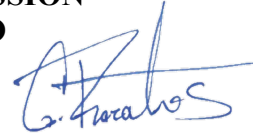


**FINAL AGENDA  
STATE OF NEW MEXICO  
OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO  
MARCH 20, 2025  
9:00 A.M.**



The State of New Mexico Oil Conservation Commission meeting will be held in a hybrid format with both in-person and virtual participation options as set forth below. The meeting will be held in Pecos Hall, First Floor, Wendell Chino Building, 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505.

The Commission's public meeting may also be accessed by using the following link and/or meeting information:

**Thursday, March 20, 2025, 9:00 AM | 8 hours | (UTC-07:00) Mountain Time (US & Canada)**

**Persons may view and participate in the hearings through the following link:**

[Join the meeting now](#)

[Join a Microsoft Teams Meeting by ID | Microsoft Teams](#)

**The meeting is also accessible at the following web address:**

<https://www.microsoft.com/en-us/microsoft-teams/join-a-meeting>

**Meeting ID: 269 265 223 465**

**Passcode: bJMbvN**

**Dial in by phone**

[+1 505-312-4308](tel:+15053124308), [721419801#](tel:+1505721419801) United States, Albuquerque

[\(888\) 506-1357](tel:+18885061357), [721419801#](tel:+1505721419801) United States (Toll-free)

**THE SAME SCHEDULE AND REMOTE LOGIN INFORMATION APPLIES FOR ANY SUBSEQUENT DAYS OF THE MEETING.**

If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Sheila Apodaca at (505) 699-8358 or through the New Mexico Relay Network at 1-800-659-1779. Public documents can be provided in various accessible formats. A preliminary agenda will be available to the public no later than two weeks prior. A final agenda will be available no later than 72 hours preceding the meeting. Members of the public may obtain copies of the agenda by contacting Ms. Apodaca or by visiting the Oil Conservation Division website at [www.emnrd.nm.gov/ocd/occ-info/](http://www.emnrd.nm.gov/ocd/occ-info/).

**The following items are for discussion and possible action:**

1. Roll Call
2. Approval of the March 20, 2025 Agenda
3. Approval of the February 20-28, 2025 and March 11, 2025 Meeting Minutes
4. Pending cases:

1. **Case No. 25237**: DeNovo Appeal of Order in Division Case No. 24517.

➤ **Status Conference.**

2. **Case No. 24683**: Application for Rulemaking to amend 19.15.2, 19.15.2, 19.15.5, 19.15.8, 19.15.9, and 19.15.25 NMAC.

➤ **Status Conference.**

3. **Case No. 24881**: **Application of Northwind Midstream Partners LLC for Approval of an Additional Redundant Acid Gas Injection Well and to Amend Order No. R-20913, As Amended, and SWD-2622 to Authorize an Increased Shared Maximum Daily Injection Rate, Lea County, New Mexico.** Applicant in the above-styled cause seeks an order (1) authorizing injection of treated acid gas (“TAG”) for purposes of disposal into the proposed Titan AGI #4 well as an additional redundant acid gas injection (“AGI”) well, and (2) to further amend Order No. R-21093-D, as amended, and SWD-2622 to authorize a shared maximum daily injection rate of 28.8 million standard cubic feet per day (MMSCFD) of TAG for disposal through either or both its permitted Salt Creek AGI #2 well (API No. 30-025-53388) or the proposed Titan AGI #4 well. The proposed Titan AGI #4 well will be drilled as a deviated well with a surface location of approximately 2,529 feet from the north line (FNL) and approximately 617 feet from the west line (FWL) of Section 21, to a bottom hole location at approximately 1,100 FNL and 66 feet FWL in said Section 21, within Township 26 South, Range 36 East, Lea County, New Mexico. Injection will be into the Silurian-Devonian formations at depths of between approximately 17,570 to 19,130 feet below the ground through an open-hole completion. The injection stream will consist of TAG comprised of approximately 80 percent carbon dioxide and 20 percent hydrogen sulfide from oil and gas wells in the area. The proposed maximum allowable operating pressure (“MAOP”) requested for the Titan AGI #4 is approximately 5,811 psig. The subject well will be located approximately 7.5 miles southwest of Jal, N.M.

➤ **Evidentiary Hearing before the Oil Conservation Commission.**

➤ **Counsel of Record:**

Applicant: Northwind Midstream Partners, LLC

Adam Rankin, Michael Feldewert, and Paula Vance, Holland & Hart LLP  
PO Box 2208, Santa Fe, NM 87504

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[pmvance@hollandhart.com](mailto:pmvance@hollandhart.com); (505) 983-6043 Facsimile

Intervenor: Desert Ram South Ranch, Inc. (formerly NGL South Ranch, Inc.)  
Kaitlyn Luck, Reagan Marble Jackson Walker, LLP  
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[Luck.kaitlyn@gmail.com](mailto:Luck.kaitlyn@gmail.com)

Intervenor: Oil Conservation Division (OCD)  
Christy Trevino, Jesse Tremaine, and Christopher Moander  
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5. **Pending Litigation**
6. **Other Business**
7. **Next Meeting – April 7-11, 2025**
8. **Adjourn**