

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

NATURAL GAS MANAGEMENT PLAN

This Natural Gas Management Plan must be submitted with each Application for Permit to Drill (APD) for a new or recompleted well.

Section 1 – Plan Description Effective May 25, 2021

I. Operator: _XTO Permian Operating, LLC_ OGRID: _373075_ Date: _6/17/2023_

II. Type: Original Amendment due to 19.15.27.9.D(6)(a) NMAC 19.15.27.9.D(6)(b) NMAC Other.

If Other, please describe: _____

III. Well(s): Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	ULSTR	Footages	Anticipated Oil BBL/D	Anticipated Gas MCF/D	Anticipated Produced Water BBL/D
Poker Lake Unit 22-3 BS 111H		M-22-25S-31E	540'FSL & 426'FWL	2000	3200	3500
Poker Lake Unit 22-3 BS 112H		M-22-25S-31E	540'FSL & 456'FWL	2000	3200	3500
Poker Lake Unit 22-3 BS 113H		M-22-25S-31E	540'FSL & 486'FWL	2000	3200	3500
Poker Lake Unit 22-3 BS 114H		M-22-25S-31E	540'FSL & 516'FWL	2000	3200	3500
Poker Lake Unit 22-3 BS 121H		M-22-25S-31E	465'FSL & 426'FWL	2000	3200	3500
Poker Lake Unit 22-3 BS 122H		M-22-25S-31E	465'FSL & 456'FWL	2000	3200	3500
Poker Lake Unit 22-3 BS 123H		M-22-25S-31E	465'FNL & 486'FWL	2000	3200	3500
Poker Lake Unit 22-3 BS 124H		M-22-25S-31E	465'FSL & 516'FWL	2000	3200	3500

IV. Central Delivery Point Name: _Poker Lake Unit 28E BS CTB & Poker Lake Unit 28W CTB_ [See 19.15.27.9(D)(1) NMAC]

V. Anticipated Schedule: Provide the following information for each new or recompleted well or set of wells proposed to be drilled or proposed to be recompleted from a single well pad or connected to a central delivery point.

Well Name	API	Spud Date	TD Reached Date	Completion Commencement Date	Initial Flow Back Date	First Production Date
Poker Lake Unit 22-3 BS 111H		TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 22-3 BS 112H		TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 22-3 BS 113H		TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 22-3 BS 114H		TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 22-3 BS 121H		TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 22-3 BS 122H		TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 22-3 BS 123H		TBD	TBD	TBD	TBD	TBD
Poker Lake Unit 22-3 BS 124H		TBD	TBD	TBD	TBD	TBD

VI. Separation Equipment: Attach a complete description of how Operator will size separation equipment to optimize gas capture.

VII. Operational Practices: Attach a complete description of the actions Operator will take to comply with the requirements of Subsection A through F of 19.15.27.8 NMAC.

VIII. Best Management Practices: Attach a complete description of Operator's best management practices to minimize venting during active and planned maintenance.

Ensure Section is completely filled out.

Table should include anticipated rates. Oil, Gas and water need to be populated. If more than allowed in form, attach separate document.

Ensure Section is completely filled out.

All boxes must be checked and all attachments present.

Check here If Operator is in compliance with 19.15.27.9 NMAC (Statewide Natural Gas Capture requirement). Operator may verify compliance on the Operator details screen in OCD permitting. If in compliance, no further actions are required on this page.

Section 2 – Enhanced Plan

EFFECTIVE APRIL 1, 2022

Beginning April 1, 2022, an operator that is not in compliance with its statewide natural gas capture requirement for the applicable reporting area must complete this section.

Operator certifies that it is not required to complete this section because Operator is in compliance with its statewide natural gas capture requirement for the applicable reporting area.

IX. Anticipated Natural Gas Production:

Well	API	Anticipated Average Natural Gas Rate MCF/D	Anticipated Volume of Natural Gas for the First Year MCF

X. Natural Gas Gathering System (NGGS):

Operator	System	ULSTR of Tie-in	Anticipated Gathering Start Date	Available Maximum Daily Capacity of System Segment Tie-in

XI. Map. Attach an accurate and legible map depicting the location of the well(s), the anticipated pipeline route(s) connecting the production operations to the existing or planned interconnect of the natural gas gathering system(s), and the maximum daily capacity of the segment or portion of the natural gas gathering system(s) to which the well(s) will be connected.

