Measurements and dimensions are to be in feet/inches. Well locations will refer to the New Mexico Principal Meridian.

IF THIS IS AN AMENDED REPORT CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THE C-101 FORM.

- 1. Operator's name and address.
- Operator's OGRID number. If you do not have one, please read the FAQ "How Do I Become A Well Operator" at www.emnrd.state.nm.us/ocd.
- 3. API number of this well. If this is a new drill the OCD will assign the number and fill this in.
- 4. Property code. If this is a new property the OCD will assign the number and fill it in.
- 5. Property name that used to be called 'well name'.
- 6. The number of this well on the property.
- 7. The surveyed location of this well New Mexico Principal Meridian. NOTE: If the United States government survey designates a Lot Number for this location use that number in the 'UL or lot no.' box. Otherwise use the OCD Unit Letter.
- 8. The proposed bottom hole location of this well at TD. For multi-lateral well, report first proposed lateral's bottom hole location. A C-102 is required for each multi-lateral drilled.
- 9. The proposed pool(s) to which this well is being drilled.
- 10. Intentionally omitted.
- 11. Work type code from the following table:
 - N New well
 - E Re-entry
 - D Drill deeper
 - P Plugback
 - A Add a zone
- 12. Well type code from the following table:
 - O Single oil completion
 - G Single gas completion
 - M Miscellaneous
 - I Injection well
 - S SWD well
 - W Water supply well
 - C Carbon dioxide well
- 13. Cable or rotary drilling code
 - C Proposed to cable tool drill
 - R Proposed to rotary drill
- 14. Lease type code from the following table:
 - S State
 - P Private
- 15. Ground level elevation above sea level.
- 16. Intend to multiple complete? Yes or No. Attach intended well bore diagram.
- 17. Proposed total depth of this well.
- Geologic formation at TD.
- 19. Name of the intended drilling company if known.
- 20. Anticipated spud date.
- 21. Proposed hole size ID inches, proposed casing OD inches, casing weight in pounds per foot, setting depth of the casing or depth and top of liner, proposed cementing volume, and estimated top of cement. If more than 3 types, provide attachment with additional information.
- 22. Proposed Blowout Preventer Specifications. Also attach your proposed drilling program.
- 23. The signature, printed name, title, and e-mail address of the person authorized to make this report. The date this report was signed and the telephone number to call for questions about this report.