

NOTICE OF PUBLICATION

STATE OF NEW MEXICO ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT OIL CONSERVATION DIVISION

Notice is hereby given that pursuant to New Mexico Water Quality Control Commission Regulations (20.6.2.3108 NMAC), the following discharge permit renewal application has been submitted to the Director of the New Mexico Oil Conservation Division ("NMOCD"), 1220 S. Saint Francis Drive, Santa Fe, New Mexico 87505, Telephone (505) 476-3441:

(UICI-11) Western Refining Southwest LLC/Marathon, Ms. Angela S. Brown, Vice President, #50 County Road 4990 (P.O. Box 159) Bloomfield, New Mexico 87413 at Email: asbrown@marathonpetroleum.com has submitted an application for Underground Injection Control (UIC) Class I (Non-Hazardous) Injection Well Discharge Permit Renewal for Waste Disposal Well No. 2 - WDW-2 (API# 30-045-35747) located 2028 FNL and 111 FEL, UL: H, Section 27, Township 29 North, Range 11 West, NMPM, San Juan County, New Mexico (Latitude: N 36.69861° Longitude: W - 107.97035° (NAD83)). The injection well is located approximately 415 ft. N of the intersection of Sullivan Rd. and Wooten Rd. or approximately 1-mile E-NE of the intersection of Hwy 550 and Sullivan Rd. The San Juan River is within 1,320 ft. N-NW of the well at its closest point. Wastewater is derived from the Bloomfield Terminal (GW-1) Wastewater Treatment Plant (WWTP) before injection. The treated wastewater is rendered non-hazardous as it is primarily derived from recovered groundwater, contact stormwater, water collected in storage tanks, boiler-blow-down water, and water generated during process equipment cleaning, as it flows through the API Separator (solids, sludge, and floating scum are removed), Benzene Strippers (Volatile organics are removed), and the three lined aeration lagoons (active biological treatment) before reaching either the evaporation ponds or the Class 1 injection well. Wastewater consists of oil-field exempt and non-exempt, non-hazardous fluids to be disposed of into the Entrada Formation at an injection interval from 7312 ft. to 7525 ft. below ground level (bgl) at a daily rate not to exceed 8,500 barrels per day and at a maximum surface injection pressure of 1465 psig. Well details are as follows: 1) well TD: 7,525 ft. bgl; 2) plug back depth 7,490 ft. bgl.; 3) surface casing: 13-3/8 in. to 298 ft. bgl; 4) intermediate casing: 9-5/8 in. to 3,500 ft. bgl; 5) production casing: 7 in. to 7,525 ft. bgl; 6) tubing depth: 4-1/2 in. to 7,230 ft. bgl; 7) packer 7 in. at 7,230 ft. bgl.; 8) Well Perforations: 7,312 – 7470 ft. bgl; and 9) Entrada Sandstone Formation ranges from 7,312 ft. bgl to 7,525 ft. bgl. The injection fluid contains approximately 1600 mg/L total dissolved solids (TDS). Groundwater is most likely to be affected by a spill, leak or accidental discharge is at a depth of about 30 - 40 ft. bgl and has a TDS concentration of approximately 2150 mg/L. The TDS in the Entrada Formation or injection zone is about 48,900 ppm. The discharge permit addresses well construction, operation, monitoring of the well, associated surface facilities, and provides a contingency plan in the event of accidental spills, leaks, and other accidental discharges to protect fresh water.

The NMOCD has determined that the application for renewal is administratively complete and has prepared a draft permit. The NMOCD will accept comments and statements of interest regarding this renewal application and will create a facility-specific mailing list for people who wish to receive future notices. People interested in obtaining further information, submitting comments, or requesting to be on a facility-specific mailing list for future notices may contact the Engineering Bureau Chief of the Oil Conservation Division at the address given above. The administrative completeness determination and draft permit may be viewed at the above address between 8:00 a.m. and 4:00 p.m., Monday through Friday, or may also be viewed at the NMOCD web site: <https://www.emnrd.nm.gov/ocd/applications-permits-notifications/>. People interested in obtaining a copy of the renewal application and draft permit may contact the NMOCD at the address given above. Prior to ruling on any proposed discharge permit or major modification, the Director shall allow a period of at least thirty (30) days after the date of publication of this notice, during which interested people may submit comments or request that NMOCD holds a public hearing. Requests for a public hearing shall set forth the reasons why a hearing

should be held. A hearing will be held if the Director determines that there is significant public interest.

If no public hearing is held, the Director will approve or disapprove of the permit based on information available, including all public comments received. If a public hearing is held, the director will approve or disapprove of the permit based on information in the permit application and information submitted at the hearing.

Para obtener más información sobre esta solicitud en español, sirvase comunicarse por favor: New Mexico Energy, Minerals and Natural Resources Department (Depto. Del Energia, Minerals y Recursos Naturales de Nuevo México), Oil Conservation Division (Depto. Conservacio'n Del Petróleo), 1220 South St. Francis Drive, Santa Fe, New México (Contacto: Laura Tulk, 575.748.1283 x100).

GIVEN under the Seal of New Mexico Oil Conservation Commission at Santa Fe, New Mexico, on this 6th day of September 2026.

STATE OF NEW MEXICO
OIL CONSERVATION DIVISION

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Albert C.S. Chang, Director