

**NOV Tracking Sheet**

FY20

Operator	Date Issued	Location of Violation	Citation & Description of Violation(s)	Accepted Informal Resolution	Date for 30 Day Reply	Hearing Date	Resolved (Yes or No)	Resolution Type (Informal / Hearing)	Penalty Amount
Windmill Trucking	6/9/2020	Lea County	Unauthorized Release	Yes	7/9/2020	7/31/2020	Yes	Informal	\$8,700
Advanced Energy Partners Hat Mesa, LLC	6/9/2020	Lea County	Unauthorized Release	Yes	7/9/2020	7/31/2020	Yes	Informal	\$5,500
<b>Total Collected</b>									<b>\$14,200</b>

FY21

Operator	Date Issued	Location of Violation	Citation & Description of Violation(s)	Accepted Informal Resolution	Date for 30 Day Reply	Hearing Date	Resolved (Yes or No)	Resolution Type (Informal / Hearing)	Penalty Amount
Matador Production Company	7/27/2020	multiple violation types involving a total of 21 wells	failure to obtain surface commingling permits	Yes		NA	Yes	Informal	\$125,000
San Juan Resources	9/10/2020	San Juan County	installation of well plug with notice and approval	Yes		NA	Yes	Informal	\$25,000
Harvest Midstream	12/14/2020	San Juan County	failure to report release	Yes	1/14/2021	NA	Yes	Informal	\$92,500
Dwight A. Tipton (Zimmerman O&G)	12/21/2020	multiple violation types involving a total of 62 wells.	operating wells without approval of change of operator, inactive wells, deficient FA, failure to change address of record	Yes	1/28/2021	NA	Yes	Informal	\$0/stipulated penalties
Thornton Operating Corporation	8/13/2020	Chaves County	inactive well	No	11/6/2020	12/16/2020	Yes	Order	\$1,200
Flare Oil	1/27/2021	multiple violation types involving a total of 5 wells.	inactive wells, deficient FA, failure to change address of record, revoked corporate standing	No	2/5/2021	6/2/2021	Yes	Order	\$5,700
Bar V Barb	3/10/2021	multiple violation types involving a total of 15 wells	inactive wells, deficient FA	No	5/15/2021	6/24/2021	Yes	Order	\$4,800
Roger Slayton	3/17/2021	multiple violation types involving a total of 29 wells	inactive wells, deficient FA	No	4/30/2021	6/2/2021	Yes	Order	\$4,500
Flare Oil	4/15/2021	Eddy County	failure to remediate	No	2/27/2021	6/2/2021	Yes	Order	\$5,700
Enterprise Field Services	6/14/2021	Eddy County	failure to report, false certification	Yes	7/14/2021	NA	Yes	Informal	\$90,000
<b>Total Collected</b>									<b>\$ 354,400</b>

FY22

Operator	Date Issued	Location of Violation	Citation & Description of Violation(s)	Accepted Informal Resolution	Date for 30 Day Reply	Hearing Date	Resolved (Yes or No)	Resolution Type (Informal / Hearing)	Penalty Amount
Petrolia Energy Corporation	4/8/2021	multiple violation types involving a total of 38 wells	inactive wells, deficient FA	Yes	5/13/2021	NA	Yes	Informal	0
Lease Holders Acquisitions	8/12/2021	multiple violation types involving a total of 13 wells	inactive wells, deficient FA	No	9/21/2021	12/1/2021	Yes	Hearing	21,600
Robinson Oil	8/12/2021	multiple violation types involving a total of 18 wells	inactive wells, deficient FA	No	9/21/2021	12/1/2021	Yes	Hearing	28,500

Primal Energy Corporation	8/12/2021	multiple violation types involving a total of 10 wells	inactive wells, deficient FA	No	9/21/2021	12/1/2021	Yes	Hearing	18,000
Hilcorp Energy Company	9/1/2021	multiple violations involving a total of 6 remediation sites	failure to remediate, comply with COAs	Yes	10/4/2021	NA	Yes	Informal	\$932,500
<b>Total Collected</b>									<b>\$ 1,000,600</b>

