

**FINAL AGENDA
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
MEETING ON MARCH 4, 2026
9:00 A.M.**

The State of New Mexico Oil Conservation Commission Meeting will be held in a hybrid format with both in-person and virtual participation options as set forth below. The meeting will be held in the Wendell Chino Building, 1220 S. Saint Francis Drive, Third Floor, Room #391, Santa Fe, New Mexico 87505.

The Commission's public meeting may also be accessed by using the following links and meeting information:

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If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Sheila Apodaca at (505) 699-8358 or through the New Mexico Relay Network at 1-800-659- 1779. Public documents can be provided in various accessible formats. A preliminary agenda will be available to the public no later than 10 days prior. A final agenda will be available no later than 72 hours preceding the meeting. Members of the public may obtain copies of the agenda by contacting Ms. Apodaca or by visiting the Oil Conservation Division website at www.emnrd.nm.gov/oed/occ-info/.

AGENDA

1. Roll Call
2. Approval of the March 4, 2026 Agenda
3. Approval of the Meeting Minutes of the OCC Meeting on February 12, 2026.
4. Pending cases:

The following items are for discussion and possible action:

- A. **Case No. 25876: Application by Devon Energy Production Company, L.P. for a de novo hearing on Division Order No. R-24123/ Division Case No. 25296, regarding the Application of Devon Energy Production Company, L.P., for Compulsory Pooling, Lea County, New Mexico**, in which Applicant sought an order from the Division pooling all uncommitted mineral interests in the Bone Spring formation, designated as an oil pool, underlying a standard 640-acre, more or less, spacing unit comprised of the W/2 of Sections 22 and 27, all in Township 25 South, Range 32 East, NMPM, Lea County, New Mexico. The proposed wells to be dedicated to the horizontal spacing unit are the Haflinger 22-27 Fed Com 100H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 121H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 125H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 231H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 232H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 233H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 300H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 303H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 520H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 521H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22 27 Fed Com 522H Well, an oil well, to be horizontally drilled from a surface location in the NW/4 NW/4 (Unit D) of Section 22 to a bottom hole location in the SW/4 SW/4 (Unit M) of Section 27; the Haflinger 22-27 Fed Com 524H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; the Haflinger 22-27 Fed Com 525H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of Section 27; and the Haflinger 22-27 Fed Com 526H Well, an oil well, to be horizontally drilled from a surface location in the NE/4 NW/4 (Unit C) of Section 22 to a bottom hole location in the SE/4 SW/4 (Unit N) of

Section 27. The Haflinger 22-27 Fed Com 232 H Well is the proximity well and proximity tracts will be utilized. The wells are orthodox in their locations; the take points and completed intervals will comply with setback requirements under statewide rules. Applicant seeks to vacate and replace Order No. R-22550 which pooled all uncommitted interests in the Bone Spring underlying the E/2 W/2 of Sections 22 and 27 and intends to rededicate the Haflinger 22-27 Fed Com 304H Well to the spacing unit proposed herein. Also to be considered will be the cost of drilling and completing the wells and the allocation of the costs thereof; actual operating costs and charges for supervision; the designation of the Applicant as Operator of the wells and unit; and a 200% charge for the risk involved in drilling and completing the wells. The wells and lands are located approximately 38 miles Southeast of Carlsbad, New Mexico.

MATTER TO BE HEARD: Status Conference or Evidentiary Hearing; Joint Motion for Entry of Orders.

5. Pending OCC Litigation
6. Other Business
7. Next Meeting – April 9, 2026
8. Adjourn