the Sections 20, 29, and 32, Township 22 South, Range 32 East, NMPM, Lea County, New Mexico pooling all uncommitted mineral owners in this acreage. This spacing unit will be initially dedicated to the Pretty Good 20 Fed Com #701H and Pretty Good 20 Fed Com #702H wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NE/4 (Unit A) of Section 20, and the last take point in the SE/4 SE/4 (Unit P) of Section 32; Pretty Good 20 Fed Com #703H and Pretty Good 20 Fed Com #704H wells, both to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NW/4 NE/4 (Unit B) of Section 20, and the last take point in the SW/4 SE/4 (Unit O) of Section 32; Pretty Good 20 Fed Com #705H, Pretty Good 20 Fed Com #713H, Pretty Good 20 Fed Com #743H wells, all to be horizontally drilled from a surface location in the NW/4 NE/4 (Unit B) of Section 20, with a first take point in the NE/4 NW/4 (Unit C) of Section 20, and the last take point in the SE/4 SW/4 (Unit N) of Section 32; and Pretty Good 20 Fed Com #707H, Pretty Good 20 Fed Com #714H, Pretty Good 20 Fed Com #715H, and Pretty Good 20 Fed Com #744H wells, all to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 20, with a first take point in the NW/4 NW/4 (Unit D) of Section 20, and the last take point in the SW/4 SW/4 (Unit M) of Section 32. Also, to be considered will be the cost of drilling and completing the wells, the timing of development for initial wells, and the allocation of the costs thereof, operating costs and charges for supervision, the designation of applicant as operator, and a 200% charge for risk involved in drilling and completing the wells. Said area is approximately 34 miles northwest of Jal, New Mexico.</p>
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