<b>Total Collected FY20- FY22</b>	<b>\$ 1,369,200</b>
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**Proposed NOV Tracking Sheet**

FY21

<u>Operator</u>	<u>Date Issued</u>	<u>Location of Violation</u>	<u>Citation &amp; Description of Violation(s)</u>	<u>Accepted Informal Resolution</u>	<u>Date for 30 Day Reply</u>	<u>Hearing Date</u>	<u>Resolved (Yes or No)</u>	<u>Resolution Type (Informal / Hearing)</u>	<u>Proposed Penalty Amount</u>
Smith & Marrs	3/29/2021	multiple violation types involving a total of 11 wells	inactive wells, deficient FA	No	4/25/2021	10/6/2021	No	Pending Hearing Order	\$4,500
Lanexo Incorporated	4/30/2021	multiple violation types involving a total of 50 wells	inactive wells, deficient FA	Yes	6/3/2021	10/6/2021	No	Pending Informal Resolution	\$31,500
Cross Border Resources	8/12/2021	multiple violation types involving a total of 30 wells	inactive wells, deficient FA	No	9/12/2021	10/6/2021	No	Pending Hearing Order/Possible Informal Resolution	\$13,550
LLJ Ventures	7/20/2021	multiple violation types involving a total of 116 wells	inactive wells, deficient FA	No	9/9/2021	10/6/2021	No	Pending Hearing Order	\$77,300
M&M Production and Operation	8/13/2020	multiple violation types involving a total of 27 wells	inactive wells	Yes	9/28/2020	Stayed	No	Pending Informal	\$6,250
Wespac Energy	12/14/2020	multiple violation types involving a total of 9 wells	inactive wells, deficient FA	Yes	1/14/2021	NA	No	Pending Informal	\$6,900
Kevin O Butler & Assoc.	1/19/2021	multiple violation types involving a total of 16 wells.	inactive wells, deficient FA, failure to change address of record, revoked corporate standing	Yes	12/6/2020	NA	No	Pending Informal	\$3,000
CFM Oil	3/29/2021	multiple violation types involving a total of 146 wells.	inactive wells, deficient FA	Yes	4/25/2021	NA	No	Pending Informal	\$83,600
EOG	4/15/2021	Eddy County	failure to report release & remediate	Yes	5/15/2021	NA	No	Pending Informal	\$0
ESS	4/15/2021	Eddy County	illegal disposal	Yes	5/15/2021	NA	No	Pending Informal	\$0
<b>Total Proposed</b>									<b>\$ 226,600</b>

FY22

<u>Operator</u>	<u>Date Issued</u>	<u>Location of Violation</u>	<u>Citation &amp; Description of Violation(s)</u>	<u>Accepted Informal Resolution</u>	<u>Date for 30 Day Reply</u>	<u>Hearing Date</u>	<u>Resolved (Yes or No)</u>	<u>Resolution Type (Informal / Hearing)</u>	<u>Proposed Penalty Amount</u>
CCC Oil & Gas	8/12/2021	multiple violation types involving a total of 14 wells	inactive wells, deficient FA	Yes	9/24/2021	NA	No	Pending Informal	\$5,100
Novo Oil and Gas Northern Delaware	2/14/2022	multiple violations involving all wells	late production reporting		3/16/2022	5/5/2022	No		\$142,800

Contango	2/14/2022	multiple violations involving all wells for production reporting and 15 inactive wells	late production reporting and inactive wells		3/16/2022	5/5/2022	No		\$913,200
Petro Mex	1/19/2022	Multiple violations involving 5 wells	inactive wells, deficient FA	No	2/25/2022	4/7/2022	No		\$1,500
Jay Management	1/27/2022	violation involving 10 wells	inactive wells	Yes	2/26/2022	4/7/2022	No	Pending Informal	\$2,400
LH Operating	1/27/2022	violation involving 67 wells	inactive wells	Yes	2/26/2022	4/7/2022	No	Pending Informal	\$54,000
<b>Total Proposed</b>									<b>\$ 1,119,000</b>