The following items are for discussion and possible action:

1. Roll Call

2. Approval of the Agenda

3. Approval of the August 11, 2022 Meeting Minutes

4. **Case 22977**: Application of Piñon Midstream, LLC to Amend Commission Order No. R-21455-A to increase the maximum daily injection rates for the Independence AGI #1 and #2 Wells, Lea County, New Mexico. Applicant in the above-styled cause seeks to amend Commission Order No. R-21455-A to increase the maximum daily injection rate of treated acid gas for disposal through the Independence AGI #1 and #2 wells from 12 MMSCFD to 20 MMSCFD. The Independence AGI #1 well
(API No. 30-025-48081) is an existing vertical well with a surface and bottom hole location approximately 829 feet from the north line and 1,443 feet from the west line (Unit C) of Section 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. It was approved to inject within the Devonian and Silurian formations from a depth of approximately 16,230 to 17,900 feet deep under Commission Order No. R-21455-A. Independence AGI #2 well (API No. 30-025-49974), will be a deviated well with a surface location approximately 1,180 feet from the north line and 1,578 feet from the west line (Unit C) and a bottom hole location approximately 1,033 feet from the south line and 2,132 feet from the west line (Unit L) in Section 20, Township 25 South, Range 36 East, NMPM, Lea County, New Mexico. It was approved to inject within the Devonian and Silurian formations from approximately 16,080 to 17,683 feet deep under administrative order SWD-2464. Said area is located approximately 6 miles west of Jal, New Mexico.

5. Pending litigation

6. Other business

7. Next meeting – October 13, 2022

8. Adjournment