

**PRELIMINARY AGENDA
STATE OF NEW MEXICO
OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
May 11, 2023
9:00 A.M.**

The State of New Mexico Oil Conservation Commission meeting will be held in a hybrid format with both in-person and virtual participation options. The meeting will be held in Room 317 at the New Mexico State Capitol, 490 Old Santa Fe Trail, Santa Fe, New Mexico. The Commission's public meeting can also be accessed by using the following link and/or meeting information:

Physical Location: New Mexico State Capitol, Rm 317

Webex Meeting Information:

New Mexico Oil Conservation Commission - May 11, 2023

Hosted by Dylan Fuge

<https://nmemnrd.webex.com/nmemnrd/j.php?MTID=m6c9c7a08ae4428d141ee1decad102d3b>

Thursday, May 11, 2023 9:00 AM | 24 hours | (UTC-06:00) Mountain Time (US & Canada)

Meeting number: 2496 192 5412

Password: 999BSj5NUBD (99927556 from video systems)

Join by video system

Dial [24961925412@nmemnrd.webex.com](tel:24961925412)

You can also dial 173.243.2.68 and enter your meeting number.

Join by phone

+1-408-418-9388 United States Toll

Access code: 249 619 25412

In the event additional time is needed for the hearing because the agenda below runs longer than 1 day, the same login information and physical location will be available on May 12, 2023.

If you are an individual with a disability who is in need of a reader, amplifier, qualified sign language interpreter, or any other form of auxiliary aid or service to attend or participate in the hearing, please contact Florene Davidson at (505) 470-5480 or through the New Mexico Relay Network at 1-800-659-1779 by **May 1, 2023**. Public documents can be provided in various accessible formats. A preliminary agenda will be available to the public no later than two weeks prior to the meeting. A final agenda will be available no later than 72 hours preceding the meeting. Members of the public may obtain copies of the agenda by contacting Ms. Davidson at the phone number indicated above. Also, the agenda will be posted on the Oil Conservation Division website at www.emnrd.nm.gov/ocd.

The following items are for discussion and possible action:

1. Roll call
2. Approval of the May 11, 2023 Agenda
3. Approval of the April 13, 2023 Meeting Minutes
4. Report from Oil Conservation Division to Commission concerning Division Enforcement Activities: This item is a follow-up from the February 9, 2023 Commission meeting and is response to the YUCCA request regarding spill rule enforcement efforts. This is an informational presentation by the Division and is not docketed matter or adjudication.
5. Pending cases

Case No. 14720: Targa Northern Delaware, LLC (Targa), the current operator of the Red Hills AGI

#1 well, shall submit to the Commission (1) injection data covering the first four years of Agave Energy Company's operation of the Red Hills AGI #1 Well, located in Section 13, Township 24 South, Range 33 East, and (2) an updated model of the projected scope of the injection plume after 30 years of injection, which update shall be based on the injection data and any other relevant data concerning the reservoir.

Case No. 23463: Application of Targa Northern Delaware LLC for Authorization to Inject, Lea County, New Mexico. Targa Northern Delaware LLC ("Targa") seeks authorization to drill and operate a Class II acid gas injection ("AGI") well, the Red Hills AGI #3 well, at Targa's gas processing facility ("Facility") in Lea County, New Mexico. The proposed redundant well (Red Hills AGI #3) will be a vertical well with a surface location approximately 1,138 feet from the north line (FNL) and 354 feet from the east line (FEL) of Section 13, Township 24 South, Range 33 East, Lea County, New Mexico. The proposed injection zones for this well are the Devonian and Upper Silurian Wristen and Fusselman Formations, at depths of approximately 16,000 to 17,600 feet. The maximum surface pressure will not exceed 5,000 psi with a maximum daily injection volume of twenty-six (26) million standard cubic feet. The proposed well will serve as a disposal well for treated acid gas at the Facility. The proposed well is located approximately 20 miles west of Jal, New Mexico

Case No. 23294: Application of Salt Creek Midstream, LLC to Amend Order No. R-20913-D. Applicant requests that the New Mexico Oil Conservation Commission issue an order amending Order No. R-20913-D to extend the deadline for Salt Creek to commence injection into the Salt Creek Midstream AGI No. 1 Well (API: 30-25-46746) ("Well") until six months from the date of the amended order. The Well is a vertical Underground Injection Control Class II well with an approximate surface and bottom hole location at 594 feet from the West line and 2,370 feet from the South line of Section 21, Township 26 South, Range 36 East. The target injection zone for the Well is located in the Bell Canyon and Cherry Canyon formations at depths of approximately 5,410 feet to 7,000 feet. Applicant's current deadline to commence injection expires on December 28, 2022.

Case No 23464: Second Application of Salt Creek Midstream, LLC to Amend Order No. R-20913-D. Salt Creek Midstream, LLC ("Salt Creek" or "Applicant") requests that the New Mexico Oil Conservation Commission issue an order amending Order No. R-20913-D to: (1) approve a new well design and location for the Salt Creek Midstream AGI No. 1 Well (API: 30-25-46746) ("Well"); and (2) extend the deadline for Salt Creek to commence injection into the Well until twenty-four (24) months from the date of the amended order. As approved, the Well is a vertical Underground Injection Control Class II well with an approximate surface and bottom hole location at 594 feet from the West line and 2,370 feet from the South line of Section 21, Township 26 South, Range 36 East, Lea County, New Mexico. Salt Creek requests approval of a new well design and authorization to drill the Well at a location 277 feet from the West line and 2,350 feet from the South line of Section 21, Township 26 South, Range 36 East, Lea County. The target injection zone for the Well will remain in the Bell Canyon and Cherry Canyon formations of the Delaware Mountain Group, and the Well will have an injection interval of approximately 5,580 feet to 7,040 feet. The Well is located approximately 7.5 miles southwest of Jal, New Mexico.

6. Pending litigation
None
7. Other Business
None
8. Adjournment