XII. Line Capacity. The natural gas gathering system will will not have capacity to gather 100% of the anticipated natural gas production volume from the well prior to the date of first production.

XIII. Line Pressure. Operator does does not anticipate that its existing well(s) connected to the same segment, or portion, of the natural gas gathering system(s) described above will continue to meet anticipated increases in line pressure caused by the new well(s).

Attach Operator's plan to manage production in response to the increased line pressure.

XIV. Confidentiality: Operator asserts confidentiality pursuant to Section 71-2-8 NMSA 1978 for the information provided in Section 2 as provided in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and attaches a full description of the specific information for which confidentiality is asserted and the basis for such assertion.

If selected, an attachment must be supplied indicating what information is selected for confidentiality **AND** why it is being requested.

If Operator is not in compliance this portion must be populated AND all associated attachments provided.

- MAP
- Operator production management plan

Section 3 - Certifications

Effective May 25, 2021

Operator certifies that, after reasonable inquiry and based on the available information at the time of submittal:

Operator will be able to connect the well(s) to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system; or

Operator will not be able to connect to a natural gas gathering system in the general area with sufficient capacity to transport one hundred percent of the anticipated volume of natural gas produced from the well(s) commencing on the date of first production, taking into account the current and anticipated volumes of produced natural gas from other wells connected to the pipeline gathering system. *If Operator checks this box, Operator will select one of the following:*

Well Shut-In Operator will shut-in and not produce the well until it submits the certification required by Paragraph (4) of Subsection D of 19.15.27.9 NMAC; or

Venting and Flaring Plan. Operator has attached a venting and flaring plan that evaluates and selects one or more of the potential alternative beneficial uses for the natural gas until a natural gas gathering system is available, including:

- (a) power generation on lease;
- (b) power generation for grid;
- (c) compression on lease;
- (d) liquids removal on lease;
- (e) reinjection for underground storage;
- (f) reinjection for temporary storage;
- (g) reinjection for enhanced oil recovery;
- (h) fuel cell production; and
- (i) other alternative beneficial uses approved by the division.

Section 4 - Notices

1. If, at any time after Operator submits this Natural Gas Management Plan and before the well is spud:

(a) Operator becomes aware that the natural gas gathering system it planned to connect the well(s) to has become unavailable or will not have capacity to transport one hundred percent of the production from the well(s), no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised venting and flaring plan containing the information specified in Paragraph (5) of Subsection D of 19.15.27.9 NMAC; or

(b) Operator becomes aware that it has, cumulatively for the year, become out of compliance with its baseline natural gas capture rate or natural gas capture requirement, no later than 20 days after becoming aware of such information, Operator shall submit for OCD's approval a new or revised Natural Gas Management Plan for each well it plans to spud during the next 90 days containing the information specified in Paragraph (2) of Subsection D of 19.15.27.9 NMAC, and shall file an update for each Natural Gas Management Plan until Operator is back in compliance with its baseline natural gas capture rate or natural gas capture requirement.

2. OCD may deny or conditionally approve an APD if Operator does not make a certification, fails to submit an adequate venting and flaring plan which includes alternative beneficial uses for the anticipated volume of natural gas produced, or if OCD determines that Operator will not have adequate natural gas takeaway capacity at the time a well will be spud.

If operator certifies this box. No further action required on this page.

If operator certifies this box, then one of the **two** following boxes MUST be checked. Cannot be both.

If Operator certifies this box an attachment MUST be provided.

I certify that, after reasonable inquiry, the statements in and attached to this Natural Gas Management Plan are true and correct to the best of my knowledge and acknowledge that a false statement may be subject to civil and criminal penalties under the Oil and Gas Act.

Signature: <i>Jessica Dooling</i>
Printed Name: Jessica Dooling
Title: Regulatory Coordinator
E-mail Address: Jessica.dooling@exxonmobil.com
Date: 6/17/2023
Phone: 970-769-6048
OIL CONSERVATION DIVISION (Only applicable when submitted as a standalone form)
Approved By:
Title:
Approval Date:
Conditions of Approval:

← Must have operator signature and dated.